

STANDARD PRICING SCHEDULE:

STATE OF OKLAHOMA

STANDARD NON-FIRM PURCHASE RATE SCHEDULE FOR POWER PRODUCERS OF 300 KW OR LESS
SCHEDULE – NFP

AVAILABILITY:

This schedule is available to Cogenerators or small power Producers (as defined in the Standard Terms and Conditions of Purchase From Producers of 300 kW of Less) who:

1. Have a maximum rated capacity of 300 Kw or less, and
2. Employ equipment compatible with the particular line segment of the Company, and
3. Sign a Purchase Agreement with the Company.

PURCHASE RATE:

Winter Season, per kwh.....\$ 0.00009
Summer Season, per kwh..... 0.00496

The Summer Season will be the four months of July through October, and the Winter Season will be the eight months of November through June.

The Fuel Adjustment Cost in the purchase month will be added to all rates.

PURCHASE OPTION:

The Producer shall have the option of selling the gross production of energy from the generating unit, or the net production of energy after using for his own load.

DESIGN, OPERATION AND MAINTENANCE DATA:

In addition to the requirement of the Terms and Conditions of Purchase, the Producer shall maintain:

1. A diary of the facility, including installation date, date and nature of any changes, non-routine maintenance and repair, and date and reason for any extended periods of non-generation, and
2. Such other information as is reasonably necessary to evaluate the facility and its potential impact on the electrical system.

The Producer will make such records available to the Company and to the Commission.

RIGHTS OF THE PRODUCER:

The Producer has the right to:

1. Generate in parallel with the Company, who will make reasonable effort to accommodate operationally to the Producer's facility.
2. Good faith negotiation with the Company.
3. Bring complaint or dispute to the Commission for mediation, hearing or other resolution.

MODIFICATIONS:

The Purchase Agreement, Purchase Rate Schedules and Standard Terms and Conditions of Purchase may be changed from time to time during the Term, as approved by the Commission. The purchase rates will change as additional information becomes available on avoided costs, reliability of technologies and other pertinent factors.

Rates Authorized by the Oklahoma Corporation Commission:		
(Effective)	(Order No.)	(Cause No.)
<u>January 1, 2023</u>		<u>OAC 165:40-11</u>
<u>October 23, 2020</u>	<u>713414</u>	<u>PUD-202000066</u>
<u>March 4, 2020</u>	<u>709482</u>	<u>PUD-201900095</u>
<u>January 28, 2013</u>		<u>FERC 292.302</u>
<u>January 28, 2013</u>		<u>OAC 165:35-29</u>

Public Utility Division Stamp:

APPROVED
December 14, 2022
DIRECTOR
of
PUBLIC UTILITY DIVISION