ARKANSAS	PUBLIC SERVICE	COMMISSION	N		
L st Revised		SI	heet No	36	
Replacing: ORIGINAL			Sheet	No	
<u>Γhe Empire</u> Name of Co	<u>District Electric C</u> ompany	Company d/b/	'a Liberty-Em	oire	
Kind of Service: Electric		tric C	lass of Service	e: <u>All</u>	
Part	<u>III</u>	R	ate Schedule	No. <u>17</u>	
Title: COGENERATION PURC			CHASE RATE (RIDER CP)		PSC File Mark Only
17.1. 17.1. 17.2.	This capacity charge the cogenerators mo Capacity payments v is actually avoided of Energy Charge: Summer Season	ilable to cogener or less and have :: c will be prorated onthly load factor will not be providen the Empire system, per kWh	signed a Purchas	se Agreement with	.\$ 0.0602
17.3.	The Summer Season September, and the Variough May. DETERMINATION The Billing Demand	Winter Season w OF BILLING D	ill be the eight n DEMAND:	nonths of October	
17.4.	kilowatt demand registered during the month by a suitable demand meter. METERING: The Cogenerator shall be responsible for any unusual metering costs and interconnection costs as set forth in the Purchase Agreement.				
17.5. 17.5 17.5	Company.	rator must have a	0	e Agreement with the Public Service Comn	nission

Rules on Cogenerators are a part of this schedule.