

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 2nd Revised Sheet No. 39
 Canceling P.S.C. MO. No. 2 1st Revised Sheet No. 39

THE EMPIRE DISTRICT GAS COMPANY
d/b/a Liberty Utilities or Liberty
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
 Natural Gas Service

**TRANSPORTATION SERVICE
 RATE SCHEDULE LVIT**

J. LARGE VOLUME INTERRUPTIBLE TRANSPORTATION SERVICE (LVIT)

1. Availability: The Company may, in its sole discretion, reduce its maximum charge for transportation service by any amount down to the minimum transportation charge for Customers who have demonstrated that they have feasible alternate energy sources (other than natural gas), a feasible alternate natural gas supplier, or would be a new Customer or retained Customer qualified as an economic development opportunity for the benefit of the Company and its core customers. Such reductions will only be permitted if, in Company's sole discretion, they are necessary to retain or expand services to an existing Customer, to re-establish service to a previous Customer or to attract new Customers and the Customer executes a written contract for Transportation Service.

The Company may reduce its maximum transportation charge on a case-by-case basis only after the Customer demonstrates to the Company's satisfaction that it meets one or more of the criteria required to receive service under the LVIT rate.

2. Metering: The Company requires all LVIT transportation customers to have installed and operating telemetry equipment and reimburse the Company for the actual cost incurred by Company to install telemetry equipment and for the actual cost of any other improvements made by Company in order to provide this service.

3. Contract: The Company and the Customer shall enter into a contract which specifies the services to be provided, the rates to be charged, the responsibilities of the parties and the term of the agreement. Company is authorized to charge the agreed upon rates and to provide service in accordance with the terms and conditions of the contract.

4. Monthly Charges:

<u>Description</u>	<u>All Systems</u>
Customer Charge	\$388.00
Delivery Charge-per Ccf- Maximum	\$0.02194
Delivery Charge per Ccf- Minimum	\$0.00100
Demand Charge-per Ccf of Billing Demand-Maximum	\$0.58000
Demand Charge per Ccf of Billing Demand-Minimum	\$0.00000
Optional Daily Balancing Service per Ccf of Daily Nominations-Option 1	\$0.01000
Optional Daily Balancing Service per Ccf of Daily Nominations-Option 2	\$0.02500
Daily Cash-out Charge	Sec. M
Monthly Cash-out Charge	Sec. M
Unauthorized Delivery Charge	Sec. O
Unauthorized Receipt Charge	Sec. O

DATE OF ISSUE: July 7, 2022
 ISSUED BY: Mike Beatty, Vice President

EFFECTIVE DATE: ~~August 6, 2022~~
 August 13, 2022

FILED
 Missouri Public
 Service Commission
 GR-2021-0320; YG-2023-0008

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. 40
Canceling P.S.C. MO. No. 2 Original Sheet No. 40

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

TRANSPORTATION SERVICE
RATE SCHEDULE LVFRT (continued)

5. Billing Demand: For purposes of determining the billing demand under this rate schedule, the billing months of November through March shall be considered winter months; all other billing months shall be considered summer months. The billing demand for any winter month shall be the maximum use in Ccf during any consecutive period of 24 hours in such month. The billing demand for any summer month shall be one-half of the maximum use in Ccf during any consecutive period of 24 hours in such month.

Company will normally compute the maximum use in Ccf during any consecutive period of 24 hours in any billing month as 1/20th of the number of Ccf used during such billing month, adjusted to a base monthly billing period of 30 days. For customers not consuming natural gas uniformly throughout the billing month, Company and Customer may agree to determine the maximum use in Ccf during any consecutive period of 24 hours during any billing month by use of metering when such capability is available.

The billing demand for any billing month shall not be less than the greatest billing demand for any of the preceding eleven months. If gas service was furnished during any of the preceding eleven months under any other rate schedule in effect, for the purpose of determining billing demand use under such other rate schedule shall be treated as if this Rate Schedule applied thereto.

6. L&U Adjustment: The Company's area-wide L&U Adjustment shall be made in kind to the amount of gas delivered to a Receipt Point prior to delivery to the Delivery Point. The Adjustment, as computed in the Company's annual PGA filing, will be applied on a volumetric basis to the quantity of natural gas delivered to Customer.

7. PGA Charges: Customers shall be charged the appropriate system's ACA and Refund factors as listed on Company's PGA tariff sheets. Customers electing Transportation Service shall be charged the appropriate ACA charges for a period of one-year after changing service to Transportation Service. A true-up of the ACA balance shall take place after one year of ACA charges. After true-up, these ACA charges shall terminate.

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010 FILED

Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568