

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 Original Sheet No. 4e

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For ALL TERRITORY

VOLUNTARY INTERRUPTIBLE SERVICE
RIDER VIR

AVAILABILITY:

This Rider is available for Customers of the The Empire District Electric Company (Company) who may otherwise qualify under the IR Rider, but who choose not to execute an IR contract. Such Customers shall be eligible to receive reimbursement for curtailment in special situations, if they voluntarily agree to curtail their load on the Company's system upon request by Company. In order to qualify for reimbursement the Customer must make available for curtailment at least fifty (50) kilowatts (kW) of load. Such load must be available for interruption during the Curtailment Event. The seasonality of the load and the ability of the Customer to shift load to off-peak periods will be taken into consideration by the Company in deciding whether to request interruption. Customers with stand-by generation facilities of at least 50 kW are eligible for this provision.

CUSTOMER COMPENSATION:

This program is strictly voluntary and only intended for use in emergency situations such as, extreme weather conditions, the loss of a generating facility or transmission facility that occur during a period of peak demand. This program is also intended to help avoid involuntary load curtailments. If interruption is agreed to between Customer and Company under this program, the Customer will be compensated by a one-time credit on the Customer's bill that is equal to \$0.45 per kW per hour of actual load curtailment.

INTERRUPTIBLE DEMAND DETERMINATION:

The amount of the actual curtailment in kW shall be calculated by comparing the Customer's highest metered demand in the 24 hours immediately preceding the curtailment to the highest demand the customer experienced during the Curtailment Event. In the event the Customer does not have metering capable of recording such data, the Customer must be capable of demonstrating the agreed upon load reduction to the Company's satisfaction.

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ISSUED BY Sheri Richard, Director Rates and Regulatory Affairs, Joplin, MO

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