

2022 Annual Groundwater Monitoring Report Per EPA CCR Rule (CFR § 257.90-.98)

Asbury Power Plant CCR Impoundment Jasper County, MO

January 2023

Prepared For:

The Empire District Electric Company
602 S. Joplin Avenue
Joplin, Missouri 64801



Anika Careaga
1/23/2023



CERTIFICATE OF COMPLIANCE

Annual Groundwater Monitoring Report for Existing CCR Surface Impoundments
EPA CCR Rule Section 40 CFR 257.90 (e)
Empire District Electric Company – Asbury Power Plant
Asbury, Missouri

The following presents the Annual Groundwater Monitoring Report for the Empire District Electric Company's CCR Impoundment at the Asbury Power Plant. This serves as certification that the facility is in compliance with 40 CFR 257.90 (e) of the EPA CCR.

40 CFR 257.90 (e) states:

(e) Annual groundwater monitoring and corrective action report. For existing CCR landfills and existing CCR surface impoundments, no later than January 31, 2018, and annually thereafter, the owner or operator must prepare an annual groundwater monitoring and corrective action report.

CERTIFICATION 257.90 (e)

The undersigned Professional Engineer (P.E.) is familiar with the requirements of 40 CFR Part 257. The above summarizes the status of the Groundwater Monitoring for the Empire District Electric Company's CCR Impoundment at the Asbury Power Plant. I hereby certify that the facility is in compliance with 40 CFR 257.90 (e) and all information has been placed in the Operating Record. Notification of availability of this document should be provided to the State Director as required in section 257.107(h).

Name: Anika Careaga, P.E.

Seal:

Signature:

Anika Careaga

Date:

11/23/2023

Registration Number: 2005022085

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Anika Careaga
11/23/2023

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Anika Careaga
1/23/2023

1.0 INTRODUCTION

The EPA Coal Combustion Residual Regulations (40 CFR Part 257) (CCR Rule) require groundwater monitoring of CCR impoundments. This Asbury Power Plant CCR impoundment groundwater monitoring sampling report is in accordance with the EPA CCR Rule.

In accordance with the EPA CCR Rule (§ 257.90-.98) the status of the Groundwater Monitoring was placed on-line October 17, 2017, as required by the EPA CCR rule. On November 2, 2017, the facility received approval from the Missouri Department of Natural Resources (MDNR) for their groundwater monitoring system. Background data of Appendix III and Appendix IV was collected from January 2016 to August 2017. After review of the first semi-annual groundwater sampling event analytical results completed in October 2017, the constituents listed in Appendix IV were eliminated from the overall semi-annual detection monitoring plan in accordance with the EPA CCR Rule.

The Asbury Power Plant was retired on March 1, 2020, but residual fly ash, bottom ash, and other related wastes were placed in the impoundment area as part of the decommissioning activities. The facility is now known as the Asbury Renewable Operations Center. On April 1, 2021, a Notification of Intent to Close CCR Surface Impoundment was posted to the facility's website and the State Director (MDNR) was notified.

Construction of the final cap of the CCR impoundment began during 2022. Dewatering of the impoundment was occurring during the first part of the year. CCR grading, excavation and relocation activities began in June of 2022.

On May 10, 2022, and November 16, 2022, semi-annual detection monitoring sampling events was conducted per the EPA CCR Rule (§ 257.94). Eight (8) groundwater-monitoring wells were sampled and analyzed for the EPA Appendix III only. Based on the results of the 2022 statistical analysis, the site will continue with detection monitoring for the 2023 sampling events per the EPA CCR Rule (§ 257.94).

The EPA CCR Rule requires the annual groundwater report to be completed by January 31st of the following year. This report serves as the annual groundwater report for the 2021 sampling events that will be completed by January 31, 2023 and posted on-line within 30 days. This report was prepared in general accordance with the EPA CCR Rule for groundwater requirements. These regulations outline groundwater monitoring requirements and data evaluation methods. The Empire District will notify the MDNR "State Director" via e-mail when this document is posted on-line, as required in the CCR rule.

2.0 BACKGROUND DATA

The purpose of the groundwater monitoring plan is to monitor the groundwater quality surrounding the facility and to evaluate potential impacts and/or releases from facility operations. The groundwater monitoring system for the site consists of the following monitoring wells:

- MW-1 Sidegradient (water level only)
- MW-2 Upgradient
- MW-3 Upgradient
- MW-4 Downgradient
- MW-5 Downgradient
- MW-5A Downgradient
- MW-6 Downgradient
- MW-6A Downgradient
- MW-7 Sidegradient

Background groundwater data was collected from January 2016 to August 2017. After the background data plus the first semi-annual sampling events, a reduced sampling frequency replaced the quarterly events to semi-annual events. This lessened sampling frequency will be completed during the months of April/May/June and October/November/December. Statistical analysis for EPA Appendix III began after the first semi-annual sampling event was collected on October 4, 2017.

Four more sets of background data were available to add to the background data set for the November 2019 sampling event and then four more sets for the November 2021 sampling event. The analysis of the additional data for the background data set was conducted. No trending was found in the additional four sets of data, so they were added to the baseline data set to increase the statistical power of the background data.

3.0 MAY 2022 SAMPLING EVENT

On May 10, 2022, a semi-annual detection monitoring sampling event was conducted per the EPA CCR Rule (§ 257.94). Eight (8) groundwater-monitoring wells were sampled and analyzed for the EPA Appendix III. For quality assurance and quality control measures, a duplicate sample at MW-5 was taken.

Constituent	Units	MCL	MW-2 (up)	MW-3 (up)	MW-4 (down)	MW-5 (down)	MW-5A (down)	MW-6 (down)	MW-6A (down)	MW-7 (side)
Appendix III										
Boron	mg/L	NA	0.16	<0.08J	0.17	0.32	1.7	0.39	0.46	0.29
Calcium	mg/L	NA	38	97	240	98	330	240	180	480
Chloride	mg/L	NA	95	55	74	6.4	130	15	20	35
Fluoride	mg/L	4.0	0.34	0.16	0.12	0.25	0.25	0.19	0.28	<0.25J
pH	SU	NA	6.42	5.82	6.48	7.32	6.79	7.3	7.2	6.47
Sulfate	mg/L	NA	46	420	830	130	1500	850	800	1700
Total Dissolved Solids	mg/L	NA	390	880	1800	570	2900	1800	1500	2800

NA = Not Applicable

<x = Less than reporting limit (nondetectable)

J = Trace value seen above minimum detection limit but below reporting limit (trace)

No constituents were detected above the Federal Safe Drinking Water maximum contaminant level (MCL) during the sampling event. There was no initial interwell prediction limit exceedances for the listed monitoring well during May 2022 sampling event. During the May 2022 sampling event, interwell prediction exceedances in boron (MW-5A) and pH (MW-5, MW-6 and MW-6A) were confirmed. There are no current primary (health based) MCLs for pH, but the confirmed pH results are still within the acceptable range of 6.5 to 9 SU. The facility will resample as part of the November 2022 sampling event. **Appendix A** contains the complete report for the May 2022 sampling event.

The results of the interwell prediction limit statistical analysis of the November 2020, May 2021, November 2021, and May 2022 sampling events indicate a confirmed exceedance for Boron (MW-5A). EPA CCR Rule 40 CFR § 257.94(e)(2) allows an Alternative Source Demonstration (ASD) that the statistically significant increase resulted from error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality for a constituent found in a monitoring well. This ASD was completed in April 2021 and placed in the operating record. The ASD found the statistically significant increase resulted from an error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality instead of a release to groundwater. The ASD theorizes that this SSI is an issue with the location of the well rather than from a release from the facility. This alternative source demonstration confirms that MW-5A may be impacted by its placement upgradient of a historic dewatering trench and cutoff trench. The ASD proposes a replacement well for MW-5A be installed downgradient of the dewatering trench and cutoff trench system. The new replacement well will be monitored and compared to the existing MW-5A to determine if the theory is correct. Based upon these findings the site did not need to move into the assessment monitoring program at this time and will continue with the detection monitoring program per the EPA CCR Rule (§ 257.94) on a semi-annual basis.

4.0 NOVEMBER 2022 SAMPLING EVENT

On November 16, 2022, a semi-annual detection monitoring sampling event was conducted per the EPA CCR Rule (§ 257.94). Eight (8) groundwater-monitoring wells were sampled and analyzed for the EPA Appendix III. For quality assurance and quality control measures, a duplicate sample at MW-5 was taken.

Constituent	Units	MCL	MW-2 (up)	MW-3 (up)	MW-4 (down)	MW-5 (down)	MW-5A (down)	MW-6 (down)	MW-6A (down)	MW-7 (side)
Appendix III										
Boron	mg/L	NA	0.13	<0.08J	<0.08	0.29	2	0.43	0.45	0.29
Calcium	mg/L	NA	37	99	280	79	420	270	230	500
Chloride	mg/L	NA	110	62	4.4	6	150	15	37	49
Fluoride	mg/L	4.0	0.44	0.16	<0.25	0.25	<0.25J	<0.25J	0.41	<0.25J
pH	SU	NA	6.7	6.06	7.03	7.6	6.83	7.01	6.69	6.45
Sulfate	mg/L	NA	49	480	500	140	1600	970	910	1700
Total Dissolved Solids	mg/L	NA	380	920	1400	550	3000	1800	1800	2800

NA = Not Applicable

<x = Less than reporting limit (nondetectable)

J = Trace value seen above minimum detection limit but below reporting limit (trace)

No constituents were detected above the Federal Safe Drinking Water maximum contaminant level (MCL) during the sampling event. There was no initial interwell prediction limit exceedances for the listed monitoring well during November 2022 sampling event. During the November 2022 sampling event, interwell prediction exceedances in boron (MW-5A) and pH (MW-5) were confirmed. There are no current primary (health based) MCLs for pH, but the confirmed pH results are still within the acceptable range of 6.5 to 9 SU. The facility will resample as part of the May 2023 sampling event. It was noted during sampling that water levels were significantly lower than normally seen due to drought conditions. The drought should be considered excessive. Governor Mike Parson declared at state of emergency in Missouri for drought conditions on July 21, 2022. **Table 3** shows the drop in elevation between the May 2022 and November 2022 sampling events. **Appendix B** contains the full report for the November 2022 sampling event.

WELL ID	NOVEMBER 2022 STATIC WATER LEVEL (ft-BTOC)		MAY 2022 STATIC WATER LEVEL (ft-BTOC)		DIFFERENCE IN INITIAL LEVELS (ft-BTOC)
	Initial	Final	Initial	Final	
MW-1*	9.72	NA	5.41	NA	4.31
MW-2	3.76	6.43	3.07	4.87	0.69
MW-3	3.57	3.64	0.5	0.7	3.07
MW-4	8.39	13.98	5.83	12.93	2.56
MW-5	1.31	11.17	1.82	13.39	-0.51
MW-5A	11.22	20.88	9.50	19.43	1.72
MW-6	10.66	19.86	8.86	18.07	1.8
MW-6A	9.40	18.30	7.93	18.20	1.47
MW-7	6.42	6.50	3.15	3.32	3.27

The results of the interwell prediction limit statistical analysis of the November 2020, May 2021, November 2021, May 2022, and November 2022 sampling events indicate a confirmed exceedance for Boron (MW-5A). EPA CCR Rule 40 CFR § 257.94(e)(2) allows an Alternative Source Demonstration (ASD) that the statistically significant increase resulted from error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality for a constituent found in a monitoring well. This ASD was completed in April 2021 and placed in the operating record. The ASD found the statistically significant increase resulted from an error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality instead of a release to groundwater. The ASD theorizes that this SSI is an issue with the location of the well rather than from a release from the facility. This alternative source demonstration confirms that MW-5A may be impacted by its placement upgradient of a historic dewatering trench and cutoff trench. The ASD proposes a replacement well for MW-5A be installed downgradient of the dewatering trench and cutoff trench system. The new replacement well will be monitored and compared to the existing MW-5A to determine if the theory is correct.

Based upon these findings the site did not need to move into the assessment monitoring program at this time and will continue with the detection monitoring program per the EPA CCR Rule (§ 257.94) on a semi-annual basis.

5.0 EXECUTIVE SUMMARY

This report is a summary of the 2022 sampling events and the findings of the statistical analysis of the results of the groundwater detection monitoring program at the Asbury Power Plant CCR Impoundment. Specific information about each sampling event can be obtained from the individual reports which are included as appendices and have been placed in the Asbury Operating Record. Statistical analysis will continue utilizing interwell prediction limits per EPA's request. The site continues with the detection monitoring program on a semi-annual basis per the EPA CCR Rule (§ 257.94).

APPENDIX A

May 2022 Sampling Event

2022 Groundwater Monitoring, Sampling & Statistics Per EPA CCR Rule (CFR § 257.90-.98)

May 2022 Sampling Event

Asbury Power Plant CCR Impoundment Jasper County, MO

July 2022

Prepared For:

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1.0 INTRODUCTION

The EPA Coal Combustion Residual Regulations (40 CFR Part 257) (CCR Rule) require groundwater monitoring of CCR impoundments. This Asbury Power Plant CCR impoundment groundwater monitoring sampling report is in accordance with the EPA CCR Rule. In accordance with the EPA CCR Rule (§ 257.90-.98) the status of the Groundwater Monitoring was placed on-line October 17, 2017, as required by the EPA CCR rule. On November 2, 2017, the facility received approval from Missouri Department of Natural Resources (MDNR) of their groundwater system (included in **Appendix 1**). Empire notified the MDNR “State Director” via e-mail when this document was posted on-line, as required in the CCR rule. The EPA CCR Rule requires the annual groundwater report to be prepared by January 31st of the following year. The first report was due January 31, 2018. This report was prepared in general accordance with the EPA CCR Rule for groundwater requirements. These regulations outline groundwater monitoring requirements and data evaluation methods. The annual groundwater report for the 2020 sampling events will be posted on-line within 30 days of placement in the operating record.

The purpose of the groundwater monitoring plan is to monitor the ground water quality surrounding the facility and to evaluate potential impacts and/or releases from facility operations. Background groundwater data was collected from January 2016 to August 2017. After the background data plus the first semi-annual sampling events, a reduced sampling frequency replaced the quarterly events to semi-annual events. This lessened sampling frequency will generally be completed during the months of May and November. Statistical analysis for EPA Appendix III began after the first semi-annual sampling event was collected on October 4, 2017, to determine if a statistically significant increase (SSI) has occurred. If an SSI is verified, additional evaluation is required to determine if the SSI was caused by the CCR impoundment.

On May 10, 2022, a semi-annual sampling event was conducted per the EPA CCR Rule (§ 257.90-.98). Eight (8) groundwater-monitoring wells were sampled and analyzed for the EPA Appendix III. After review of the first semi-annual groundwater sampling event analytical results completed in October 2017, the constituents listed in Appendix IV were eliminated from the overall semi-annual detection monitoring plan in accordance with the EPA CCR Rule. For quality assurance and quality control measures, a duplicate sample at MW-5 was taken. These samples were preserved and submitted directly to the laboratory.

The Asbury Power Plant was retired on March 1, 2020, but residual fly ash, bottom ash, and other related wastes were placed in the impoundment area as part of the decommissioning activities. The facility is now known as the Asbury Renewable Operations Center. On April 1, 2021, a Notification of Intent to Close CCR Surface Impoundment was posted to the facility’s website and the State Director (MDNR) was notified.

Construction of the final cap of the CCR impoundment began during 2022. Dewatering of the impoundment was occurring during the first part of the year.

This report is a summary of the May 2022 sampling event and the findings of the statistical analysis of the results of the groundwater monitoring program at the Asbury Power Plant CCR Impoundment. Specific information about each sampling event can be obtained from the individual report which is part of the Asbury Operating Record.

2.0 SITE LOCATION

The site occupies the north half of Section 17, Township 30 North, and Range 33 West on the Asbury 7.5-Minute Quadrangle Map as seen in **Figure 1**. The site is located approximately 5.5 miles north-northeast of Asbury, Missouri, about 14 miles north-northwest of Joplin, Missouri. A map showing the locations of the monitoring wells is in **Figure 2**.

2.1 History

In March 1996, five (5) groundwater monitoring wells, MW-1 through MW-5, were installed around the perimeter of the Asbury Power Plant CCR impoundment. Monitoring wells MW-1, MW-2 and MW-3 were installed to a total depth of between 27.0 to 28.5 feet below ground surface (bgs). Monitoring wells MW-4 and MW-5 were installed to a total depth of 48 feet bgs. Each of the five monitoring wells was equipped with 10.0-foot well screens. The five wells were then developed, purged, and sampled in 1996.

In 2003, two (2) additional groundwater monitoring wells were installed and identified as MW-6 and MW-7. Both wells had 2-inch diameter PVC well casings installed to an approximate total depth of 44 feet below ground surface. Both wells were installed with an above ground steel protective cover. No other construction details such as well screen lengths were available for these two (2) wells. In December 2015, two (2) additional groundwater monitoring wells were installed and identified as MW-5A and MW-6A.

All wells are registered with MDNR – Missouri Geological Survey Program.

The Asbury Power Plant was retired on March 1, 2020, but residual fly ash, bottom ash, and other related wastes were placed in the impoundment area as part of the decommissioning activities. The facility is now known as the Asbury Renewable Operations Center. On April 1, 2021, a Notification of Intent to Close CCR Surface Impoundment was posted to the facility's website and the State Director (MDNR) was notified.

Construction of the final cap of the CCR impoundment began during 2022. Dewatering of the impoundment was occurring during the first part of the year.

2.2 Site Geology

Drilling and subsurface investigation activities at the Site and as part of the MDNR approved CCR landfill Detailed Site Investigation (DSI) for the adjacent landfill area identified three (3) primary geologic units at the Site. These geologic units include the surficial soil layer, Warner Sandstone (uppermost aquifer), and Riverton Shale (confining unit). The information presented herein includes the primary elements of a site characterization work plan consistent with the MDNR guidance.

Surficial Soil. Soils at the site consist of a surficial unit of cohesive soils (e.g., CL, SC, ML, and CH) underlain by Pennsylvanian-age bedrock. Soil thickness at the Site ranges from approximately 15-25 feet.

Warner Sandstone. The Warner Sandstone (Sandstone) is the uppermost bedrock unit in the south portion of the Site. In the north area of the Site, the Sandstone is overlain by the Riverton Shale (Shale). Based on the DSI information, the Sandstone and Shale can occur as alternating layers. The Sandstone and Shale are gradational in places and transition from shaley sandstone to

sandy shale. According to the MDNR publication on the Pennsylvanian Subsystem in Missouri, the Warner Sandstone formation is described as follows: “Generally, the lower part is interbedded, very fine-grained sandstone and claystone. The upper part is largely medium bedded to massive channel fill sandstone. In places, the Warner consists primarily of shale and claystone, with only minor amounts of sandstone” and “ranges in thickness from 0 to 15m (49.2 ft.).”

The Sandstone is more than 25-30 feet thick in places and is generally medium hard and thin to medium bedded with occasional shale partings. The degree of induration of the Sandstone varies and generally increases with depth. Slug tests performed at selected DSI piezometers screened in the Sandstone exhibited hydraulic conductivities ranging from approximately 1.3×10^{-4} cm/sec to 5.9×10^{-6} cm/sec. The slug test results are consistent with values for sandstone and shaley sandstone. The groundwater gradient is towards the east and Blackberry Creek.

Riverton Shale. Layers of the Riverton Shale (Shale) exhibited thicknesses ranging from approximately one foot to more than 10 feet. The Shale is generally dark gray to light gray. The Shale is mainly thin bedded with hardness ranging from soft to hard. Six packer tests were performed during the DSI to assess the hydraulic conductivity of the Shale. The packer test results ranged from approximately 3.2×10^{-6} cm/sec to 4.9×10^{-8} cm/sec. The packer test data indicates that the Shale is an effective confining unit.

According to the MDNR publication on the Pennsylvanian Subsystem in Missouri, the Riverton Shale formation is described as “dark gray to black, fine-grained, relatively brittle shale and contains as many as three coal beds, each of which is underlain by underclay” and “varies in thickness from a featheredge to more than 90 feet”.

Unnamed Coal. The Shale includes coal seams in places that range in thickness from a few inches to approximately 1.5 feet. The coal is generally black to dark gray.

2.3 Groundwater Monitoring Network Design

The groundwater monitoring system for the CCR impoundment consists of nine (9) groundwater monitoring wells. Two (2) wells are considered upgradient. Two (2) wells are considered sidegradient; one is only monitored for groundwater elevation. The remaining five (5) wells are considered downgradient.

The groundwater monitoring wells (MWs) at the Asbury Power Plant is equipped with individual dedicated poly tubing to be connected to a peristaltic pump/controller at the surface. Low-flow, micro-purge and sampling techniques and technology are utilized to collect groundwater samples from the subject wells. The groundwater sampling procedures are discussed in further detail below.

2.4 Groundwater Monitoring Network

The locations of the monitoring wells are shown in **Figure 2**. The groundwater monitoring system for the site consists of the following monitoring wells:

- MW-1 Sidegradient (water level only)
- MW-2 Upgradient
- MW-3 Upgradient
- MW-4 Downgradient
- MW-5 Downgradient

- MW-5A Downgradient
- MW-6 Downgradient
- MW-6A Downgradient
- MW-7 Sidegradient

2.5 Seasonal Variation

Historical groundwater elevation data has been limited. However, adequate lengths of well screen have been utilized during the construction of the wells to accommodate typical seasonal groundwater elevation variations seen in southwest Missouri.

2.6 Groundwater Flow Direction

Historically, the seasonally high potentiometric surface indicated the groundwater flow direction to the east. **Figure 3** is a potentiometric map for this sampling event.

Originally MW-7 was thought to be a downgradient well but review of the potentiometric mapping from the eight background sampling events revealed that the well is a side gradient well. Therefore, the designation for MW-7 has been changed from a downgradient to a sidegradient well for compliance monitoring.

3.0 BASELINE GROUNDWATER DATA

3.1 Baseline Data Collection

Per EPA CCR Rule § 257.94(b), the site initiated the detection monitoring program in January 2016 to include obtaining a minimum of eight (8) independent samples for each background and downgradient well. The eight (8) independent groundwater samples were obtained and analyzed as required by the CCR Rule per the baseline groundwater monitoring plan. Background groundwater data was collected from January 2016 to August 2017.

Groundwater Monitoring Reports were completed for each sampling event and have been placed in the Operating Record. Summary tables of the results from each event are included in **Appendix 2**. A listing of each event is below:

- January 2016
- March 2016
- May 2016
- August 2016
- October 2016
- March 2017
- June 2017
- August 2017

Initial baseline monitoring was required at all monitoring wells. The sampling frequency was quarterly or more frequently for the first two (2) years. After the background data plus the first semi-annual sampling events, a reduced lower sampling frequency replaced the quarterly events to semi-annual events. This lessened sampling frequency will be completed during the months of April/May/June and October/November/December.

The initial two (2) years of baseline and the first semi-annual detection monitoring included parameters listed in Appendix III and Appendix IV of the EPA CCR Rule. The constituents listed in Appendix IV were eliminated from the overall semi-annual detection monitoring plan after review of the first semi-annual groundwater sampling event analytical results in January 2018, according to the EPA CCR Rule. **Appendix 2** contains the list of constituents.

3.2 Background Data Analysis

Sanitas™ for Ground Water Version 9.2.13 was used to run the statistical analyses with settings used as recommended by the Sanitas™ training course and user manual. The background data consisted of eight sampling events between January 2016 and August 2017 for both the Appendix III and IV constituents. Eight background events are needed for statistical analysis. An analysis of the Appendix III background data was conducted and is included in **Appendix 5**. Trending was found in Boron (MW-3) and Total Dissolved Solids (MW-3). MW-3 is an up-gradient well. Trending was not removed at that time; otherwise, the site would be below the minimum of eight background samples needed to run statistics.

Four more sets of background data were available to add to the background data set for the November 2019 sampling event and then four more sets for the November 2021 sampling event. The analysis of the additional data for the background data sets was conducted and is included in **Appendix 5**. No trending was found in any of the additional sets of data, so they were added to the baseline data set to increase the statistical power of the background data.

4.0 GROUNDWATER SAMPLING EVENT

On May 10, 2022, eight (8) groundwater monitoring wells were sampled by Midwest Environmental Consultants (MEC) for the EPA CCR Rule Appendix III parameters. For quality assurance and quality control measures, a duplicate sample was taken at MW-5. The sampling protocol and methodology was to be conducted in accordance to the facility’s Sampling and Analysis Plan. **Table 1** provides a list of the analytical methods employed by the subcontracted laboratory.

Table 1 – Analytical Methods	
Method	Description
9056A	Anions, Ion Chromatography
6020A	Metals (ICP/MS)
SM 2540C	Solids, Total Dissolved (TDS)
Field Sampling	Field Sampling

Appendix 3 includes Monitoring Well Field Inspection sheets and field notes. The physical integrity of the wells was good. During sample collection each of the wells was monitored for pump discharge and formation recharge. Initially, a static water level for each well was recorded (**Table 2**). To ensure sufficient recharge while sampling, static water levels were collected during pumping. Prior to sample collection, field parameters for each well were measured with a flow-through meter. When the field parameters stabilized, samples for analytical testing were collected and placed on ice for hand delivery to the laboratory. At the conclusion of sample collection from each well, a final static water level measurement was obtained. The samples were collected in the appropriately pre-preserved sample containers and placed on ice for delivery.

Table 2 - Groundwater Sampling Field Parameters Summary During May 2022 Sampling Event				
WELL ID	STATIC WATER LEVEL (ft-BTOC)		PURGE RATE (mL/min)	STABILIZED pH
	Initial	Final		
MW-1*	5.41	NA	NA	NA
MW-2	3.07	4.87	200	6.42
MW-3	0.5	0.7	200	5.82
MW-4	5.83	12.93	200	6.48
MW-5	1.82	13.39	200	7.32
MW-5A	9.50	19.43	200	6.79
MW-6	8.86	18.07	200	7.30
MW-6A	7.93	18.20	200	7.20
MW-7	3.15	3.32	200	6.47

* Water Level Only NA – Not Applicable NT – Not Tested

Appendix 4 includes the initial analytical results for the sampling event. Included with this analytical report are sample information; chain of custody; wet chemistry data; and volatile data.

5.0 DATA VALIDATION PROCEDURES FOR GROUNDWATER MONITORING DATA

Midwest Environmental Consultants receives Data Packages from the analytical laboratory (Test America). The internal quality control/quality assurance case narratives and reported data are then reviewed. Generally, the data validation procedures established by the U.S. Environmental Protection Agency *Contract Laboratory Program Functional Guidelines for Organic Data Review* and *Functional Guidelines for Inorganic Data Review* is followed. These guidelines are used to assign data qualifiers to the data. A formal data validation report for the site is not prepared; however, any significant issues are noted in the groundwater monitoring report.

MEC evaluates the data set for precision, accuracy, representativeness, comparability, and completeness (PARCC).

5.1 Precision

Laboratory Precision. Laboratory quality control procedures to measure precision consist of laboratory control sample (LCS) analysis and analysis of matrix spike/matrix spike duplicates (MS/MSD). These analyses are used to define analytical variability.

Field Precision. Analyses of duplicate samples are used to define the total variability (replicability) of the sampling/analytical system. Field replicates are collected at a rate of one per sampling event.

5.2 Accuracy

Accuracy is determined by calculating the percent recoveries for analyses of surrogate compounds, LCSs, continuing calibration check standards, and matrix spike samples. Acceptable percent recoveries are established for SW-846 and EPA methods. Field and laboratory blank analysis are also used to address measurement bias.

Field Blanks. Field blanks consisted of a trip blank and a field blank. One trip blank per cooler accompanies samples for volatile organic analyses.

Laboratory Blanks. Method blanks, artificial, matrix-less samples, are analyzed to monitor the laboratory analysis system for interferences and contamination from glassware, reagents, etc. Method blanks are taken through the entire sample preparation process. They are included with each batch of extractions or digestion prepared, or with each 20 samples, whichever is more frequent.

5.3 Representativeness

Representativeness expresses the degree to which sample data accurately and precisely reflects site condition. Representativeness of the data is determined by comparing actual sampling procedures to those delineated in the field sampling plan, comparing results from field replicate samples, and reviewing the results of field blanks. Field notes are reviewed as part of our data validation process.

5.4 Comparability

Comparability expresses the confidence with which one data set can be compared to another data set measuring the same property. Comparability is ensured by using established and approved sample collection techniques and analytical methods, consistent basis of analysis, consistent reporting units, and analyzing standard reference materials.

5.5 Completeness

Completeness is a measure of the amount of valid data obtained from a measurement system compared to the amount expected under controlled laboratory conditions. Completeness is defined as the valid data percentage of the total tests requested. Valid data are defined as those where the sample arrived at the laboratory intact, properly preserved, in sufficient quantity to perform the requested analyses, and accompanied by a completed chain-of-custody form. Furthermore, the sample must have been analyzed within the specified holding time and in such a manner that analytical QC acceptance criteria were met.

6.0 STATISTICAL ANALYSIS

6.1 Sampling Results

The constituents with results above the laboratory reporting limits are included in **Table 3**. The Test America laboratory analytical results are included in **Appendix 4**.

Table 3 – Constituents During May 2022 Sampling Event										
Constituent	Units	MCL	MW-2 (up)	MW-3 (up)	MW-4 (down)	MW-5 (down)	MW-5A (down)	MW-6 (down)	MW-6A (down)	MW-7 (side)
Appendix III										
Boron	mg/L	NA	0.16	<0.08J	0.17	0.32	1.7	0.39	0.46	0.29
Calcium	mg/L	NA	38	97	240	98	330	240	180	480
Chloride	mg/L	NA	95	55	74	6.4	130	15	20	35
Fluoride	mg/L	4.0	0.34	0.16	0.12	0.25	0.25	0.19	0.28	<0.25J
pH	SU	NA	6.42	5.82	6.48	7.32	6.79	7.3	7.2	6.47
Sulfate	mg/L	NA	46	420	830	130	1500	850	800	1700
Total Dissolved Solids	mg/L	NA	390	880	1800	570	2900	1800	1500	2800

NA = Not Applicable

<x = Less than reporting limit (nondetectable)

J = Trace value seen above minimum detection limit but below reporting limit (trace)

No constituents were detected above the Federal Safe Drinking Water maximum contaminant level (MCL) during the sampling event.

6.2 Statistical Analysis

The November 2019 sampling event report indicated confirmed intrawell prediction limits exceedances. Intrawell prediction limits were utilized per the facility's 2018 Groundwater Statistical Analysis Plan. The Annual Report recommending the site move into assessment monitoring was stamped on January 23, 2020 and submitted to the facility. However, in February MEC received an email from the facility. MDNR had forwarded EPA correspondence requesting that the site change their statistical evaluation method to interwell prediction limits. EPA CCR Rule 40 CFR § 257.94(e)(2) allows at alternative source demonstration to be completed if the statistically significant increases are result of the statistical evaluation rather than from a release from the facility. **Appendix 1** contains the MDNR/EPA correspondence.

Prediction interval analyses compare one or more observations to a limit set by background data. Interwell analyses compare observations from background wells, which include upgradient and sidegradient wells per EPA Unified Guidance definitions, and their relation to the observations for the downgradient wells. Intrawell analyses compare background observations to current observations of the same well. To appropriately characterize the groundwater beneath the site, the statistical methods utilized at the facility consider the following facts as they relate to site:

- Potential differences in geochemical characteristics of the groundwater caused by the differing lithologies in contact with the screened interval from well to well.
- Potential impacts of surface infiltration into the groundwater environment.

Due to varying geology in the state of Missouri, intrawell analyses had initially been deemed a more appropriate method. Municipal and demolition waste landfills in Missouri typically utilize intrawell prediction limits per MDNR. However, it was noted that the power curve for these analyses was not considered strong yet. The data set consisted of only 13 sampling events from

January 2016 to November 2019. EPA Unified Guidance recommends 20 or more sampling events for background data for intrawell prediction limits. A small data set triggers an SSI when there is even a slight increase in concentration. Sanitas also note to each exceedance *“Insufficient data to test for seasonality: data were not deseasonalized.”* Minor increases in concentration noted in the May and November 2019 sampling events did not result in any primary MCLs to be exceeded by any of the prediction limit exceedances during the sampling event, demonstrating that the groundwater has not been contaminated.

The EPA Unified Guidance Chapter 5.2.3 states *“In groundwater data collection and testing, background conditions may not be static over time. Caution should be observed in removing observations which may signal a change in natural groundwater quality. Even when conditions have not changed, an apparently extreme measurement may represent nothing more than a portion of the background distribution that has yet to be observed. This is particularly true if the background data set contains fewer than 20 samples.”* Chapter 5.2.4 states *“With such a small background sample, it can be difficult to develop an adequately powerful intrawell prediction level or control chart, even when retesting is employed (Chapter 19). Thus, additional background data will be needed to augment compliance well samples”.* Minor increases in concentrations did not result in any primary MCLs to be exceeded by any of the prediction limit exceedances during the sampling event, demonstrating that the groundwater has not been contaminated.

MDNR made several requests per EPA in the correspondence located in **Appendix 1** which included the EPA review of the groundwater reports as seen in **Table 4**.

Table 4 – EPA Review of Groundwater Reports	
Facility	Asbury Power Plant
Location	Asbury, MO
Owner	Empire District Electric Company
Units	Upper Pond-unlined, South Pond-unlined, Lower Pond-unlined
Geology	Surficial unit of clay, clayey sand, and silt approximately 15 to 25 feet thick underlain by Warner Sandstone approximately 25-30 feet thick in the southern portion of the site and the Riverton Shale in the northern area of the site
Problematic Use of Intra Well Comparisons	Analytical results indicate consistent differences in contaminant concentrations between upgradient and downgradient wells. Consequently, interwell comparisons are feasible and would be preferable in the absence of compelling reasons to use intra well analysis
Problematic Alternate Source Determination	
Conclusions	While there are no boring logs in the documents to confirm that the wells are screened in the same geologic unit, consistency in the field parameters and the description of the geology suggest that the wells are screened in the sandstone. The analytical results indicate consistent differences in contaminant concentrations between upgradient and downgradient wells, consequently, interwell comparisons are feasible and would be preferable in the absence of compelling reasons to use intra wells analyses

Sanitas™ for Ground Water Version 9.6.25 was used to run the statistical analyses with settings used as recommended by the Sanitas™ training course and user manual. Interwell prediction intervals were run per EPA’s request. The Sanitas™ output is included in **Appendix 5**.

Statistical analysis was performed on the Appendix III constituents from the sampling event compared to the updated background dataset. Prediction interval analyses compare one or more observations to a limit set by background data. Interwell analyses compare observations from upgradient background wells and their relation to the observations for the downgradient wells. Intrawell analyses compare background observations to current observations of the same well. Due to varying geology in the state of Missouri, intrawell analyses had initially been deemed a more appropriate method. However, EPA has requested the site utilize interwell prediction limits.

Statistical analysis results are presented below for those constituents determined to have exceeded a prediction limit. However, EPA’s “*Unified Guidance Document: Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities*,” March 2009, EPA 530/R-09-007 is referenced multiple times in the preamble of the EPA CCR regulations for groundwater sampling and analysis requirements. According to the EPA Unified Guidance, a prediction limit exceedance is not considered a statistically significant increase (SSI) until it is confirmed through retesting. SSIs generated by non-detectable results or with less than eight background events are considered statistically invalid.

Table 5 lists the parameters with exceedances of prediction limits during the sampling event, the associated monitoring wells, if the exceedance is initial versus confirmed, the predicted limit, the measured concentration, and the MCL set forth in the National Drinking Water Regulations. The MCL is the highest level of a contaminant that is allowed in drinking water.

Table 5 – Interwell Prediction Limit Exceedances Observed During May 2022 Sampling Event					
Constituent	Monitoring Well	Initial vs. Confirmed	Predicted Limit	Measured Concentration	Drinking Water MCLs
Boron (mg/L)	MW-5A	Confirmed	0.9	1.7	NA
pH* (SU)	MW-5	Confirmed	7.133	7.32	NA
pH* (SU)	MW-6	Confirmed	7.133	7.30	NA
pH* (SU)	MW-6A	Confirmed	7.133	7.20	NA

NA = Not Applicable

*Field Sampled (less precise but within the required hold time)

6.3 Results Interpretation

There was no initial interwell prediction limit exceedances for the listed monitoring well during May 2022 sampling event. During the May 2022 sampling event, interwell prediction exceedances in boron (MW-5A) and pH (MW-5, MW-6 and MW-6A) were confirmed. There are no current primary (health based) MCLs for pH, but the confirmed pH results are still within the acceptable range of 6.5 to 9 SU. The facility will resample as part of the November 2022 sampling event.

The results of the interwell prediction limit statistical analysis of the November 2020, May 2021, November 2021, and May 2022 sampling events indicate a confirmed exceedance for Boron (MW-

5A). EPA CCR Rule 40 CFR § 257.94(e)(2) allows an Alternative Source Demonstration (ASD) that the statistically significant increase resulted from error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality for a constituent found in a monitoring well. This ASD was completed in April 2021 and placed in the operating record. The ASD found the statistically significant increase resulted from an error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality instead of a release to groundwater.

The ASD theorizes that this SSI is an issue with the location of the well rather than from a release from the facility. This alternative source demonstration confirms that MW-5A may be impacted by its placement upgradient of a historic dewatering trench and cutoff trench. The ASD proposes a replacement well for MW-5A be installed downgradient of the dewatering trench and cutoff trench system. The new replacement well will be monitored and compared to the existing MW-5A to determine if the theory is correct.

Based upon these findings the site did not need to move into the assessment monitoring program at this time and will continue with the detection monitoring program per the EPA CCR Rule (§ 257.94) on a semi-annual basis.

Below is a discussion of the previous results for comparison.

November 2021

There was no initial interwell prediction limit exceedances for the listed monitoring well during November 2021 sampling event. During the November 2021 sampling event, interwell prediction exceedances in boron (MW-5A) and pH (MW-5, MW-6 and MW-6A) were confirmed. There are no current primary (health based) MCLs for pH, but the confirmed pH results are still within the acceptable range of 6.5 to 9 SU. The facility will resample as part of the May 2022 sampling event. The results of the interwell prediction limit statistical analysis of the November 2020, May 2021 and November 2021 sampling events indicate a confirmed exceedance for Boron (MW-5A). EPA CCR Rule 40 CFR § 257.94(e)(2) allows an Alternative Source Demonstration (ASD) that the statistically significant increase resulted from error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality for a constituent found in a monitoring well. This ASD was completed in April 2021 and placed in the operating record. The ASD found the statistically significant increase resulted from an error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality instead of a release to groundwater. The ASD theorizes that this SSI is an issue with the location of the well rather than from a release from the facility. This alternative source demonstration confirms that MW-5A may be impacted by its placement upgradient of a historic dewatering trench and cutoff trench. The ASD proposes a replacement well for MW-5A be installed downgradient of the dewatering trench and cutoff trench system. The new replacement well will be monitored and compared to the existing MW-5A to determine if the theory is correct. Based upon these findings the site did not need to move into the assessment monitoring program at this time and will continue with the detection monitoring program per the EPA CCR Rule (§ 257.94) on a semi-annual basis.

May 2021

There was no initial interwell prediction limit exceedances for the listed monitoring well during May 2021 sampling event. During the November 2020 sampling event, Initial interwell prediction exceedances in pH (MW-5, MW-6 and MW-6A) and total dissolved solids (MW-5A) were noted. However, the initial prediction limit exceedance of total dissolved solids (MW-5A) was not

confirmed during the May 2020 sampling event. There are no current primary (health based) MCLs for pH, but the confirmed pH results are still within the acceptable range of 6.5 to 9 SU. The facility plans to resample as part of the November 2021 sampling event. The results of the interwell prediction limit statistical analysis of the November 2020 and May 2021 sampling events indicate a confirmed exceedance for Boron (MW-5A). EPA CCR Rule 40 CFR § 257.94(e)(2) allows an Alternative Source Demonstration (ASD) that the statistically significant increase resulted from error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality for a constituent found in a monitoring well. This ASD was completed in April 2021 and placed in the operating record. The ASD found the statistically significant increase resulted from an error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality instead of a release to groundwater. The ASD theorizes that this SSI is an issue with the location of the well rather than from a release from the facility. This alternative source demonstration confirms that MW-5A may be impacted by its placement upgradient of a historic dewatering trench and cutoff trench. The ASD proposes a replacement well for MW-5A be installed downgradient of the dewatering trench and cutoff trench system. The new replacement well will be monitored and compared to the existing MW-5A to determine if the theory is correct. Based upon these findings the site did not need to move into the assessment monitoring program at this time and will continue with the detection monitoring program per the EPA CCR Rule (§ 257.94) on a semi-annual basis.

November 2020

The results of the EPA requested interwell prediction limit statistical analysis of the November 2020 sampling event indicate a confirmed exceedance for Boron (MW-5A). Boron does not have an MCL. The facility will conduct an alternative source demonstration in the next 90 days per the EPA CCR Rule (§ 257.94). The results for pH (MW-5, MW-6 and MW-6A) and total dissolved solids (MW-5A) indicated initial interwell prediction limit exceedances for the listed monitoring well during November 2020 sampling event. There are no current primary (health based) MCLs for pH or total dissolved solids. The facility plans to resample as part of the May 2021 sampling event. During the May 2020 sampling event, Initial interwell prediction exceedances in boron (MW-5A and MW-6A) and fluoride (MW-5A) were noted. However, the initial prediction limit exceedances of boron (MW-6A) and fluoride (MW-5A) were not confirmed during the November 2020 sampling event.

May 2020

The results of the EPA requested interwell prediction limit statistical analysis of the May 2020 sampling event indicate that the site is in compliance. The results for boron (MW-5A and MW-6A) and fluoride (MW-5A) indicated an initial interwell prediction limit exceedance for the listed monitoring well during May 2020 sampling event. There is a current primary (health based) MCL for fluoride of 4.0 mg/L but the result is below the limit. Boron does not have a MCL but does have an EPA proposed groundwater protection standard of 4.0 mg/L but all results were below that limit. Trending was found to be significant for boron (MW-5A) but not significant in boron (MW-6A) and fluoride (MW-5A). Boron is also trending upward in MW-2 which is an up-gradient well. The facility plans to resample as part of the November 2020 sampling event. During the November 2019 sampling event, Initial interwell prediction exceedances in pH (MW-4, MW-5, MW-5A, MW-6 and MW-6A) were noted. However, these initial prediction limit exceedances were not confirmed during the May 2020 sampling event.

November 2019

The result for Chloride (MW-5A), pH (MW-4) and Sulfate (MW-5A) indicated an initial intrawell prediction limit exceedance for the listed monitoring well during the November 2019 sampling event. There is no current primary (health based) MCL for chloride, pH, or sulfate. During May 2019, the result for Boron (MW-5A) indicated an initial intrawell prediction limit exceedance and Total Dissolved Solids (MW-5A) indicated a confirmed intrawell prediction limit exceedance. There is no current primary (health based) MCL for boron and total dissolved solids. These prediction limit exceedances were confirmed during the November 2019 sampling event. A resample of MW-5A was conducted on December 11, 2019. The results of the resampling confirmed the exceedances and the site planned to move into assessment monitoring. However, in February MEC received an email from the facility. MDNR had forwarded EPA correspondence requesting that the site change their statistical evaluation method to interwell prediction limits. EPA CCR Rule 40 CFR § 257.94(e)(2) allows an alternative source demonstration to be completed if the statistically significant increases are result of the statistical evaluation rather than from a release from the facility. **Appendix 1** contains the MDNR/EPA correspondence. The results of the EPA requested interwell prediction limit statistical analysis of the November 2019 sampling event indicate that the site is in compliance. Initial interwell prediction exceedances in pH (MW-4, MW-5, MW-5A, MW-6 and MW-6A) were noted but have not been confirmed. There is no current primary (health based) Maximum Contamination Level (MCL) for pH. Trending was not found to be significant for pH in any well during the analysis of the background data set.

May 2019

The result for Boron (MW-5A) and pH (MW-3(u), MW-5A, MW-6 and MW-6A) indicated an initial intrawell prediction limit exceedance for the listed monitoring well during the May 2019 sampling event. There is no current primary (health based) MCL boron or pH. The facility plans to resample as part of the November 2019 sampling event. During November 2018, the result for Total Dissolved Solids (MW-5A) indicated an initial intrawell prediction limit exceedance. There is no current primary (health based) MCL for total dissolved solids. This initial prediction limit exceedances were confirmed during the May 2019 sampling event. However, it should be noted that the power curve for these analyses is not considered strong. A small data set triggers an SSI when there is even a slight increase in concentration. The EPA Unified Guidance Chapter 5.2.4 states “With such a small background sample, it can be difficult to develop an adequately powerful intrawell prediction level or control chart, even when retesting is employed (Chapter 19). Thus, additional background data will be needed to augment compliance well samples”. Minor increases in concentrations did not result in any primary MCLs to be exceeded by any of the prediction limit exceedances during the sampling event, demonstrating that the groundwater has not been contaminated. It was also noted that higher levels of total dissolved solids were seen in the side-gradient well MW-7 demonstrating that there was likely not a release from the facility. Therefore, the site will continue with detection monitoring on a semi-annual basis at this time.

November 2018

The result for Total Dissolved Solids (MW-5A) indicated an initial intrawell prediction limit exceedance for the listed monitoring well during the November 2018 sampling event. There is no current primary (health based) MCL for total dissolved solids. The facility plans to resample MW-5A for Total Dissolved Solids as part of the May 2019 sampling event. During May 2018, no intrawell prediction limits were exceeded. Therefore, there were no initial prediction limit exceedances to confirm during the November 2018 sampling event.

May 2018

No intrawell prediction limits were exceeded during the May 2018 sampling event. The October 2017 results for Total Dissolved Solids (MW-7) indicated an exceedance of the predicted limit for the listed monitoring wells. However, this initial prediction limit exceedance was not confirmed during the May 2018 sampling event.

October 2017

The result for Total Dissolved Solids (MW-7) indicated an initial intrawell prediction limit exceedance for the listed monitoring wells during the October 2017 sampling event. However, the result was below the tolerance limit. There is no current primary (health based) MCL for total dissolved solids. Review of the Total Dissolved Solids in the duplicate sample taken from the same well (MW-7) shows a result of 3,000 mg/L, which would not be an exceedance of the intrawell prediction limit of 3,069 mg/L. Due to the variances between the sample and the duplicate, the site will re-evaluate MW-7 for Total Dissolved Solids during the next sampling event. MW-7 is considered a sidegradient well, therefore no further action is needed for exceedances in sidegradient or upgradient wells.

6.4 Proposed Actions

Statistical analysis will continue to be completed with interwell prediction limits per EPA's request. The results of the EPA requested interwell prediction limit statistical analysis of the November 2020, May 2021 and November 2021 sampling events indicate a confirmed exceedance for Boron (MW-5A). EPA CCR Rule 40 CFR § 257.94(e)(2) allows an Alternative Source Demonstration (ASD) that the statistically significant increase resulted from error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality for a constituent found in a monitoring well. This ASD was completed in April 2021 and placed in the operating record. The ASD found the statistically significant increase resulted from an error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality instead of a release to groundwater.

The ASD theorizes that this SSI is an issue with the location of the well rather than from a release from the facility. This alternative source demonstration confirms that MW-5A may be impacted by its placement upgradient of a historic dewatering trench and cutoff trench. The ASD proposes a replacement well for MW-5A be installed downgradient of the dewatering trench and cutoff trench system. The new replacement well will be monitored and compared to the existing MW-5A to determine if the theory is correct.

Based upon these findings the site does not need to move into the assessment monitoring program at this time and will continue with the detection monitoring program per the EPA CCR Rule (§ 257.94) on a semi-annual basis.

FIGURES

FIGURE 1 T30N, R33W, Sec. 17
Asbury USGS Quadrangle

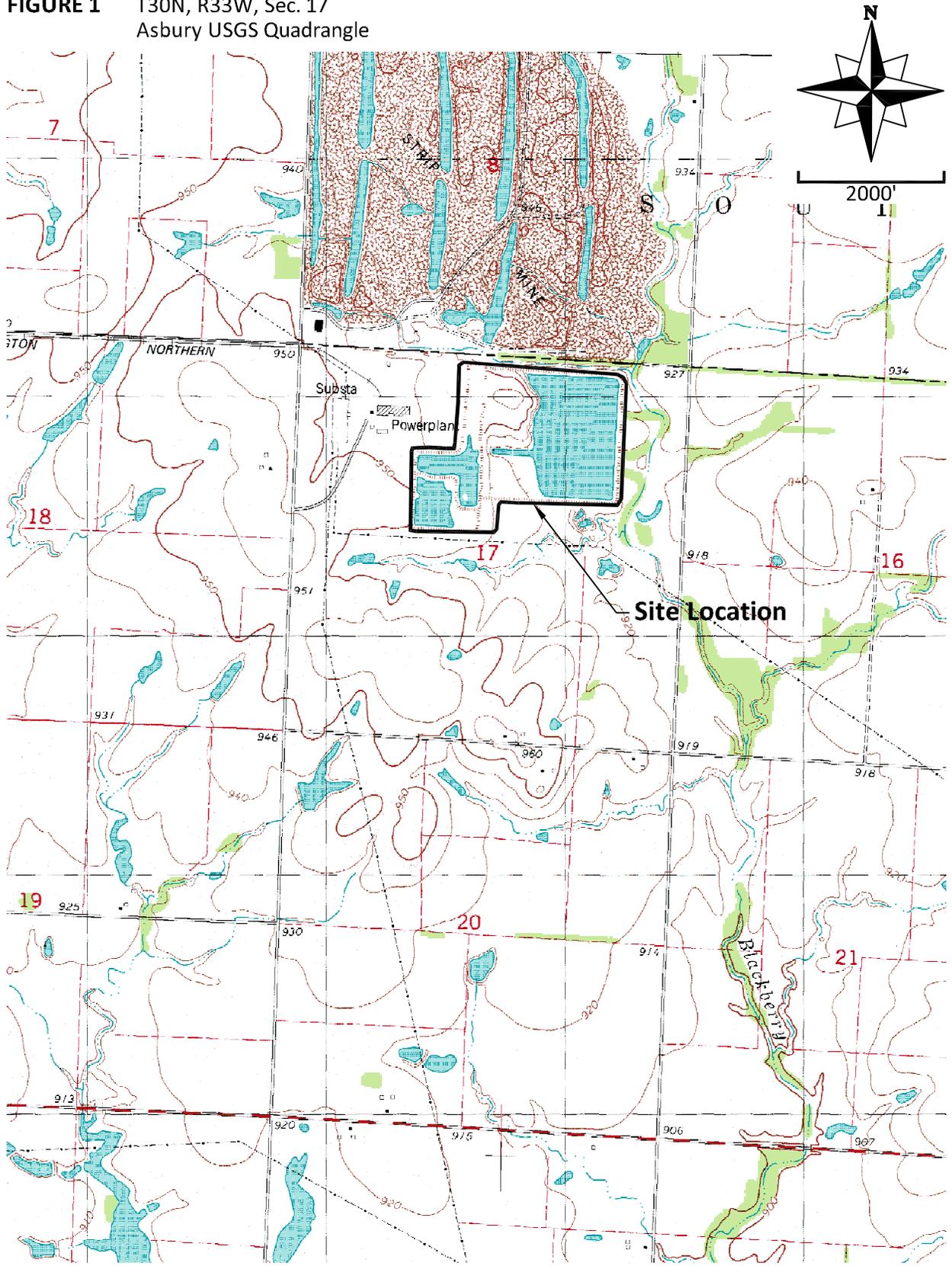
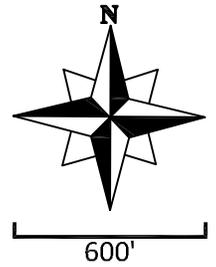


FIGURE 2



MW-3

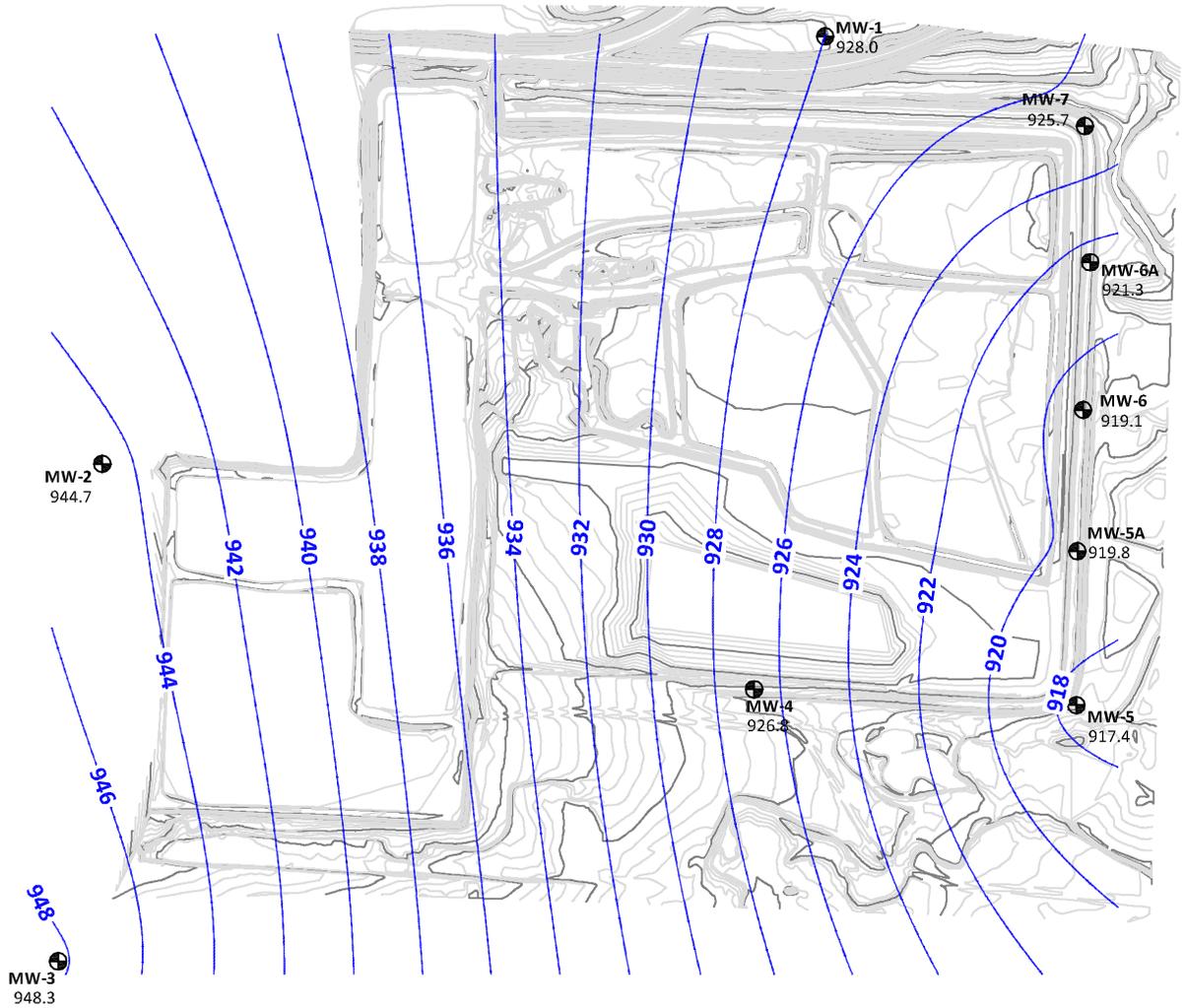
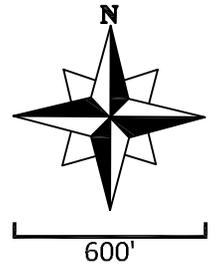
Well ID	Northing	Easting
MW-1	435791.18*	2765165.35*
MW-2	434428.46	2762861.37
MW-3	432842.77	2762720.80
MW-4	433709.99	2764938.99
MW-5	433659.27	2765966.23
MW-5A	434150.04	2765969.78
MW-6	434600.46	2765987.98
MW-6A	435071.44	2766010.46
MW-7	435505.42	2765993.13

Legend

 **Monitoring Well**

* Coordinate location is approximate

FIGURE 3

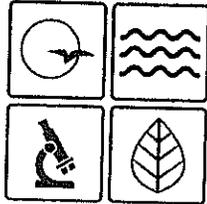


Well ID	Northing	Easting	Top Of Casing	Static Water Level (BTOC)	Static Water Level
MW-1	435791.18	2765165.35	933.4	5.4	928.0
MW-2	434428.46	2762861.37	947.8	3.1	944.7
MW-3	432842.77	2762720.80	948.8	0.5	948.3
MW-4	433709.99	2764938.99	932.6	5.8	926.8
MW-5	433659.27	2765966.23	919.2	1.8	917.4
MW-5A	434150.04	2765969.78	929.3	9.5	919.8
MW-6	434600.46	2765987.98	928.0	8.9	919.1
MW-6A	435071.44	2766010.46	929.3	7.9	921.3
MW-7	435505.42	2765993.13	928.8	3.2	925.7

Legend
 Monitoring Well

APPENDIX 1

EPA/MDNR Correspondence



Missouri Department of dnr.mo.gov

NATURAL RESOURCES

Eric R. Greitens, Governor

Carol S. Comer, Director

NOV 02 2017

Mr. Kavan Stull, Senior Environmental Coordinator
Empire District
602 South Joplin Avenue
Joplin, MO 64802

RE: Site Characterization Workplan

Dear Mr. Stull:

The Missouri Department of Natural Resources has reviewed the document "Site Characterization Workplan" dated May 16, 2017. The site has undergone extensive characterization regarding construction of a coal combustion residual (CCR) landfill near the CCR impoundments. The department's Water Protection Program has determined, through consulting with the Missouri Geological Survey, this characterization is sufficient and may be used in whole to complete the required monitoring of the sub-surface conditions at the site. Additional submittal of site characterization is not necessary, as the previous submittal meets the requirement for special condition 19(b) of the Missouri State Operating Permit MO-0095362. The facility may proceed with the next step laid out in the permit; special condition 19(c). Enclosed is the Missouri Geological Survey concurrence.

If you were adversely affected by this decision, you may be entitled to an appeal before the Administrative Hearing Commission (AHC) pursuant to 10 CSR 20 1.020 and Section 621.250, RSMo. To appeal, you must file a petition with the AHC within 30 days after the date this decision was mailed or the date it was delivered, whichever date was earlier. If any such petition is sent by registered mail or certified mail, it will be deemed filed on the date it is mailed; if it is sent by any method other than registered mail or certified mail, it will be deemed filed on the date it is received by the AHC. Contact information for the AHC is by mail at Administrative Hearing Commission, United States Post Office Building, Third Floor, 131 West High Street, P.O. Box 1557, Jefferson City, MO 65102, by phone at 573-751-2422, by fax at 573-751-5018, and by website at www.aa.mo.gov/ahc.



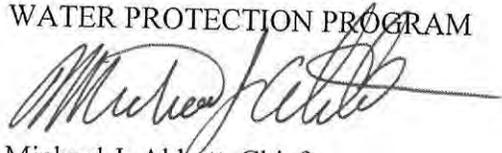
Recycled paper

Mr. Kavan Stull
Page 2

If you have any questions, please do not hesitate to contact Ms. Pam Hackler by mail at Department of Natural Resources, Water Protection Program, P.O. Box 176, Jefferson City, MO 65102-0176, by phone at 573-526-3386; or by email at pam.hackler@dnr.mo.gov. Thank you.

Sincerely,

WATER PROTECTION PROGRAM

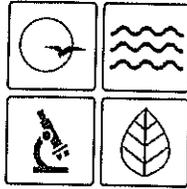


Michael J. Abbott, Chief
Operating Permits Section

MJA/php

Enclosure

c: Mr. Randall Willoughby, Southwest Regional Office



Missouri Department of dnr.mo.gov

NATURAL RESOURCES

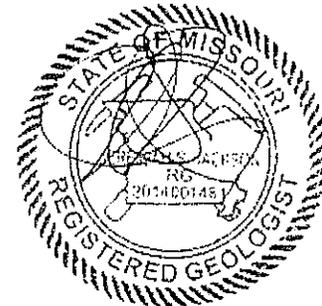
Eric R. Greitens, Governor

Carol S. Comer, Director

MEMORANDUM

DATE: October 18, 2017
TO: Pam Hackler- WPP- Industrial Wastewater Unit
FROM: Fletcher N. Bone, Geologist, Environmental
Geology Section, Geological Survey Program,
MGS

SWR18011
Jasper County



October 18, 2017

SUBJECT: Site characterization for existing CCR
impoundments
Asbury Power Plant Site Characterization Work
Plan- CCR
37 21 22.66 Latitude, -94 35 4.79 Longitude,
Jasper County, Missouri

The Missouri Geological Survey (MGS) has reviewed the documents titled, 'NPDES Permit MO-0095362 Asbury Power Plant, Jasper County, Missouri, Site Characterization Work Plan', prepared by Empire District Electric Company, dated September 8, 2017 and 'Site Characterization Work Plan, Coal Combustion Residuals Impoundments, Empire Electric Facility - Permit MO-0095362, Jasper County, Missouri, Geotechnology Project No. J021738.03', prepared by Geotechnology Inc., dated May 16, 2017. The MGS offers the following comment.

General Comment:

The MGS agrees that the existing Coal Combustion Residuals (CCR) impoundments (site 1) do not need further site characterization, at this time. The site characterization performed, as described in the Detailed Site Investigation Report (DSI), dated January 21, 2015, at the proposed CCR impoundment (site 2) that is approximately 1,000 feet south of the existing CCR impoundments (site 1), coupled with the geologic and hydrologic data provided that pertains to the existing CCR impoundments (site 1) (1996 to present data), provides adequate characterization of the geology and hydrology of the site 1. The geologic and hydrologic settings of both sites are similar, with geologic boring logs and potentiometric data of both sites being compared. The hydraulic conductivity testing conducted at the proposed CCR site (site 2) has demonstrated that there is a low potential for groundwater contamination for this area.

If you are in need of further assistance from our office or have questions regarding this evaluation please feel free to contact me at (573) 368-2161.

APPENDIX 2

Baseline Sampling Information

EPA CCR Rule

Appendix III to Part 257—Constituents for Detection Monitoring

Boron

Calcium

Chloride

Fluoride

pH

Sulfate

Total Dissolved Solids (TDS)

Appendix IV to Part 257—Constituents for Assessment Monitoring

Antimony

Arsenic

Barium

Beryllium

Cadmium

Chromium

Cobalt

Lead

Lithium

Mercury

Molybdenum

Selenium

Thallium

Radium 226 and 228 combined

**1st Baseline Event –
January 2016 Sampling Event**

Constituent	Units	MCL	MW-2	MW-3	MW-4	MW-5	MW-5A	MW-6	MW-6A	MW-7
Appendix III										
Boron	mg/L	NA	0.33	<0.5 J	<0.05 J	<0.5 J	<0.5 J	<0.5 J	<0.5 J	<0.5 J
Calcium	mg/L	NA	57	74	220	84	200	250	140	570
Chloride	mg/L	NA	140	83	120	4.7	28	10	38	38
Fluoride	mg/L	4	0.43	0.47	0.31	0.28	0.30	0.24	0.35	<0.2 J
pH	SU	NA	6.33	5.81	6.31	7.33	7.09	6.97	7.09	6.51
Sulfate	mg/L	NA	260	360	1100	140	800	1000	600	1800
Total Dissolved Solids	mg/L	NA	690	790	1900	590	1500	1800	1300	2800
Appendix IV										
Antimony	mg/L	0.006	<0.002	<0.002 J						
Arsenic	mg/L	0.01	<0.002 J	0.01	<0.01 J	<0.02 J	<0.01	<0.01	<0.01	<0.01
Barium	mg/L	2	0.044	0.0099	0.065	0.086	0.036	0.02	0.042	0.011
Beryllium	mg/L	0.004	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
Cadmium	mg/L	0.005	0.0012	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
Chromium	mg/L	0.1	<0.002 J	<0.002 J	<0.01 J	<0.01 J	<0.01 J	<0.01 J	<0.01	<0.01
Cobalt	mg/L	NA	<0.01 J	<0.01 J	0.046	<0.002 J	0.018	0.0022	0.02	0.014
Lead	mg/L	0.015	<0.002 J	<0.002	<0.01 J	<0.002 J	<0.002	<0.002	<0.002	<0.002 J
Lithium	mg/L	NA	0.057	0.15	<0.05 J	<0.5 J	<0.5 J	<0.5 J	<0.5 J	<0.5 J
Mercury	mg/L	0.002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002
Molybdenum	mg/L	NA	<0.002	<0.002 J	<0.002 J	<0.002 J	<0.01 J	<0.002	<0.01 J	<0.002
Selenium	mg/L	0.05	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01
Thallium	mg/L	0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
Combined Radium	pCi/L	5	<0.477 J	<0.427 J	<2.08	<0.563 J	<0.392 J	<0.446 J	<0.306 J	<0.279 J

NA = Not Applicable

<x = Less than reporting limit (nondetectable)

J = Trace value seen above minimum detection limit but below reporting limit (trace)

**2nd Baseline Event –
March 2016 Sampling Event**

Constituent	Units	MCL	MW-2	MW-3	MW-4	MW-5	MW-5A	MW-6	MW-6A	MW-7
Appendix III										
Boron	mg/L	NA	0.90	0.060	<0.25	0.29	0.29	0.34	0.34	0.29
Calcium	mg/L	NA	120	92	260	94	190	250	160	620
Chloride	mg/L	NA	180	70	15	4.4	23	9.0	36	34
Fluoride	mg/L	4	0.28	0.28	0.10	0.38	0.31	0.23	0.31	0.16
pH	SU	NA	5.82	5.68	6.72	7.15	6.94	6.79	6.98	6.22
Sulfate	mg/L	NA	570	400	570	140	710	970	550	1800
Total Dissolved Solids	mg/L	NA	1300	840	1600	590	1500	1800	1200	2900
Appendix IV										
Antimony	mg/L	0.006	<0.002	<0.002	<0.002	<0.002	<0.002 J	<0.002	<0.002 J	<0.002
Arsenic	mg/L	0.01	<0.002 J	0.024	0.0038	<0.002 J	0.0038	0.0026	0.0025	0.004
Barium	mg/L	2	0.060	0.012	0.034	0.047	0.042	0.026	0.051	0.0089
Beryllium	mg/L	0.004	<0.002	<0.002 J	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
Cadmium	mg/L	0.005	0.0028	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
Chromium	mg/L	0.1	<0.002	<0.002 J	0.0034	<0.002	<0.002	<0.002	<0.002	<0.002
Cobalt	mg/L	NA	0.017	0.0095	0.021	<0.002 J	0.02	0.0061	0.0063	0.016
Lead	mg/L	0.015	<0.002 J	<0.002 J	<0.002 J	<0.002	<0.002	<0.002	<0.002	<0.002
Lithium	mg/L	NA	0.20	0.15	0.074	0.074	0.14	0.22	0.14	0.30
Mercury	mg/L	0.002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002
Molybdenum	mg/L	NA	<0.002	<0.002 J	<0.002	<0.002 J	0.0041	<0.002 J	0.0038	<0.002
Selenium	mg/L	0.05	<0.002	<0.002	<0.002	0.0021	0.0028	0.0031	0.0031	<0.002
Thallium	mg/L	0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
Combined Radium	pCi/L	5	<0.337 J	<0.389 J	<0.84 J	<0.315 J	<0.336 J	<0.319 J	<0.348 J	<0.329 J

NA = Not Applicable

<x = Less than reporting limit (nondetectable)

J = Trace value seen above minimum detection limit but below reporting limit (trace)

**3rd Baseline Event –
May 2016 Sampling Event**

Constituent	Units	MCL	MW-2	MW-3	MW-4	MW-5	MW-5A	MW-6	MW-6A	MW-7
Appendix III										
Boron	mg/L	NA	0.21	0.044	0.027	0.24	0.26	0.25	0.23	0.29
Calcium	mg/L	NA	130	100	91	5	59	11	90	36
Chloride	mg/L	NA	140	83	120	4.7	28	10	38	38
Fluoride	mg/L	4	0.28	0.27	0.22	0.55	0.35	0.26	0.43	0.18
pH	SU	NA	5.30	4.37	5.97	6.43	6.60	6.51	6.64	5.82
Sulfate	mg/L	NA	160	540	820	150	920	1400	620	2400
Total Dissolved Solids	mg/L	NA	500	800	1700	590	1500	1800	1100	2900
Appendix IV										
Antimony	mg/L	0.006	<0.002 J							
Arsenic	mg/L	0.01	0.0013	0.027	0.01	0.0043	0.01	0.007	0.0037	0.0082
Barium	mg/L	2	0.021	0.01	0.025	0.045	0.037	0.041	0.04	0.021
Beryllium	mg/L	0.004	<0.001	<0.001 J	<0.001 J	<0.001	<0.001	<0.001	<0.001	<0.001
Cadmium	mg/L	0.005	0.0011	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
Chromium	mg/L	0.1	<0.002 J	<0.002 J	0.0025	<0.002 J				
Cobalt	mg/L	NA	0.0072	0.0073	0.0071	<0.0005J	0.00081	0.0035	<0.0005J	0.0037
Lead	mg/L	0.015	<0.001 J	<0.001 J	<0.001 J	<0.001 J	<0.001	<0.001	<0.001 J	<0.001 J
Lithium	mg/L	NA	<0.05 J	0.15	<0.05 J	0.074	0.16	0.31	0.12	0.22
Mercury	mg/L	0.002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002
Molybdenum	mg/L	NA	<0.005	<0.005	<0.005	<0.005	<0.005 J	0.0052	<0.005	<0.005
Selenium	mg/L	0.05	<0.005	<0.005	<0.005 J	<0.005	<0.005 J	<0.005 J	<0.005	<0.005
Thallium	mg/L	0.002	<0.001 J	<0.001	<0.001	<0.001	<0.001 J	<0.001 J	<0.001	<0.001
Combined Radium	pCi/L	5	<0.355	<0.427 J	<0.386 J	<0.402 J	<0.377 J	<0.357 J	<0.334 J	<0.333 J

NA = Not Applicable

<x = Less than reporting limit (nondetectable)

J = Trace value seen above minimum detection limit but below reporting limit (trace)

**4th Baseline Event –
August 2016 Sampling Event**

Constituent	Units	MCL	MW-2	MW-3	MW-4	MW-5	MW-5A	MW-6	MW-6A	MW-7
Appendix III										
Boron	mg/L	NA	0.19	0.057	0.067	0.27	0.27	0.29	0.27	0.22
Calcium	mg/L	NA	38	79	110	74	180	220	130	430
Chloride	mg/L	NA	120	77	35	6	35	12	65	49
Fluoride	mg/L	4	0.25	0.15	0.3	0.26	0.31	0.23	0.37	0.22
pH	SU	NA	6.04	5.73	7	7.17	7.04	6.88	7.14	6.29
Sulfate	mg/L	NA	<0.005 J	<0.005	<0.005 J	<0.005 J				
Total Dissolved Solids	mg/L	NA	460	850	730	540	1500	1800	1100	2900
Appendix IV										
Antimony	mg/L	0.006	<0.002 J							
Arsenic	mg/L	0.01	<0.001 J	0.013	<0.001 J	<0.001 J	0.001	<0.001 J	<0.001 J	<0.001 J
Barium	mg/L	2	0.023	<0.01 J	0.012	0.035	0.031	0.014	0.037	<0.01 J
Beryllium	mg/L	0.004	<0.001	<0.001 J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
Cadmium	mg/L	0.005	<0.001 J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
Chromium	mg/L	0.1	<0.002	<0.002	<0.002 J	<0.002	<0.002	<0.002	<0.002	<0.002
Cobalt	mg/L	NA	0.0052	0.0088	0.0038	<0.0005J	0.00075	<0.0005J	<0.0005J	0.015
Lead	mg/L	0.015	<0.001 J	<0.001 J	<0.001 J	<0.001 J	<0.001	<0.001	<0.001 J	<0.001
Lithium	mg/L	NA	<0.05 J	0.16	<0.05 J	0.078	0.16	0.22	0.11	0.34
Mercury	mg/L	0.002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002
Molybdenum	mg/L	NA	<0.005	<0.005	<0.005	<0.005	<0.005 J	<0.005	0.0067	<0.005
Selenium	mg/L	0.05	<0.005 J	<0.005	<0.005 J	<0.005 J				
Thallium	mg/L	0.002	<0.001 J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
Combined Radium	pCi/L	5	<0.424 J	<0.465 J	<0.833	<0.441 J	<0.435 J	<0.45 J	<0.484 J	<0.418 J

NA = Not Applicable

<x = Less than reporting limit (nondetectable)

J = Trace value seen above minimum detection limit but below reporting limit (trace)

**5th Baseline Event –
October 2016 Sampling Event**

Constituent	Units	MCL	MW-2	MW-3	MW-4	MW-5	MW-5A	MW-6	MW-6A	MW-7
Appendix III										
Boron	mg/L	NA	0.2	0.053	0.047	0.24	0.33	0.34	0.31	0.26
Calcium	mg/L	NA	43	91	100	94	220	260	130	490
Chloride	mg/L	NA	130	65	74	6	29	13	65	56
Fluoride	mg/L	4	0.28	0.18	0.28	0.31	0.39	0.25	0.41	0.28
pH	SU	NA	6.59	5.95	7.21	7.51	8.00	6.98	7.85	6.75
Sulfate	mg/L	NA	99	470	120	120	1100	1100	570	1400
Total Dissolved Solids	mg/L	NA	460	850	580	570	1500	1700	1100	2800
Appendix IV										
Antimony	mg/L	0.006	<0.002	<0.002	<0.002 J	<0.002	<0.002	<0.002	<0.002 J	<0.002
Arsenic	mg/L	0.01	<0.001	0.014	<0.001 J	<0.001 J	<0.001 J	<0.001	<0.001 J	<0.001 J
Barium	mg/L	2	0.028	<0.01 J	0.02	0.03	0.033	0.013	0.037	<0.01 J
Beryllium	mg/L	0.004	<0.001	<0.001 J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
Cadmium	mg/L	0.005	<0.001 J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
Chromium	mg/L	0.1	<0.002	<0.002	<0.002 J	<0.002	<0.002	<0.002	<0.002	<0.002
Cobalt	mg/L	NA	0.0051	0.0095	0.0013	0.00073	0.0072	<0.0005J	<0.0005J	0.014
Lead	mg/L	0.015	<0.001 J	<0.001	<0.001 J	<0.001 J	<0.001	<0.001	<0.001	<0.001
Lithium	mg/L	NA	<0.05 J	0.17	<0.05	0.078	0.17	0.24	0.12	0.32
Mercury	mg/L	0.002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002
Molybdenum	mg/L	NA	<0.005	<0.005	<0.005	<0.005	<0.005 J	0.0066	<0.005	<0.005
Selenium	mg/L	0.05	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005J	<0.005
Thallium	mg/L	0.002	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
Combined Radium	pCi/L	5	<0.436J	<0.478J	<0.535J	<0.503J	<0.498J	<0.464J	<0.453J	<0.424J

NA = Not Applicable

<x = Less than reporting limit (nondetectable)

J = Trace value seen above minimum detection limit but below reporting limit (trace)

**6th Baseline Event –
March 2017 Sampling Event**

Constituent	Units	MCL	MW-2	MW-3	MW-4	MW-5	MW-5A	MW-6	MW-6A	MW-7
Appendix III										
Boron	mg/L	NA	0.22	0.052	0.057	0.23	0.29	0.33	0.36	0.26
Calcium	mg/L	NA	38	93	250	86	200	260	170	500
Chloride	mg/L	NA	130	52	19	5.3	29	11	19	39
Fluoride	mg/L	4	0.21	0.12	<0.1 J	0.29	0.29	0.19	0.3	0.12
pH	SU	NA	6.07	5.84	6.67	7.32	7.38	7.15	7.21	6.40
Sulfate	mg/L	NA	130	540	630	150	1100	1000	720	1900
Total Dissolved Solids	mg/L	NA	500	940	1600	620	1700	1900	1400	3000
Appendix IV										
Antimony	mg/L	0.006	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
Arsenic	mg/L	0.01	<0.001	0.037	0.0022	0.0013	0.0014	<0.001 J	0.0043	<0.001 J
Barium	mg/L	2	0.021	0.011	0.021	0.033	0.026	0.015	0.027	<0.01 J
Beryllium	mg/L	0.004	<0.001 J	0.0012	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001 J
Cadmium	mg/L	0.005	0.0012	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
Chromium	mg/L	0.1	<0.002 J							
Cobalt	mg/L	NA	0.0071	0.0097	0.0096	<0.0005J	0.0022	0.0024	0.0017	0.014
Lead	mg/L	0.015	<0.001	<0.001	<0.001 J	<0.001 J	<0.001	<0.001	<0.001	<0.001
Lithium	mg/L	NA	<0.05 J	0.17	0.072	0.076	0.16	0.23	0.14	0.32
Mercury	mg/L	0.002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002
Molybdenum	mg/L	NA	<0.005 J	<0.005 J	<0.005	<0.005	<0.005 J	<0.005	<0.005 J	<0.005
Selenium	mg/L	0.05	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005
Thallium	mg/L	0.002	<0.001 J	<0.001 J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
Combined Radium	pCi/L	5	0.575	1.63	0.287	1.50	0.803	2.68	1.73	1.62

NA = Not Applicable

<x = Less than reporting limit (nondetectable)

J = Trace value seen above minimum detection limit but below reporting limit (trace)

**7th Baseline Event –
June 2017 Sampling Event**

Constituent	Units	MCL	MW-2	MW-3	MW-4	MW-5	MW-5A	MW-6	MW-6A	MW-7
Appendix III										
Boron	mg/L	NA	<0.08J	<0.08J	0.034	0.27	0.31	0.37	0.36	0.26
Calcium	mg/L	NA	42	100	300	89	200	260	160	470
Chloride	mg/L	NA	130	54	110	5.4	23	12	26	48
Fluoride	mg/L	4	0.43	0.19	0.18	0.35	0.42	0.3	0.42	0.21
pH	SU	NA	6.35	5.78	6.62	7.22	7.04	6.93	7.09	6.41
Sulfate	mg/L	NA	78	650	1400	180	940	1300	780	2400
Total Dissolved Solids	mg/L	NA	450	950	2000	610	1600	1800	1400	2900
Appendix IV										
Antimony	mg/L	0.006	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
Arsenic	mg/L	0.01	<0.001J	0.1	0.0032	<0.001J	0.0037	<0.001	0.0018	<0.001
Barium	mg/L	2	0.03	0.016	0.048	0.04	0.026	0.017	0.025	<0.01J
Beryllium	mg/L	0.004	<0.001	0.0031	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
Cadmium	mg/L	0.005	<0.001J	<0.001	<0.001J	<0.001	<0.001	<0.001	<0.001	<0.001
Chromium	mg/L	0.1	<0.002	<0.002	<0.002J	<0.002	<0.002	<0.002	<0.002	<0.002
Cobalt	mg/L	NA	0.004	0.0088	0.0042	<0.0005J	0.0045	0.00087	0.0059	0.0015
Lead	mg/L	0.015	0.0033	0.001	0.0074	<0.001	<0.001	<0.001	<0.001	<0.001
Lithium	mg/L	NA	<0.05J	0.18	0.053	0.085	0.18	0.25	0.15	0.34
Mercury	mg/L	0.002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002
Molybdenum	mg/L	NA	<0.005	<0.005J	<0.005	<0.005	<0.005J	<0.005	<0.005J	<0.005
Selenium	mg/L	0.05	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005
Thallium	mg/L	0.002	<0.001	<0.001	<0.001J	<0.001	<0.001	<0.001	<0.001	<0.001
Combined Radium	pCi/L	5	<0.397J	<0.337J	<0.403	<0.291J	<0.343J	<0.414J	<0.33J	<0.314J

NA = Not Applicable

<x = Less than reporting limit (nondetectable)

J = Trace value seen above minimum detection limit but below reporting limit (trace)

**8th Baseline Event –
August 2017 Sampling Event**

Constituent	Units	MCL	MW-2	MW-3	MW-4	MW-5	MW-5A	MW-6	MW-6A	MW-7
Appendix III										
Boron	mg/L	NA	0.16	<0.08J	<0.08J	0.28	0.33	0.34	0.38	0.27
Calcium	mg/L	NA	43	98	83	57	220	250	180	510
Chloride	mg/L	NA	130	45	8.1	5.3	23	12	26	38
Fluoride	mg/L	4	0.26	0.17	0.32	0.27	0.45	0.25	0.4	0.22
pH	SU	NA	6.2	5.7	6.7	7.3	7.0	7.2	7.1	6.3
Sulfate	mg/L	NA	82	550	63	140	920	1100	730	2200
Total Dissolved Solids	mg/L	NA	450	960	450	530	1600	1800	1400	2900
Appendix IV										
Antimony	mg/L	0.006	<0.002J	<0.002J	<0.002J	<0.002J	<0.002J	<0.002J	<0.002J	<0.002
Arsenic	mg/L	0.01	<0.001J	0.013	<0.001J	0.002	<0.001J	<0.001J	<0.001J	<0.001J
Barium	mg/L	2	0.024	0.01	0.018	0.027	0.023	0.018	0.021	<0.01J
Beryllium	mg/L	0.004	<0.001	<0.001J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001J
Cadmium	mg/L	0.005	<0.001J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
Chromium	mg/L	0.1	<0.002J	<0.002	0.0026	<0.002	<0.002	<0.002	<0.002	<0.002
Cobalt	mg/L	NA	0.0036	0.01	0.00067	<0.0005J	0.0023	<0.0005J	0.0051	0.014
Lead	mg/L	0.015	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
Lithium	mg/L	NA	<0.05J	0.17	<0.05J	0.073	0.18	0.22	0.15	0.32
Mercury	mg/L	0.002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002
Molybdenum	mg/L	NA	<0.005	<0.005J	<0.005	<0.005J	<0.005J	<0.005J	<0.005J	<0.005
Selenium	mg/L	0.05	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005
Thallium	mg/L	0.002	<0.001J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
Combined Radium	pCi/L	5	<0.42J	<0.417J	<0.473	<0.476J	<0.383J	<0.389J	<0.291J	<0.346J

NA = Not Applicable

<x = Less than reporting limit (nondetectable)

J = Trace value seen above minimum detection limit but below reporting limit (trace)

APPENDIX 3

Monitoring Well Field Inspection Sheets and Field Notes

Astoria Falls 2022 Field Sampling Log

Facility: Fulton LP (Permit #102703)

Monitoring Well 4-Digit ID: MW-030

Sample Blind Duplicate Field Blank

Purge Information:

Method of Well Purge: **Dedicated Bladder Pump with 1/4 - inch Diameter Tubing**

Actual Purge Volume Removed: 2000 ml

Date / Time Initiated: 5-10-22 @ 8:42

Date / Time Completed: 5-10-22 @

Well Purged To Dryness?: Y / N

Gas Detected? Y / N

Purge Data: 50 ml

Time	200 ml Purge Rate (mL/min)	Cumulative Volume ()	Temp. (°C)	pH (SU)	Specific Conductivity (mS/cm)	Dissolved Oxygen (mg/L)	ORP (MV)	Turb	Other (Color, Clarity, Odor)
8:46	200	200	16.6	6.53	731	.91	45.0	1.5	
8:48		400	16.9	6.43	733	.61	56.3	.77	
8:50		600	16.6	6.42	735	.53	59.7	2.08	
8:52		800	16.5	6.42	732	.50	61.1	1.43	

Time sampled 8:55

Weather Conditions 70s windy FC

Water Level Start 3.07'

Water Level Finish 4.87'

Name (MEC Field Sampler): Rick Elgin & Ryan Ortals

Sampler Signature [Signature]

Field Inspection	Good	Fair	Poor
Access	G	F	P
Pad Condition	G	F	P
Casing Condition	G	F	P
Locking Cap & Lock	G	F	P
Riser Condition	G	F	P
Field Inspection	Yes	No	N/A
Well ID Visible	Y	N	N/A
Standing Water	Y	N	N/A
Clear of Weeds	Y	N	N/A
Measuring Point	Y	N	N/A
Split sample with MDNR	Y	N	N/A
Maintenance Performed	Y	N	N/A
Decontamination Normal	Y	N	N/A
Equipment Calibration Normal	Y	N	N/A
Redevelopment Needed	Y	N	N/A
Any deviations from SAP	Y	N	N/A
Sediment Thickness Checked	Y	N	N/A

Historical Data:

Constituent	Units	MW-0302R	MW-0303R	MW-0304R	MW-0305R	MW-0306R	MW-0307	MW-0308	MW-0309
pH	S.U.	6.47	6.88	6.62	6.81	6.54	6.41	6.76	7.05
Specific Conductance	mS/cm	0.866	0.663	1.08	0.733	1.36	1.04	0.907	0.786
Total Well Depth	ft	46.1	42.1	23.9	34.7	69.3	67.1	58.9	74.0
Average GW Depth	ft	36.6	23.4	8.0	13.9	49.6	62.2	29.8	48.4
Pump Depth (est.)	ft	38.0	31.5	21.6	24.5	59.5	62.0	44.0	57.5
2 System Volumes (est) (Min Purged Amount)	L	2.45	2.32	2.13	2.19	2.87	2.91	2.57	2.83

Asbury Ponds

2022 Field Sampling Log

Facility: Fullon [Permit #102703]

Monitoring Well 4-Digit ID: MW-030 **3**

Sample Blind Duplicate Field Blank

Purge Information:

Method of Well Purge: **Dedicated Bladder Pump with 1/4 - inch Diameter Tubing**

Actual Purge Volume Removed: 2000 ml

Date / Time Initiated: 5-10-22 @ 1:25

Date / Time Completed: 5-10-22 @

Well Purged To Dryness?: Y / N

Gas Detected? Y / N

Purge Data: 50 ml

Time	200 ml Purge Rate (mL/min)	Cumulative Volume ()	Temp. (°C)	pH (SU)	Specific Conductivity (mS/cm)	Dissolved Oxygen (mg/L)	ORP (MV)	TONS	Other (Color, Clarity, Odor)
1:29	200	800	17.1	5.97	1253	1.12	34.1	218	
1:31		1200	17.2	5.84	1252	0.68	38.9	420	
1:33		1600	17.1	5.83	1249	0.52	39.1	606	
1:35		2000	17.0	5.88	1248	0.45	38.7	804	

Time sampled 1:35

Weather Conditions ~70° windy

Water Level Start 0.5'

Water Level Finish 0.7'

Name (MEC Field Sampler): Rick Elgin & Ryan Orbals

Sampler Signature [Signature]

Field Inspection

	Good	Fair	Poor
Access	<input checked="" type="radio"/> G	F	P
Pad Condition	<input checked="" type="radio"/> G	F	P
Casing Condition	G	F	<input checked="" type="radio"/> P
Locking Cap & Lock	<input checked="" type="radio"/> G	F	<input checked="" type="radio"/> P
Riser Condition	<input checked="" type="radio"/> G	F	P
Field Inspection	Yes	No	N/A
Well ID Visible	Y	<input checked="" type="radio"/> N	N/A
Standing Water	Y	<input checked="" type="radio"/> N	N/A
Clear of Weeds	Y	<input checked="" type="radio"/> N	N/A
Measuring Point	<input checked="" type="radio"/> Y	N	N/A
Split sample with MDNR	Y	<input checked="" type="radio"/> N	N/A
Maintenance Performed	Y	<input checked="" type="radio"/> N	N/A
Decontamination Normal	<input checked="" type="radio"/> Y	N	N/A
Equipment Calibration Normal	<input checked="" type="radio"/> Y	N	N/A
Redevelopment Needed	Y	N	N/A
Any deviations from SAP	Y	<input checked="" type="radio"/> N	N/A
Sediment Thickness Checked	Y	<input checked="" type="radio"/> N	N/A

Historical Data:

Constituent	Units	MW-0302R	MW-0303R	MW-0304R	MW-0305R	MW-0306R	MW-0307	MW-0308	MW-0309
pH	S.U.	6.47	6.88	6.62	6.81	6.54	6.41	6.76	7.05
Specific Conductance	mS/cm	0.866	0.663	1.08	0.733	1.36	1.04	0.907	0.786
Total Well Depth	ft	46.1	42.1	23.9	34.7	69.3	67.1	58.9	74.0
Average GW Depth	ft	36.6	23.4	8.0	13.9	49.6	62.2	29.8	48.4
Pump Depth (est.)	ft	38.0	31.5	21.6	24.5	59.5	62.0	44.0	57.5
2 System Volumes (est) (Min Purged Amount)	L	2.45	2.32	2.13	2.19	2.87	2.91	2.57	2.83

Asbury Pond

2022 Field Sampling Log

Facility: Fulton LF (Permit #102703)

Monitoring Well 4-Digit ID: MW-030 *42*

Sample Blind Duplicate Field Blank

Purge Information:

Method of Well Purge: **Dedicated Bladder Pump with 1/4 - inch Diameter Tubing**

Actual Purge Volume Removed: 1600

Date / Time Initiated: 5- 10 -22 @ 9:23 Date / Time Completed: 5- 10 -22 @

Well Purged To Dryness?: Y / N

Gas Detected? Y / N

Purge Data: 50 ml

Time	200 ml Purge Rate (mL/min)	Cumulative Volume ()	Temp. (°C)	pH (SU)	Specific Conductivity (mS/cm)	Dissolved Oxygen (mg/L)	ORP (MV)	Turb	Other (Color, Clarity, Odor)
9:25		400	17.1	6.49	2185	1.86	82.1	72	Reddish
9:27		800	17.1	6.47	2197	1.63	79.4	35	
9:29		1200	17.2	6.47	2189	1.55	76.8	24	
9:31		1600	17.1	6.48	2200	1.50	76.0	29	

Time sampled 9:35

Weather Conditions 70° windy

Water Level Start 5.83'

Water Level Finish 12.93'

Name (MEC Field Sampler): Rick Elgin & Ryan Ortals

Sampler Signature *[Signature]*

Field Inspection

	Good	Fair	Poor
Access	G	F	P
Pad Condition	G	F	P
Casing Condition	G	F	P
Locking Cap & Lock	G	F	P
Riser Condition	G	F	P

Field Inspection

	Yes	No	N/A
Well ID Visible	Y	N	N/A
Standing Water	Y	N	N/A
Clear of Weeds	Y	N	N/A
Measuring Point	Y	N	N/A
Split sample with MDNR	Y	N	N/A
Maintenance Performed	Y	N	N/A
Decontamination Normal	Y	N	N/A
Equipment Calibration Normal	Y	N	N/A
Redevelopment Needed	Y	N	N/A
Any deviations from SAP	Y	N	N/A
Sediment Thickness Checked	Y	N	N/A

Historical Data:

Constituent	Units	MW-0302R	MW-0303R	MW-0304R	MW-0305R	MW-0306R	MW-0307	MW-0308	MW-0309
pH	S.U.	6.47	6.88	6.62	6.81	6.54	6.41	6.76	7.05
Specific Conductance	mS/cm	0.866	0.663	1.08	0.733	1.36	1.04	0.907	0.786
Total Well Depth	ft	46.1	42.1	23.9	34.7	69.3	67.1	58.9	74.0
Average GW Depth	ft	36.6	23.4	8.0	13.9	49.6	62.2	29.8	48.4
Pump Depth (est.)	ft	38.0	31.5	21.6	24.5	59.5	62.0	44.0	57.5
2 System Volumes (est) (Min Purged Amount)		2.45	2.32	2.13	2.19	2.87	2.91	2.57	2.83

Astbury Ponds

2022 Field Sampling Log

Facility: Fulton LE (Permit #102703)

Monitoring Well 4-Digit ID: MW-030 51

Sample Blind Duplicate Field Blank

Purge Information:

Method of Well Purge: **Dedicated Bladder Pump with 1/4 - inch Diameter Tubing**

10:35 10:15

Actual Purge Volume Removed: 1000

Date / Time Initiated: 5-10-22 @ 10:00

Date / Time Completed: 5-10-22 @

Well Purged To Dryness?: Y /

Gas Detected? Y /

Purge Data: 50 ml

Time	200 ml Purge Rate (mL/min)	Cumulative Volume ()	Temp. (°C)	pH (SU)	Specific Conductivity (mS/cm)	Dissolved Oxygen (mg/L)	ORP (MV)	Turb	Other (Color, Clarity, Odor)
10:02	200	400	18.0	7.34	932	1.72	104.8	42	
04		800	17.5	7.35	930	1.38	100.3	54	
06		1200	17.3	7.32	927	1.28	96.3	73	
08		1600	17.1	7.32	926	1.23	94.6	77	

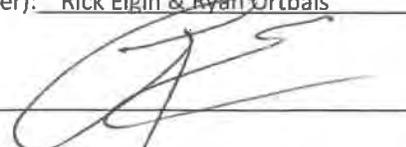
Time sampled 10:10

Weather Conditions Light 80s waxy

Water Level Start 1.82'

Water Level Finish 13.39'

Name (MEC Field Sampler): Rick Elgin & Ryan Ortals

Sampler Signature 

Field Inspection	Good	Fair	Poor
Access	G	F	P
Pad Condition	G	F	P
Casing Condition	G	F	P
Locking Cap & Lock	G	F	P
Riser Condition	G	F	P
Field Inspection	Yes	No	N/A
Well ID Visible	Y	N	N/A
Standing Water	Y	N	N/A
Clear of Weeds	Y	N	N/A
Measuring Point	Y	N	N/A
Split sample with MDNR	Y	N	N/A
Maintenance Performed	Y	N	N/A
Decontamination Normal	Y	N	N/A
Equipment Calibration Normal	Y	N	N/A
Redevelopment Needed	Y	N	N/A
Any deviations from SAP	Y	N	N/A
Sediment Thickness Checked	Y	N	N/A

Historical Data:

Constituent	Units	MW-0302R	MW-0303R	MW-0304R	MW-0305R	MW-0306R	MW-0307	MW-0308	MW-0309
pH	S.U.	6.47	6.88	6.62	6.81	6.54	6.41	6.76	7.05
Specific Conductance	mS/cm	0.866	0.663	1.08	0.733	1.36	1.04	0.907	0.786
Total Well Depth	ft	46.1	42.1	23.9	34.7	69.3	67.1	58.9	74.0
Average GW Depth	ft	36.6	23.4	8.0	13.9	49.6	62.2	29.8	48.4
Pump Depth (est.)	ft	38.0	31.5	21.6	24.5	59.5	62.0	44.0	57.5
2 System Volumes (est) (Min Purged Amount)	L	2.45	2.32	2.13	2.19	2.87	2.91	2.57	2.83

Asbury Ponds

2022 Field Sampling Log

5A

Facility: Fulton LE (Permit #102793)

Monitoring Well 4-Digit ID: MW-030

Sample Blind Duplicate Field Blank

Purge Information:

Method of Well Purge: **Dedicated Bladder Pump with 1/4 - inch Diameter Tubing**

Actual Purge Volume Removed: 1600

Date / Time Initiated: 5-10-22 @ 11:04 Date / Time Completed: 5-10-22 @

Well Purged To Dryness?: Y / N

Gas Detected? Y / N

Purge Data: 50 ml

Time	200 ml Purge Rate (mL/min)	Cumulative Volume ()	Temp. (°C)	pH (SU)	Specific Conductivity (mS/cm)	Dissolved Oxygen (mg/L)	ORP (MV)	Turb	Other (Color, Clarity, Odor)
11:06	200	400	16.2	6.82	3543	0.90	151	5	
:08		800	16.4	6.90	3557	0.73	148.6	4.56	
:10		1200	16.01	6.90	3568	0.65	146.2	3.79	
:12		1600	16.0	6.79	3560	0.55	144.1	3.05	

Time sampled 11:15

Weather Conditions Hot windy

Water Level Start 9.50'

Water Level Finish 19.43'

Name (MEC Field Sampler): Rick Elgin & Ryan Ortals

Sampler Signature [Signature]

Field Inspection

	Good	Fair	Poor
Access	G	F	P
Pad Condition	G	F	P
Casing Condition	G	F	P
Locking Cap & Lock	G	F	P
Riser Condition	G	F	P

Field Inspection

	Yes	No	N/A
Well ID Visible	Y	N	N/A
Standing Water	Y	N	N/A
Clear of Weeds	Y	N	N/A
Measuring Point	Y	N	N/A
Split sample with MDNR	Y	N	N/A
Maintenance Performed	Y	N	N/A
Decontamination Normal	Y	N	N/A
Equipment Calibration Normal	Y	N	N/A
Redevelopment Needed	Y	N	N/A
Any deviations from SAP	Y	N	N/A
Sediment Thickness Checked	Y	N	N/A

Historical Data:

Constituent	Units	MW-0302R	MW-0303R	MW-0304R	MW-0305R	MW-0306R	MW-0307	MW-0308	MW-0309
pH	S.U.	6.47	6.88	6.62	6.81	6.54	6.41	6.76	7.05
Specific Conductance	mS/cm	0.866	0.663	1.08	0.733	1.36	1.04	0.907	0.786
Total Well Depth	ft	46.1	42.1	23.9	34.7	69.3	67.1	58.9	74.0
Average GW Depth	ft	36.6	23.4	8.0	13.9	49.6	62.2	29.8	48.4
Pump Depth (est.)	ft	38.0	31.5	21.6	24.5	59.5	62.0	44.0	57.5
2 System Volumes (est) (Min Purged Amount)	L	2.45	2.32	2.13	2.19	2.87	2.91	2.57	2.83

Astbury Pond 2022 Field Sampling Log

Facility: Fulton LE (Permit #102703)

Monitoring Well 4-Digit ID: MW-0305

Sample Blind Duplicate Field Blank

Purge Information:

Method of Well Purge: **Dedicated Bladder Pump with 1/4 - inch Diameter Tubing**

Actual Purge Volume Removed: 1600

Date / Time Initiated: 5-10-22 @ 11:40

Date / Time Completed: 5-10-22 @

Well Purged To Dryness?: Y / N

Gas Detected? Y / N

Purge Data: 50 ml

Time	200 ml Purge Rate (mL/min)	Cumulative Volume ()	Temp. (°C)	pH (SU)	Specific Conductivity (mS/cm)	Dissolved Oxygen (mg/L)	ORP (MV)	Turb	Other (Color, Clarity, Odor)
11:40	200	400	17.5	7.35	2121	6.30	122.7	1.27	
:44		800	17.4	7.21	2124	6.13	120.9	2.65	
:46		1200	17.3	7.30	2119	6.13	119.2	5.30	
:48		1600	17.3	7.30	2121	6.12	118.3	2.20	

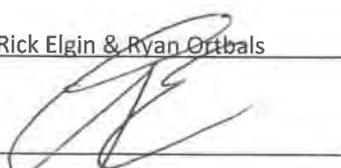
Time sampled 11:50

Weather Conditions Hot

Water Level Start 8.86'

Water Level Finish 18.07

Name (MEC Field Sampler): Rick Elgin & Ryan Orbals

Sampler Signature 

Field Inspection

	Good	Fair	Poor
Access	G	F	P
Pad Condition	G	F	P
Casing Condition	G	F	P
Locking Cap & Lock	G	F	P
Riser Condition	G	F	P

Field Inspection

	Yes	No	N/A
Well ID Visible	Y	N	N/A
Standing Water	Y	N	N/A
Clear of Weeds	Y	N	N/A
Measuring Point	Y	N	N/A
Split sample with MDNR	Y	N	N/A
Maintenance Performed	Y	N	N/A
Decontamination Normal	Y	N	N/A
Equipment Calibration Normal	Y	N	N/A
Redevelopment Needed	Y	N	N/A
Any deviations from SAP	Y	N	N/A
Sediment Thickness Checked	Y	N	N/A

Historical Data:

Constituent	Units	MW-0302R	MW-0303R	MW-0304R	MW-0305R	MW-0306R	MW-0307	MW-0308	MW-0309
pH	S.U.	6.47	6.88	6.62	6.81	6.54	6.41	6.76	7.05
Specific Conductance	mS/cm	0.866	0.663	1.08	0.733	1.36	1.04	0.907	0.786
Total Well Depth	ft	46.1	42.1	23.9	34.7	69.3	67.1	58.9	74.0
Average GW Depth	ft	36.6	23.4	8.0	13.9	49.6	62.2	29.8	48.4
Pump Depth (est.)	ft	38.0	31.5	21.6	24.5	59.5	62.0	44.0	57.5
2 System Volumes (est) (Min Purged Amount)	L	2.45	2.32	2.13	2.19	2.87	2.91	2.57	2.83

Arden Ponds

2022 Field Sampling Log

Facility: Fulton LP (Permit #102703)

Monitoring Well 4-Digit ID: MW-030 *6A*

Sample Blind Duplicate Field Blank

Purge Information:

Method of Well Purge: **Dedicated Bladder Pump with 1/4 - inch Diameter Tubing**

Actual Purge Volume Removed: 1800 ml

Date / Time Initiated: 5-10-22 @ 12:19 Date / Time Completed: 5-10-22 @

Well Purged To Dryness?: Y / N

Gas Detected? Y / N

Purge Data: 50 ml

Time	200 ml Purge Rate (mL/min)	Cumulative Volume ()	Temp. (°C)	pH (SU)	Specific Conductivity (mS/cm)	Dissolved Oxygen (mg/L)	ORP (MV)	<i>Turb</i>	Other (Color, Clarity, Odor)
12:21	200	600	16.8	7.23	1917	5.12	136.9	9	
:23		1000	16.4	7.21	1918	5.07	134.7	4.2	
:25		1400	16.2	7.20	1913	5.04	131.7	3.6	
:27		1800	16.3	7.20	1914	5.03	130.6	3.2	

Time sampled 12:30

Weather Conditions Hot

Water Level Start 7.93'

Water Level Finish 18.20'

Name (MEC Field Sampler): Rick Elgin & Ryan Ortvals

Sampler Signature [Signature]

Field Inspection

	Good	Fair	Poor
Access	G	F	P
Pad Condition	G	F	P
Casing Condition	G	F	P
Locking Cap & Lock	G	F	P
Riser Condition	G	F	P
	Yes	No	N/A
Well ID Visible	Y	N	N/A
Standing Water	Y	N	N/A
Clear of Weeds	Y	N	N/A
Measuring Point	Y	N	N/A
Split sample with MDNR	Y	N	N/A
Maintenance Performed	Y	N	N/A
Decontamination Normal	Y	N	N/A
Equipment Calibration Normal	Y	N	N/A
Redevelopment Needed	Y	N	N/A
Any deviations from SAP	Y	N	N/A
Sediment Thickness Checked	Y	N	N/A

Historical Data:

Constituent	Units	MW-0302R	MW-0303R	MW-0304R	MW-0305R	MW-0306R	MW-0307	MW-0308	MW-0309
pH	S.U.	6.47	6.88	6.62	6.81	6.54	6.41	6.76	7.05
Specific Conductance	mS/cm	0.866	0.663	1.08	0.733	1.36	1.04	0.907	0.786
Total Well Depth	ft	46.1	42.1	23.9	34.7	69.3	67.1	58.9	74.0
Average GW Depth	ft	36.6	23.4	8.0	13.9	49.6	62.2	29.8	48.4
Pump Depth (est.)	ft	38.0	31.5	21.6	24.5	59.5	62.0	44.0	57.5
2 System Volumes (est) (Min Purged Amount)	L	2.45	2.32	2.13	2.19	2.87	2.91	2.57	2.83

Anthony L E

2022 Field Sampling Log

7

Facility: Fulton LI (Permit #102703)

Monitoring Well 4-Digit ID: MW-030

Sample Blind Duplicate Field Blank

Purge Information:

Method of Well Purge: **Dedicated Bladder Pump with 1/4 - inch Diameter Tubing**

Actual Purge Volume Removed: 1800 ml

Date / Time Initiated: 5-10-22 @ 12:50

Date / Time Completed: 5-10-22 @

Well Purged To Dryness?: Y / (N)

Gas Detected? Y / (N) *Added: [scribbles]*

Purge Data: 50 ml

Time	200 ml Purge Rate (mL/min)	Cumulative Volume ()	Temp. (°C)	pH (SU)	Specific Conductivity (mS/cm)	Dissolved Oxygen (mg/L)	ORP (MV)	Turb.	Other (Color, Clarity, Odor)
12:52	200	600	16.1	6.50	2947	4.13	143.9	4.2	
12:55		1000							
12:57		1400	16.0	6.47	2947	3.93	143.9	6.17	
12:59		1800	15.9	6.47	2947	3.90	144.1	4.07	

Time sampled 1:00

Weather Conditions Hot

Water Level Start 13.15'

Water Level Finish 13.32

Name (MEC Field Sampler): Rick Elgin & Ryan Ortals

Sampler Signature [Signature]

Field Inspection

	Good	Fair	Poor
Access	G	F	P
Pad Condition	G	F	P
Casing Condition	G	F	P
Locking Cap & Lock	G	F	P
Riser Condition	G	F	P

Field Inspection

	Yes	No	N/A
Well ID Visible	Y		N/A
Standing Water	Y		N/A
Clear of Weeds	Y		N/A
Measuring Point	Y		N/A
Split sample with MDNR	Y		N/A
Maintenance Performed	Y		N/A
Decontamination Normal	Y		N/A
Equipment Calibration Normal	Y		N/A
Redevelopment Needed	Y		N/A
Any deviations from SAP	Y		N/A
Sediment Thickness Checked	Y		N/A

Historical Data:

Constituent	Units	MW-0302R	MW-0303R	MW-0304R	MW-0305R	MW-0306R	MW-0307	MW-0308	MW-0309
pH	S.U.	6.47	6.88	6.62	6.81	6.54	6.41	6.76	7.05
Specific Conductance	mS/cm	0.866	0.663	1.08	0.733	1.36	1.04	0.907	0.786
Total Well Depth	ft	46.1	42.1	23.9	34.7	69.3	67.1	58.9	74.0
Average GW Depth	ft	36.6	23.4	8.0	13.9	49.6	62.2	29.8	48.4
Pump Depth (est.)	ft	38.0	31.5	21.6	24.5	59.5	62.0	44.0	57.5
2 System Volumes (est) (Min Purged Amount)	L	2.45	2.32	2.13	2.19	2.87	2.91	2.57	2.83

APPENDIX 4

Analytical Results from Lab

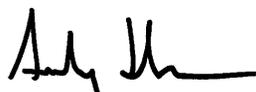
ANALYTICAL REPORT

Eurofins Pittsburgh
301 Alpha Drive
RIDC Park
Pittsburgh, PA 15238
Tel: (412)963-7058

Laboratory Job ID: 180-137991-1
Client Project/Site: Asbury Pond - EPA
Sampling Event: Asbury Ash Pond

For:
Midwest Environmental Consultants
2009 East McCarty Street
Suite 2
Jefferson City, Missouri 65101

Attn: Anika Careaga



Authorized for release by:
5/26/2022 3:46:09 PM

Andy Johnson, Manager of Project Management
(615)301-5045
Andy.Johnson@et.eurofinsus.com

LINKS

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results through



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This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

PA Lab ID: 02-00416

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Case Narrative

Client: Midwest Environmental Consultants
Project/Site: Asbury Pond - EPA

Job ID: 180-137991-1

Job ID: 180-137991-1

Laboratory: Eurofins Pittsburgh

Narrative

**Job Narrative
180-137991-1**

Comments

No additional comments.

Receipt

The samples were received on 5/12/2022 9:30 AM. Unless otherwise noted below, the samples arrived in good condition, and where required, properly preserved and on ice. The temperature of the cooler at receipt was 3.3° C.

GC Semi VOA

Method 9056A: The following samples were diluted to bring the concentration of target analytes within the calibration range: MW-4, MW-5A, MW-6A, MW-7 Elevated reporting limits (RLs) are provided.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Metals

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Field Service / Mobile Lab

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

General Chemistry

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.



Definitions/Glossary

Client: Midwest Environmental Consultants
Project/Site: Asbury Pond - EPA

Job ID: 180-137991-1

Qualifiers

HPLC/IC

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

Metals

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
▫	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Accreditation/Certification Summary

Client: Midwest Environmental Consultants
 Project/Site: Asbury Pond - EPA

Job ID: 180-137991-1

Laboratory: Eurofins Pittsburgh

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Arkansas DEQ	State	19-033-0	06-27-22
California	State	2891	04-30-22 *
Connecticut	State	PH-0688	09-30-22
Florida	NELAP	E871008	06-30-22
Georgia	State	PA 02-00416	04-30-23
Illinois	NELAP	004375	06-30-22
Kansas	NELAP	E-10350	03-31-23
Kentucky (UST)	State	162013	04-30-22 *
Kentucky (WW)	State	KY98043	12-31-22
Louisiana	NELAP	04041	06-30-22
Maine	State	PA00164	03-06-24
Minnesota	NELAP	042-999-482	12-31-22
Nevada	State	PA00164	08-31-22
New Hampshire	NELAP	2030	04-04-23
New Jersey	NELAP	PA005	06-30-23
New York	NELAP	11182	04-01-23
North Carolina (WW/SW)	State	434	12-31-22
North Dakota	State	R-227	04-30-22 *
Oregon	NELAP	PA-2151	02-07-23
Pennsylvania	NELAP	02-00416	04-30-23
Rhode Island	State	LAO00362	12-31-21 *
South Carolina	State	89014	06-30-22
Texas	NELAP	T104704528	03-31-23
USDA	Federal	P-Soil-01	06-26-22
USDA	US Federal Programs	P330-16-00211	06-26-22
Utah	NELAP	PA001462019-8	05-31-22
Virginia	NELAP	10043	09-15-22
West Virginia DEP	State	142	01-31-23
Wisconsin	State	998027800	08-31-22

* Accreditation/Certification renewal pending - accreditation/certification considered valid.



Sample Summary

Client: Midwest Environmental Consultants
Project/Site: Asbury Pond - EPA

Job ID: 180-137991-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
180-137991-1	MW-2	Water	05/10/22 08:55	05/12/22 09:30
180-137991-2	MW-3	Water	05/10/22 13:35	05/12/22 09:30
180-137991-3	MW-4	Water	05/10/22 09:35	05/12/22 09:30
180-137991-4	MW-5	Water	05/10/22 10:10	05/12/22 09:30
180-137991-5	MW-5A	Water	05/10/22 11:15	05/12/22 09:30
180-137991-6	MW-6	Water	05/10/22 11:50	05/12/22 09:30
180-137991-7	MW-6A	Water	05/10/22 12:30	05/12/22 09:30
180-137991-8	MW-7	Water	05/10/22 13:00	05/12/22 09:30
180-137991-9	Duplicate	Water	05/10/22 10:35	05/12/22 09:30
180-137991-10	Field Blank	Water	05/10/22 10:15	05/12/22 09:30

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Method Summary

Client: Midwest Environmental Consultants
Project/Site: Asbury Pond - EPA

Job ID: 180-137991-1

Method	Method Description	Protocol	Laboratory
EPA 9056A	Anions, Ion Chromatography	SW846	TAL PIT
EPA 6020A	Metals (ICP/MS)	SW846	TAL PIT
SM 2540C	Solids, Total Dissolved (TDS)	SM	TAL PIT
Field Sampling	Field Sampling	EPA	TAL PIT
3005A	Preparation, Total Recoverable or Dissolved Metals	SW846	TAL PIT

Protocol References:

EPA = US Environmental Protection Agency

SM = "Standard Methods For The Examination Of Water And Wastewater"

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

TAL PIT = Eurofins Pittsburgh, 301 Alpha Drive, RIDC Park, Pittsburgh, PA 15238, TEL (412)963-7058

Lab Chronicle

Client: Midwest Environmental Consultants
 Project/Site: Asbury Pond - EPA

Job ID: 180-137991-1

Client Sample ID: MW-2

Lab Sample ID: 180-137991-1

Date Collected: 05/10/22 08:55

Matrix: Water

Date Received: 05/12/22 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 9056A		1			399914	05/25/22 16:40	LWM	TAL PIT
Instrument ID: CHICS2100B										
Total Recoverable	Prep	3005A			25 mL	25 mL	399248	05/19/22 09:00	EMR	TAL PIT
Total Recoverable	Analysis	EPA 6020A		1			399556	05/20/22 17:22	RSK	TAL PIT
Instrument ID: NEMO										
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	398707	05/13/22 12:11	JCR	TAL PIT
Instrument ID: NOEQUIP										
Total/NA	Analysis	Field Sampling		1			398962	05/10/22 09:55	FDS	TAL PIT
Instrument ID: NOEQUIP										

Client Sample ID: MW-3

Lab Sample ID: 180-137991-2

Date Collected: 05/10/22 13:35

Matrix: Water

Date Received: 05/12/22 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 9056A		1			399914	05/25/22 17:39	LWM	TAL PIT
Instrument ID: CHICS2100B										
Total Recoverable	Prep	3005A			25 mL	25 mL	399248	05/19/22 09:00	EMR	TAL PIT
Total Recoverable	Analysis	EPA 6020A		1			399556	05/20/22 17:24	RSK	TAL PIT
Instrument ID: NEMO										
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	398707	05/13/22 12:11	JCR	TAL PIT
Instrument ID: NOEQUIP										
Total/NA	Analysis	Field Sampling		1			398962	05/10/22 14:35	FDS	TAL PIT
Instrument ID: NOEQUIP										

Client Sample ID: MW-4

Lab Sample ID: 180-137991-3

Date Collected: 05/10/22 09:35

Matrix: Water

Date Received: 05/12/22 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 9056A		1			399914	05/25/22 18:09	LWM	TAL PIT
Instrument ID: CHICS2100B										
Total/NA	Analysis	EPA 9056A		10			399914	05/25/22 18:24	LWM	TAL PIT
Instrument ID: CHICS2100B										
Total Recoverable	Prep	3005A			25 mL	25 mL	399248	05/19/22 09:00	EMR	TAL PIT
Total Recoverable	Analysis	EPA 6020A		1			399556	05/20/22 17:27	RSK	TAL PIT
Instrument ID: NEMO										
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	398707	05/13/22 12:11	JCR	TAL PIT
Instrument ID: NOEQUIP										
Total/NA	Analysis	Field Sampling		1			398962	05/10/22 10:35	FDS	TAL PIT
Instrument ID: NOEQUIP										

Lab Chronicle

Client: Midwest Environmental Consultants
 Project/Site: Asbury Pond - EPA

Job ID: 180-137991-1

Client Sample ID: MW-5
Date Collected: 05/10/22 10:10
Date Received: 05/12/22 09:30

Lab Sample ID: 180-137991-4
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 9056A		1			399914	05/25/22 20:08	LWM	TAL PIT
Instrument ID: CHICS2100B										
Total Recoverable	Prep	3005A			25 mL	25 mL	399248	05/19/22 09:00	EMR	TAL PIT
Total Recoverable	Analysis	EPA 6020A		1			399556	05/20/22 17:29	RSK	TAL PIT
Instrument ID: NEMO										
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	398707	05/13/22 12:11	JCR	TAL PIT
Instrument ID: NOEQUIP										
Total/NA	Analysis	Field Sampling		1			398962	05/10/22 11:10	FDS	TAL PIT
Instrument ID: NOEQUIP										

Client Sample ID: MW-5A
Date Collected: 05/10/22 11:15
Date Received: 05/12/22 09:30

Lab Sample ID: 180-137991-5
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 9056A		2.5			399914	05/25/22 20:38	LWM	TAL PIT
Instrument ID: CHICS2100B										
Total Recoverable	Prep	3005A			25 mL	25 mL	399248	05/19/22 09:00	EMR	TAL PIT
Total Recoverable	Analysis	EPA 6020A		1			399556	05/20/22 17:37	RSK	TAL PIT
Instrument ID: NEMO										
Total/NA	Analysis	SM 2540C		1	50 mL	100 mL	398707	05/13/22 12:11	JCR	TAL PIT
Instrument ID: NOEQUIP										
Total/NA	Analysis	Field Sampling		1			398962	05/10/22 12:15	FDS	TAL PIT
Instrument ID: NOEQUIP										

Client Sample ID: MW-6
Date Collected: 05/10/22 11:50
Date Received: 05/12/22 09:30

Lab Sample ID: 180-137991-6
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 9056A		1			399914	05/25/22 21:07	LWM	TAL PIT
Instrument ID: CHICS2100B										
Total Recoverable	Prep	3005A			25 mL	25 mL	399248	05/19/22 09:00	EMR	TAL PIT
Total Recoverable	Analysis	EPA 6020A		1			399556	05/20/22 17:39	RSK	TAL PIT
Instrument ID: NEMO										
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	398707	05/13/22 12:11	JCR	TAL PIT
Instrument ID: NOEQUIP										
Total/NA	Analysis	Field Sampling		1			398962	05/10/22 12:50	FDS	TAL PIT
Instrument ID: NOEQUIP										

Lab Chronicle

Client: Midwest Environmental Consultants
Project/Site: Asbury Pond - EPA

Job ID: 180-137991-1

Client Sample ID: MW-6A

Lab Sample ID: 180-137991-7

Date Collected: 05/10/22 12:30

Matrix: Water

Date Received: 05/12/22 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 9056A Instrument ID: CHICS2100B		1			399914	05/25/22 21:37	LWM	TAL PIT
Total/NA	Analysis	EPA 9056A Instrument ID: CHICS2100B		10			399914	05/25/22 21:52	LWM	TAL PIT
Total Recoverable	Prep	3005A			25 mL	25 mL	399248	05/19/22 09:00	EMR	TAL PIT
Total Recoverable	Analysis	EPA 6020A Instrument ID: NEMO		1			399556	05/20/22 17:42	RSK	TAL PIT
Total/NA	Analysis	SM 2540C Instrument ID: NOEQUIP		1	100 mL	100 mL	398707	05/13/22 12:11	JCR	TAL PIT
Total/NA	Analysis	Field Sampling Instrument ID: NOEQUIP		1			398962	05/10/22 13:30	FDS	TAL PIT

Client Sample ID: MW-7

Lab Sample ID: 180-137991-8

Date Collected: 05/10/22 13:00

Matrix: Water

Date Received: 05/12/22 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 9056A Instrument ID: CHICS2100B		2.5			399914	05/25/22 22:07	LWM	TAL PIT
Total/NA	Analysis	EPA 9056A Instrument ID: CHICS2100B		25			399914	05/25/22 22:22	LWM	TAL PIT
Total Recoverable	Prep	3005A			25 mL	25 mL	399248	05/19/22 09:00	EMR	TAL PIT
Total Recoverable	Analysis	EPA 6020A Instrument ID: NEMO		1			399556	05/20/22 17:44	RSK	TAL PIT
Total/NA	Analysis	SM 2540C Instrument ID: NOEQUIP		1	50 mL	100 mL	398707	05/13/22 12:11	JCR	TAL PIT
Total/NA	Analysis	Field Sampling Instrument ID: NOEQUIP		1			398962	05/10/22 14:00	FDS	TAL PIT

Client Sample ID: Duplicate

Lab Sample ID: 180-137991-9

Date Collected: 05/10/22 10:35

Matrix: Water

Date Received: 05/12/22 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 9056A Instrument ID: CHICS2100B		1			399914	05/25/22 23:06	LWM	TAL PIT
Total Recoverable	Prep	3005A			25 mL	25 mL	399248	05/19/22 09:00	EMR	TAL PIT
Total Recoverable	Analysis	EPA 6020A Instrument ID: NEMO		1			399556	05/20/22 17:47	RSK	TAL PIT
Total/NA	Analysis	SM 2540C Instrument ID: NOEQUIP		1	100 mL	100 mL	398707	05/13/22 12:11	JCR	TAL PIT
Total/NA	Analysis	Field Sampling Instrument ID: NOEQUIP		1			398962	05/10/22 11:35	FDS	TAL PIT

Lab Chronicle

Client: Midwest Environmental Consultants
 Project/Site: Asbury Pond - EPA

Job ID: 180-137991-1

Client Sample ID: Field Blank

Lab Sample ID: 180-137991-10

Date Collected: 05/10/22 10:15

Matrix: Water

Date Received: 05/12/22 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 9056A		1			399914	05/25/22 23:36	LWM	TAL PIT
Instrument ID: CHICS2100B										
Total Recoverable	Prep	3005A			25 mL	25 mL	399248	05/19/22 09:00	EMR	TAL PIT
Total Recoverable	Analysis	EPA 6020A		1			399556	05/20/22 17:50	RSK	TAL PIT
Instrument ID: NEMO										
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	398707	05/13/22 12:11	JCR	TAL PIT
Instrument ID: NOEQUIP										

Laboratory References:

TAL PIT = Eurofins Pittsburgh, 301 Alpha Drive, RIDC Park, Pittsburgh, PA 15238, TEL (412)963-7058

Analyst References:

Lab: TAL PIT

Batch Type: Prep

EMR = Elizabeth Rarick

Batch Type: Analysis

FDS = Sampler Field

JCR = Jessica Rodgers

LWM = Larry Matko

RSK = Robert Kurtz

Client Sample Results

Client: Midwest Environmental Consultants
 Project/Site: Asbury Pond - EPA

Job ID: 180-137991-1

Client Sample ID: MW-2

Lab Sample ID: 180-137991-1

Date Collected: 05/10/22 08:55

Matrix: Water

Date Received: 05/12/22 09:30

Method: EPA 9056A - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	95		1.0	0.71	mg/L			05/25/22 16:40	1
Fluoride	0.34		0.10	0.026	mg/L			05/25/22 16:40	1
Sulfate	46		1.0	0.76	mg/L			05/25/22 16:40	1

Method: EPA 6020A - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	0.16		0.080	0.060	mg/L		05/19/22 09:00	05/20/22 17:22	1
Calcium	38		0.50	0.13	mg/L		05/19/22 09:00	05/20/22 17:22	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	390		10	10	mg/L			05/13/22 12:11	1

Method: Field Sampling - Field Sampling

Analyte	Result	Qualifier	RL	NONE	Unit	D	Prepared	Analyzed	Dil Fac
pH	6.42				SU			05/10/22 09:55	1

Client Sample Results

Client: Midwest Environmental Consultants
 Project/Site: Asbury Pond - EPA

Job ID: 180-137991-1

Client Sample ID: MW-3

Lab Sample ID: 180-137991-2

Date Collected: 05/10/22 13:35

Matrix: Water

Date Received: 05/12/22 09:30

Method: EPA 9056A - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	55		1.0	0.71	mg/L			05/25/22 17:39	1
Fluoride	0.16		0.10	0.026	mg/L			05/25/22 17:39	1
Sulfate	420		1.0	0.76	mg/L			05/25/22 17:39	1

Method: EPA 6020A - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	0.079	J	0.080	0.060	mg/L		05/19/22 09:00	05/20/22 17:24	1
Calcium	97		0.50	0.13	mg/L		05/19/22 09:00	05/20/22 17:24	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	880		10	10	mg/L			05/13/22 12:11	1

Method: Field Sampling - Field Sampling

Analyte	Result	Qualifier	RL	NONE	Unit	D	Prepared	Analyzed	Dil Fac
pH	5.82				SU			05/10/22 14:35	1

Client Sample Results

Client: Midwest Environmental Consultants
 Project/Site: Asbury Pond - EPA

Job ID: 180-137991-1

Client Sample ID: MW-4

Lab Sample ID: 180-137991-3

Date Collected: 05/10/22 09:35

Matrix: Water

Date Received: 05/12/22 09:30

Method: EPA 9056A - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	74		1.0	0.71	mg/L			05/25/22 18:09	1
Fluoride	0.12		0.10	0.026	mg/L			05/25/22 18:09	1
Sulfate	830		10	7.6	mg/L			05/25/22 18:24	10

Method: EPA 6020A - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	0.17		0.080	0.060	mg/L		05/19/22 09:00	05/20/22 17:27	1
Calcium	240		0.50	0.13	mg/L		05/19/22 09:00	05/20/22 17:27	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	1800		10	10	mg/L			05/13/22 12:11	1

Method: Field Sampling - Field Sampling

Analyte	Result	Qualifier	RL	NONE	Unit	D	Prepared	Analyzed	Dil Fac
pH	6.48				SU			05/10/22 10:35	1

Client Sample Results

Client: Midwest Environmental Consultants
 Project/Site: Asbury Pond - EPA

Job ID: 180-137991-1

Client Sample ID: MW-5
 Date Collected: 05/10/22 10:10
 Date Received: 05/12/22 09:30

Lab Sample ID: 180-137991-4
 Matrix: Water

Method: EPA 9056A - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	6.4		1.0	0.71	mg/L			05/25/22 20:08	1
Fluoride	0.25		0.10	0.026	mg/L			05/25/22 20:08	1
Sulfate	130		1.0	0.76	mg/L			05/25/22 20:08	1

Method: EPA 6020A - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	0.32		0.080	0.060	mg/L		05/19/22 09:00	05/20/22 17:29	1
Calcium	98		0.50	0.13	mg/L		05/19/22 09:00	05/20/22 17:29	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	570		10	10	mg/L			05/13/22 12:11	1

Method: Field Sampling - Field Sampling

Analyte	Result	Qualifier	RL	NONE	Unit	D	Prepared	Analyzed	Dil Fac
pH	7.32				SU			05/10/22 11:10	1

- 1
- 2
- 3
- 4
- 5
- 6
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- 8
- 9
- 10
- 11
- 12
- 13

Client Sample Results

Client: Midwest Environmental Consultants
 Project/Site: Asbury Pond - EPA

Job ID: 180-137991-1

Client Sample ID: MW-5A
 Date Collected: 05/10/22 11:15
 Date Received: 05/12/22 09:30

Lab Sample ID: 180-137991-5
 Matrix: Water

Method: EPA 9056A - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	130		2.5	1.8	mg/L			05/25/22 20:38	2.5
Fluoride	0.25		0.25	0.065	mg/L			05/25/22 20:38	2.5
Sulfate	1500		2.5	1.9	mg/L			05/25/22 20:38	2.5

Method: EPA 6020A - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	1.7		0.080	0.060	mg/L		05/19/22 09:00	05/20/22 17:37	1
Calcium	330		0.50	0.13	mg/L		05/19/22 09:00	05/20/22 17:37	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	2900		20	20	mg/L			05/13/22 12:11	1

Method: Field Sampling - Field Sampling

Analyte	Result	Qualifier	RL	NONE	Unit	D	Prepared	Analyzed	Dil Fac
pH	6.79				SU			05/10/22 12:15	1

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13

Client Sample Results

Client: Midwest Environmental Consultants
 Project/Site: Asbury Pond - EPA

Job ID: 180-137991-1

Client Sample ID: MW-6

Lab Sample ID: 180-137991-6

Date Collected: 05/10/22 11:50

Matrix: Water

Date Received: 05/12/22 09:30

Method: EPA 9056A - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	15		1.0	0.71	mg/L			05/25/22 21:07	1
Fluoride	0.19		0.10	0.026	mg/L			05/25/22 21:07	1
Sulfate	850		1.0	0.76	mg/L			05/25/22 21:07	1

Method: EPA 6020A - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	0.39		0.080	0.060	mg/L		05/19/22 09:00	05/20/22 17:39	1
Calcium	240		0.50	0.13	mg/L		05/19/22 09:00	05/20/22 17:39	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	1800		10	10	mg/L			05/13/22 12:11	1

Method: Field Sampling - Field Sampling

Analyte	Result	Qualifier	RL	NONE	Unit	D	Prepared	Analyzed	Dil Fac
pH	7.30				SU			05/10/22 12:50	1

Client Sample Results

Client: Midwest Environmental Consultants
 Project/Site: Asbury Pond - EPA

Job ID: 180-137991-1

Client Sample ID: MW-6A

Lab Sample ID: 180-137991-7

Date Collected: 05/10/22 12:30

Matrix: Water

Date Received: 05/12/22 09:30

Method: EPA 9056A - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	20		1.0	0.71	mg/L			05/25/22 21:37	1
Fluoride	0.28		0.10	0.026	mg/L			05/25/22 21:37	1
Sulfate	800		10	7.6	mg/L			05/25/22 21:52	10

Method: EPA 6020A - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	0.46		0.080	0.060	mg/L		05/19/22 09:00	05/20/22 17:42	1
Calcium	180		0.50	0.13	mg/L		05/19/22 09:00	05/20/22 17:42	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	1500		10	10	mg/L			05/13/22 12:11	1

Method: Field Sampling - Field Sampling

Analyte	Result	Qualifier	RL	NONE	Unit	D	Prepared	Analyzed	Dil Fac
pH	7.20				SU			05/10/22 13:30	1

Client Sample Results

Client: Midwest Environmental Consultants
 Project/Site: Asbury Pond - EPA

Job ID: 180-137991-1

Client Sample ID: MW-7

Lab Sample ID: 180-137991-8

Date Collected: 05/10/22 13:00

Matrix: Water

Date Received: 05/12/22 09:30

Method: EPA 9056A - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	35		2.5	1.8	mg/L			05/25/22 22:07	2.5
Fluoride	0.17	J	0.25	0.065	mg/L			05/25/22 22:07	2.5
Sulfate	1700		25	19	mg/L			05/25/22 22:22	25

Method: EPA 6020A - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	0.29		0.080	0.060	mg/L		05/19/22 09:00	05/20/22 17:44	1
Calcium	480		0.50	0.13	mg/L		05/19/22 09:00	05/20/22 17:44	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	2800		20	20	mg/L			05/13/22 12:11	1

Method: Field Sampling - Field Sampling

Analyte	Result	Qualifier	RL	NONE	Unit	D	Prepared	Analyzed	Dil Fac
pH	6.47				SU			05/10/22 14:00	1



Client Sample Results

Client: Midwest Environmental Consultants
 Project/Site: Asbury Pond - EPA

Job ID: 180-137991-1

Client Sample ID: Duplicate

Lab Sample ID: 180-137991-9

Date Collected: 05/10/22 10:35

Matrix: Water

Date Received: 05/12/22 09:30

Method: EPA 9056A - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	5.6		1.0	0.71	mg/L			05/25/22 23:06	1
Fluoride	0.29		0.10	0.026	mg/L			05/25/22 23:06	1
Sulfate	120		1.0	0.76	mg/L			05/25/22 23:06	1

Method: EPA 6020A - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	0.32		0.080	0.060	mg/L		05/19/22 09:00	05/20/22 17:47	1
Calcium	97		0.50	0.13	mg/L		05/19/22 09:00	05/20/22 17:47	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	580		10	10	mg/L			05/13/22 12:11	1

Method: Field Sampling - Field Sampling

Analyte	Result	Qualifier	RL	NONE	Unit	D	Prepared	Analyzed	Dil Fac
pH	7.32				SU			05/10/22 11:35	1

Client Sample Results

Client: Midwest Environmental Consultants
Project/Site: Asbury Pond - EPA

Job ID: 180-137991-1

Client Sample ID: Field Blank

Lab Sample ID: 180-137991-10

Date Collected: 05/10/22 10:15

Matrix: Water

Date Received: 05/12/22 09:30

Method: EPA 9056A - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	1.2		1.0	0.71	mg/L			05/25/22 23:36	1
Fluoride	0.10		0.10	0.026	mg/L			05/25/22 23:36	1
Sulfate	ND		1.0	0.76	mg/L			05/25/22 23:36	1

Method: EPA 6020A - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	ND		0.080	0.060	mg/L		05/19/22 09:00	05/20/22 17:50	1
Calcium	ND		0.50	0.13	mg/L		05/19/22 09:00	05/20/22 17:50	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	ND		10	10	mg/L			05/13/22 12:11	1

QC Sample Results

Client: Midwest Environmental Consultants
Project/Site: Asbury Pond - EPA

Job ID: 180-137991-1

Method: EPA 9056A - Anions, Ion Chromatography

Lab Sample ID: MB 180-399914/7
Matrix: Water
Analysis Batch: 399914

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		1.0	0.71	mg/L			05/25/22 15:20	1
Fluoride	ND		0.10	0.026	mg/L			05/25/22 15:20	1
Sulfate	ND		1.0	0.76	mg/L			05/25/22 15:20	1

Lab Sample ID: LCS 180-399914/6
Matrix: Water
Analysis Batch: 399914

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	50.0	45.8		mg/L		92	80 - 120
Fluoride	2.50	2.34		mg/L		94	80 - 120
Sulfate	50.0	46.1		mg/L		92	80 - 120

Lab Sample ID: 180-137991-1 MS
Matrix: Water
Analysis Batch: 399914

Client Sample ID: MW-2
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	100		250	318		mg/L		87	80 - 120
Fluoride	0.43	J	12.5	11.8		mg/L		91	80 - 120
Sulfate	50		250	265		mg/L		86	80 - 120

Lab Sample ID: 180-137991-1 MSD
Matrix: Water
Analysis Batch: 399914

Client Sample ID: MW-2
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	100		250	326		mg/L		90	80 - 120	2	15
Fluoride	0.43	J	12.5	12.3		mg/L		95	80 - 120	4	15
Sulfate	50		250	277		mg/L		91	80 - 120	4	15

Method: EPA 6020A - Metals (ICP/MS)

Lab Sample ID: MB 180-399248/1-A
Matrix: Water
Analysis Batch: 399556

Client Sample ID: Method Blank
Prep Type: Total Recoverable
Prep Batch: 399248

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	ND		0.080	0.060	mg/L		05/19/22 09:00	05/20/22 15:38	1
Calcium	ND		0.50	0.13	mg/L		05/19/22 09:00	05/20/22 15:38	1

Lab Sample ID: LCS 180-399248/2-A
Matrix: Water
Analysis Batch: 399556

Client Sample ID: Lab Control Sample
Prep Type: Total Recoverable
Prep Batch: 399248

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Boron	1.25	1.33		mg/L		107	80 - 120
Calcium	25.0	28.3		mg/L		113	80 - 120

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QC Sample Results

Client: Midwest Environmental Consultants
 Project/Site: Asbury Pond - EPA

Job ID: 180-137991-1

Method: SM 2540C - Solids, Total Dissolved (TDS)

Lab Sample ID: MB 180-398707/2
Matrix: Water
Analysis Batch: 398707

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	ND		10	10	mg/L			05/13/22 12:11	1

Lab Sample ID: LCS 180-398707/1
Matrix: Water
Analysis Batch: 398707

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Total Dissolved Solids	251	240		mg/L		96	85 - 115

Lab Sample ID: 180-137991-1 DU
Matrix: Water
Analysis Batch: 398707

Client Sample ID: MW-2
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	RPD Limit
Total Dissolved Solids	390		373		mg/L		4	10

QC Association Summary

Client: Midwest Environmental Consultants
 Project/Site: Asbury Pond - EPA

Job ID: 180-137991-1

HPLC/IC

Analysis Batch: 399914

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-137991-1	MW-2	Total/NA	Water	EPA 9056A	
180-137991-2	MW-3	Total/NA	Water	EPA 9056A	
180-137991-3	MW-4	Total/NA	Water	EPA 9056A	
180-137991-3	MW-4	Total/NA	Water	EPA 9056A	
180-137991-4	MW-5	Total/NA	Water	EPA 9056A	
180-137991-5	MW-5A	Total/NA	Water	EPA 9056A	
180-137991-6	MW-6	Total/NA	Water	EPA 9056A	
180-137991-7	MW-6A	Total/NA	Water	EPA 9056A	
180-137991-7	MW-6A	Total/NA	Water	EPA 9056A	
180-137991-8	MW-7	Total/NA	Water	EPA 9056A	
180-137991-8	MW-7	Total/NA	Water	EPA 9056A	
180-137991-9	Duplicate	Total/NA	Water	EPA 9056A	
180-137991-10	Field Blank	Total/NA	Water	EPA 9056A	
MB 180-399914/7	Method Blank	Total/NA	Water	EPA 9056A	
LCS 180-399914/6	Lab Control Sample	Total/NA	Water	EPA 9056A	
180-137991-1 MS	MW-2	Total/NA	Water	EPA 9056A	
180-137991-1 MSD	MW-2	Total/NA	Water	EPA 9056A	

Metals

Prep Batch: 399248

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-137991-1	MW-2	Total Recoverable	Water	3005A	
180-137991-2	MW-3	Total Recoverable	Water	3005A	
180-137991-3	MW-4	Total Recoverable	Water	3005A	
180-137991-4	MW-5	Total Recoverable	Water	3005A	
180-137991-5	MW-5A	Total Recoverable	Water	3005A	
180-137991-6	MW-6	Total Recoverable	Water	3005A	
180-137991-7	MW-6A	Total Recoverable	Water	3005A	
180-137991-8	MW-7	Total Recoverable	Water	3005A	
180-137991-9	Duplicate	Total Recoverable	Water	3005A	
180-137991-10	Field Blank	Total Recoverable	Water	3005A	
MB 180-399248/1-A	Method Blank	Total Recoverable	Water	3005A	
LCS 180-399248/2-A	Lab Control Sample	Total Recoverable	Water	3005A	

Analysis Batch: 399556

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-137991-1	MW-2	Total Recoverable	Water	EPA 6020A	399248
180-137991-2	MW-3	Total Recoverable	Water	EPA 6020A	399248
180-137991-3	MW-4	Total Recoverable	Water	EPA 6020A	399248
180-137991-4	MW-5	Total Recoverable	Water	EPA 6020A	399248
180-137991-5	MW-5A	Total Recoverable	Water	EPA 6020A	399248
180-137991-6	MW-6	Total Recoverable	Water	EPA 6020A	399248
180-137991-7	MW-6A	Total Recoverable	Water	EPA 6020A	399248
180-137991-8	MW-7	Total Recoverable	Water	EPA 6020A	399248
180-137991-9	Duplicate	Total Recoverable	Water	EPA 6020A	399248
180-137991-10	Field Blank	Total Recoverable	Water	EPA 6020A	399248
MB 180-399248/1-A	Method Blank	Total Recoverable	Water	EPA 6020A	399248
LCS 180-399248/2-A	Lab Control Sample	Total Recoverable	Water	EPA 6020A	399248

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QC Association Summary

Client: Midwest Environmental Consultants
Project/Site: Asbury Pond - EPA

Job ID: 180-137991-1

General Chemistry

Analysis Batch: 398707

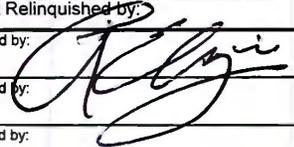
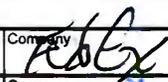
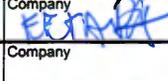
Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-137991-1	MW-2	Total/NA	Water	SM 2540C	
180-137991-2	MW-3	Total/NA	Water	SM 2540C	
180-137991-3	MW-4	Total/NA	Water	SM 2540C	
180-137991-4	MW-5	Total/NA	Water	SM 2540C	
180-137991-5	MW-5A	Total/NA	Water	SM 2540C	
180-137991-6	MW-6	Total/NA	Water	SM 2540C	
180-137991-7	MW-6A	Total/NA	Water	SM 2540C	
180-137991-8	MW-7	Total/NA	Water	SM 2540C	
180-137991-9	Duplicate	Total/NA	Water	SM 2540C	
180-137991-10	Field Blank	Total/NA	Water	SM 2540C	
MB 180-398707/2	Method Blank	Total/NA	Water	SM 2540C	
LCS 180-398707/1	Lab Control Sample	Total/NA	Water	SM 2540C	
180-137991-1 DU	MW-2	Total/NA	Water	SM 2540C	

Field Service / Mobile Lab

Analysis Batch: 398962

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-137991-1	MW-2	Total/NA	Water	Field Sampling	
180-137991-2	MW-3	Total/NA	Water	Field Sampling	
180-137991-3	MW-4	Total/NA	Water	Field Sampling	
180-137991-4	MW-5	Total/NA	Water	Field Sampling	
180-137991-5	MW-5A	Total/NA	Water	Field Sampling	
180-137991-6	MW-6	Total/NA	Water	Field Sampling	
180-137991-7	MW-6A	Total/NA	Water	Field Sampling	
180-137991-8	MW-7	Total/NA	Water	Field Sampling	
180-137991-9	Duplicate	Total/NA	Water	Field Sampling	

Chain of Custody Record

Client Information		Sampler:		Lab PM: Johnson, Andy		Carrier Tracking No(s):		COC No: 490-52767-15725.1					
Client Contact: Anika Careaga		Phone:		E-Mail: andy.johnson@eurofinset.com				Page: Page 1 of 1					
Company: Midwest Environmental Consultants				Analysis Requested						Job #:			
Address: 2009 East McCarty Street Suite 2		Due Date Requested:		Field Filtered Sample (Yes or No) <input type="checkbox"/> Perform MS/MSD (Yes or No) <input type="checkbox"/> 9056A - Chloride, Fluoride, Sulfate 2540C - Total Dissolved Solids 6020A - Calcium and Boron						Total Number of containers _____			
City: Jefferson City		TAT Requested (days):											
State, Zip: MO, 65101		PO #:											
Phone: 573-636-9454(Tel)		Purchase Order not required											
Email: ACareaga@mecpc.com		WO #:											
Project Name: Asbury Pond - EPA		Project #: 49010011		180-137991 Chain of Custody 						Preservation Codes:			
Site:		SSOW#:								A - HCL B - NaOH C - Zn Acetate D - Nitric Acid E - NaHSO4 F - MeOH G - Amchlor H - Ascorbic Acid I - Ice J - DI Water K - EDTA L - EDA		M - Hexane N - None O - AsNaO2 P - Na2O4S Q - Na2SO3 R - Na2S2O3 S - H2SO4 T - TSP Dodecahydrate U - Acetone V - MCAA W - ph 4-5 Z - other (specify)	
Sample Identification		Sample Date	Sample Time	Sample Type (C=comp, G=grab)	Matrix (W=water, S=solid, O=waste/oil, BT=Tissue, A=Air)	Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	9056A - Chloride, Fluoride, Sulfate	2540C - Total Dissolved Solids	6020A - Calcium and Boron	Total Number of containers	Special Instructions/Note:	
				Preservation Code:		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	N	N	D			
MW-2		5-10-22	8:55	G	W			X	X	X		Field pH: 6.42	
MW-3			1:35									Field pH: 5.82	
MW-4			9:35									Field pH: 6.48	
MW-5			10:10									Field pH: 7.32	
MW-5A			11:15									Field pH: 6.79	
MW-6			11:50									Field pH: 7.30	
MW-6A			12:30									Field pH: 7.20	
MW-7			1:00									Field pH: 6.47	
Duplicate @ MW-5			10:35									Field pH: 7.32	
Field Blank			10:15									Field pH: —	
Possible Hazard Identification						Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)							
<input type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological						<input type="checkbox"/> Return To Client <input type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For _____ Months							
Deliverable Requested: I, II, III, IV, Other (specify)						Special Instructions/QC Requirements: 6020A/6010C - Sb,As,Ba,Be,B,Cd,Ca,Cr,Co,Pb,,Mo, Li							
Empty Kit Relinquished by:		Date:		Time:		Method of Shipment:							
Relinquished by: 		Date/Time: 5-10-22 4:00		Company:		Received by: 		Date/Time: 5-10-22 4:00		Company: 			
Relinquished by:		Date/Time:		Company:		Received by: 		Date/Time: 5/12/22 9:30		Company: 			
Relinquished by:		Date/Time:		Company:		Received by:		Date/Time:		Company:			
Custody Seals Intact: <input type="checkbox"/> Yes <input type="checkbox"/> No		Custody Seal No.:		Cooler Temperature(s) °C and Other Remarks:									



Environment Testing
TestAmerica

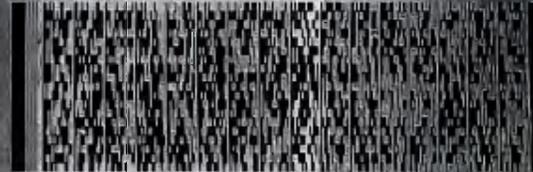
ORIGIN ID: AGCA (573) 636-9454
RICK ELGIN
MIDWEST ENVIRONMENTAL CONSULTANTS
2009 EAST MCCARTY STREET
SUITE 2
JEFFERSON CITY, MO 65101
UNITED STATES US



TO SHIPPING MANAGER
TEST AMERICA
301 ALPHA DR
RETURNS
PITTSBURGH PA 15238

(412) 988-7058
REF: S490 - 109689

RMA: ||| ||| ||| |||



RETURNS MON - SAT

FedEx
TRK# 5173 0446 9772
0221

WED - 11 MAY 10:30A
PRIORITY OVERNIGHT

XN AGCA

15238
PA-US PIT

Uncorrected temp	3.7 °C
Thermometer ID	16
CF - <u>Ord</u> Initials	8
PT-WI-SR-001 effective 11/8/18	



180-137991 Waybill

#805976 05/10 577J5/18D6/FE4A

5/26/2022

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13

Login Sample Receipt Checklist

Client: Midwest Environmental Consultants

Job Number: 180-137991-1

Login Number: 137991

List Source: Eurofins Pittsburgh

List Number: 1

Creator: Abernathy, Eric L

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

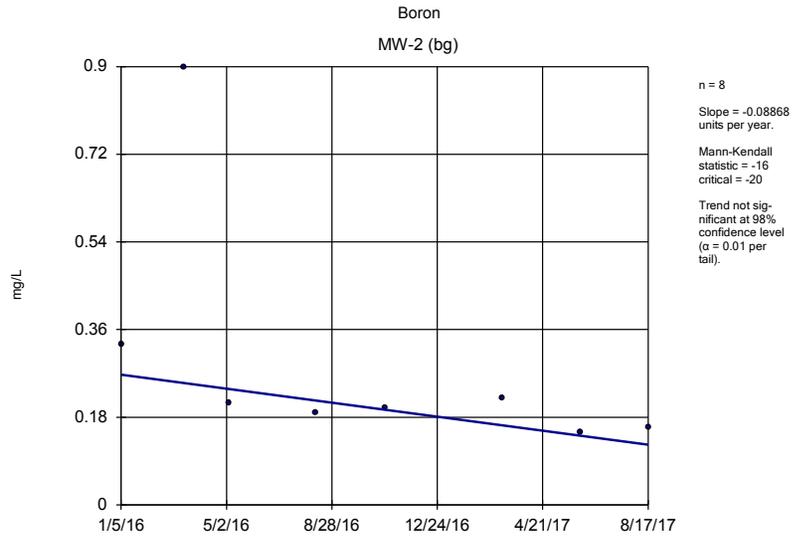


APPENDIX 5

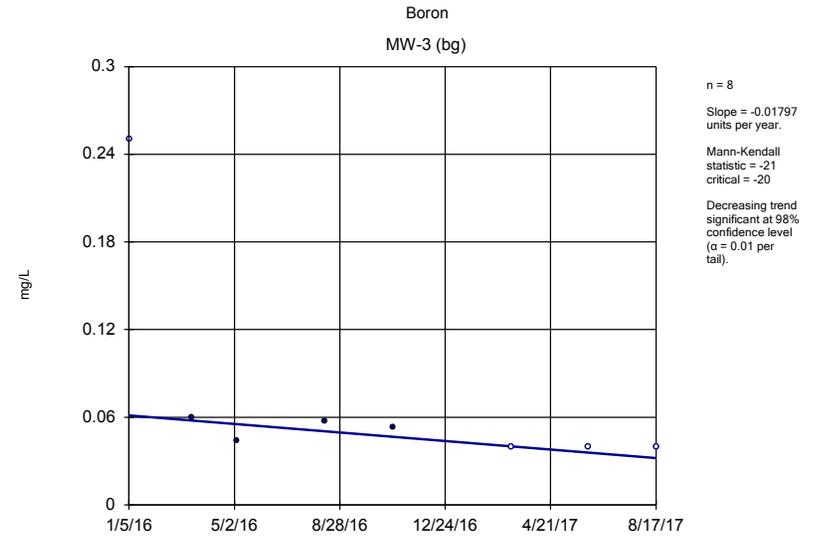
Statistical Analysis

Sanitas™ Output – Background

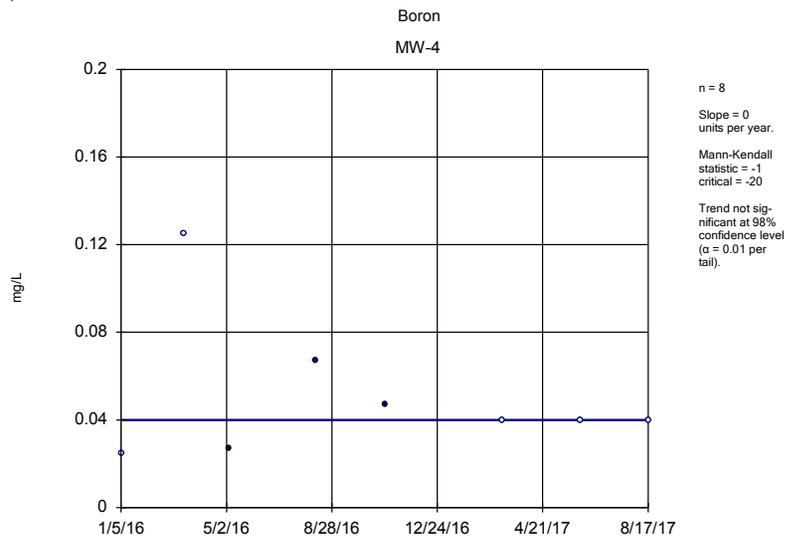
Trending Analysis



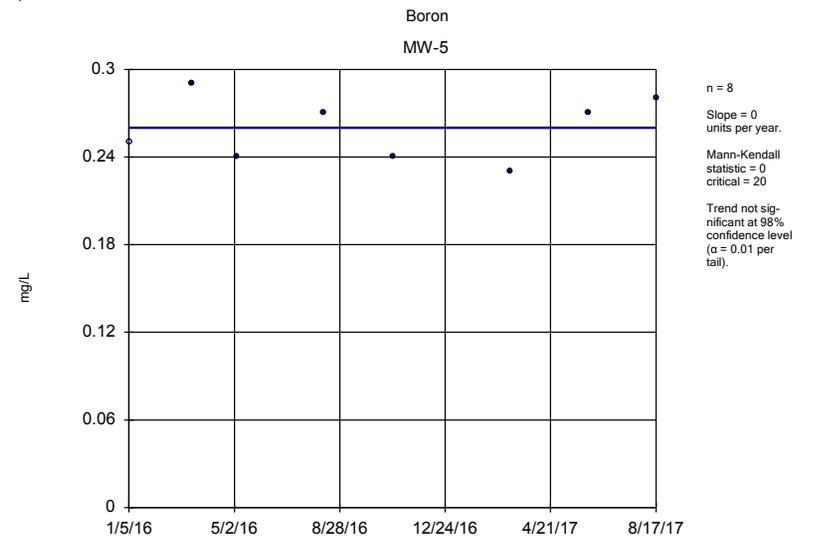
Sen's Slope Estimator Analysis Run 1/23/2018 3:08 PM



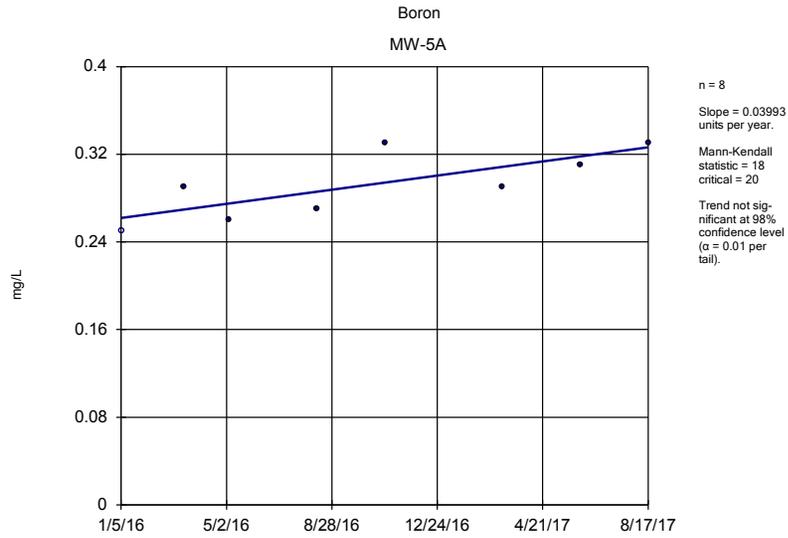
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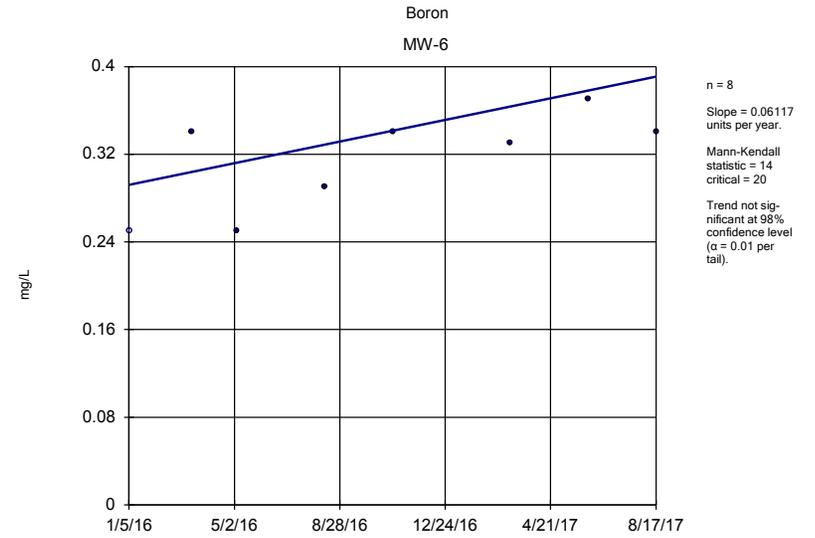
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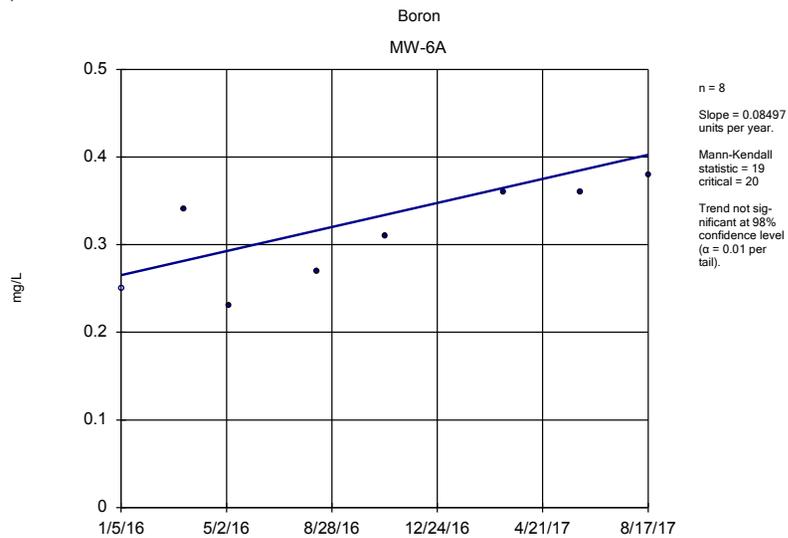
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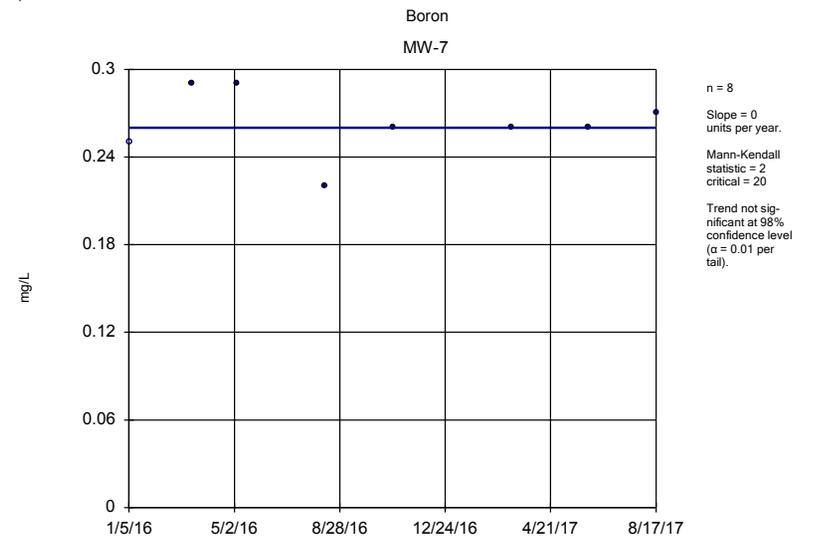
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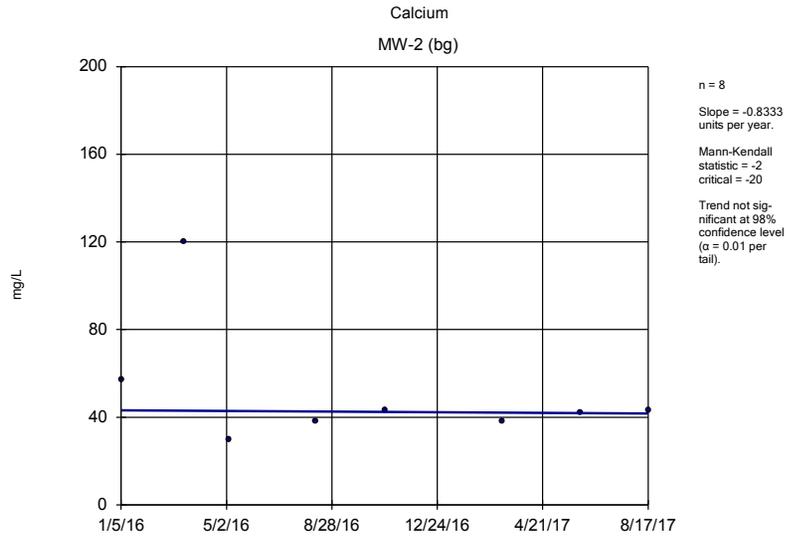
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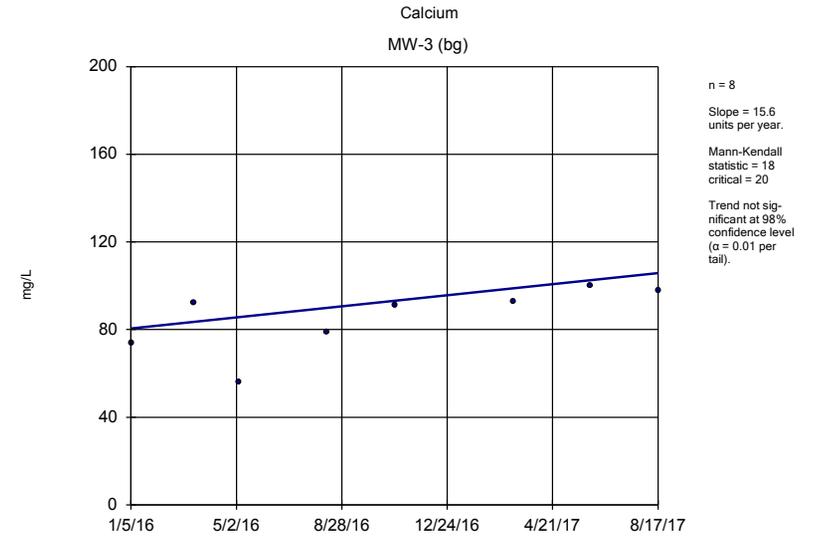
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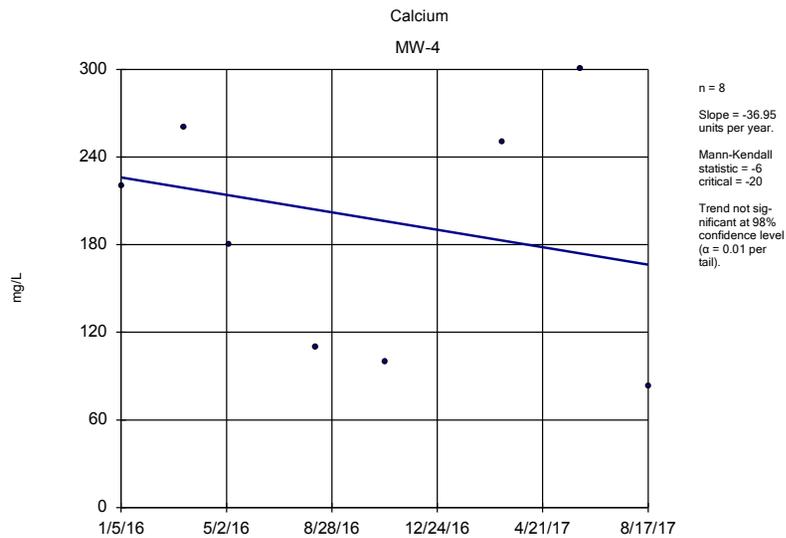
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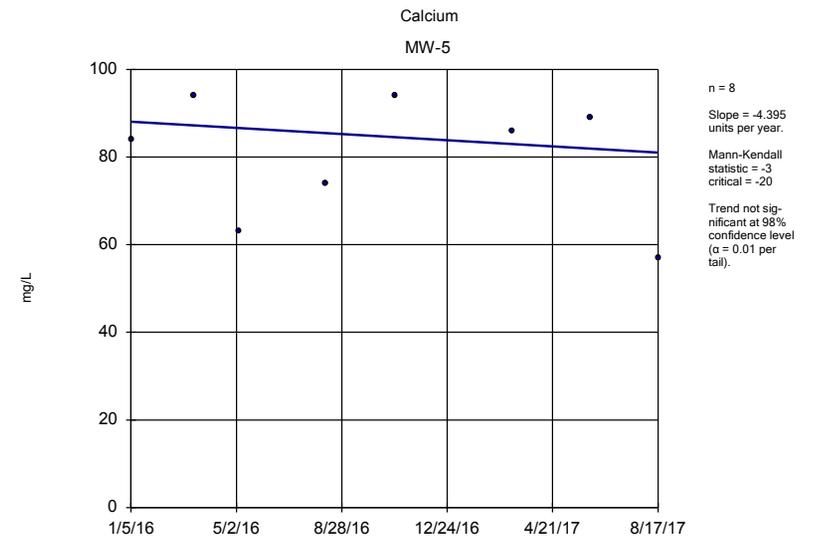
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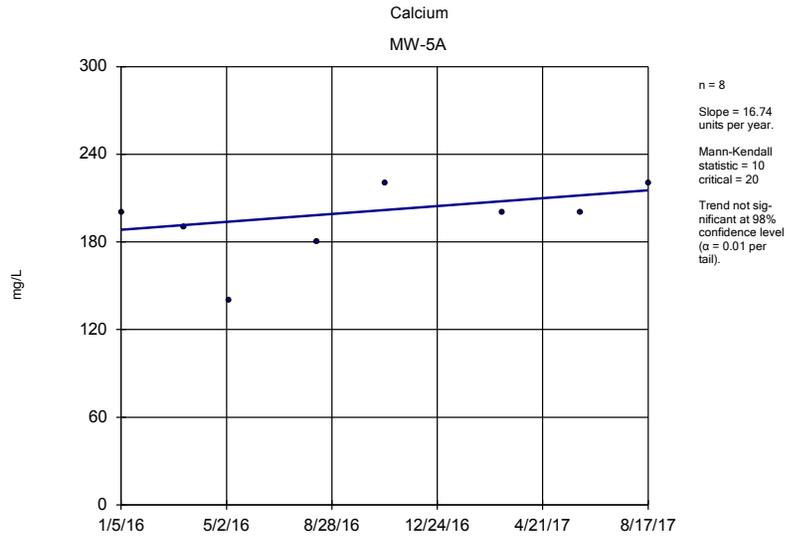
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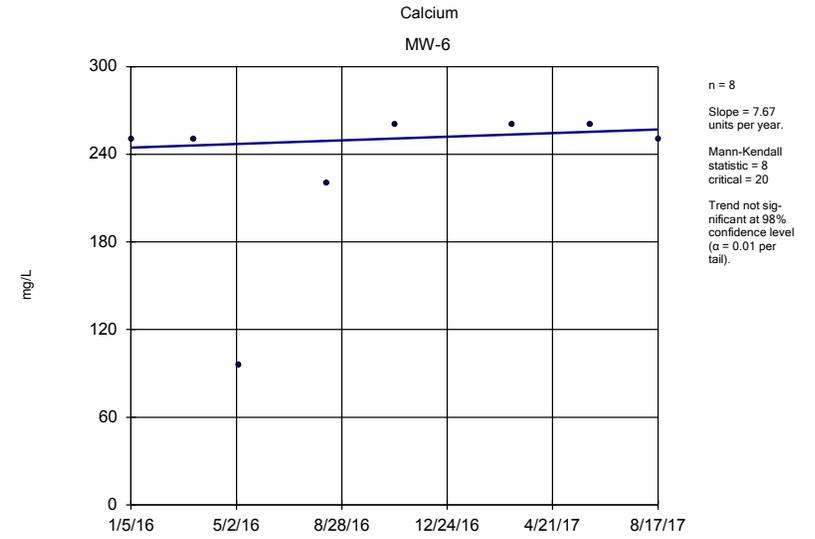
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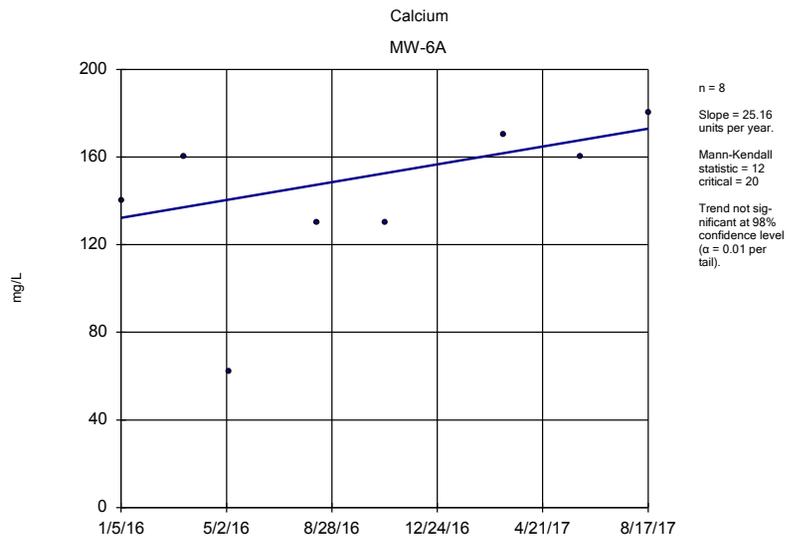
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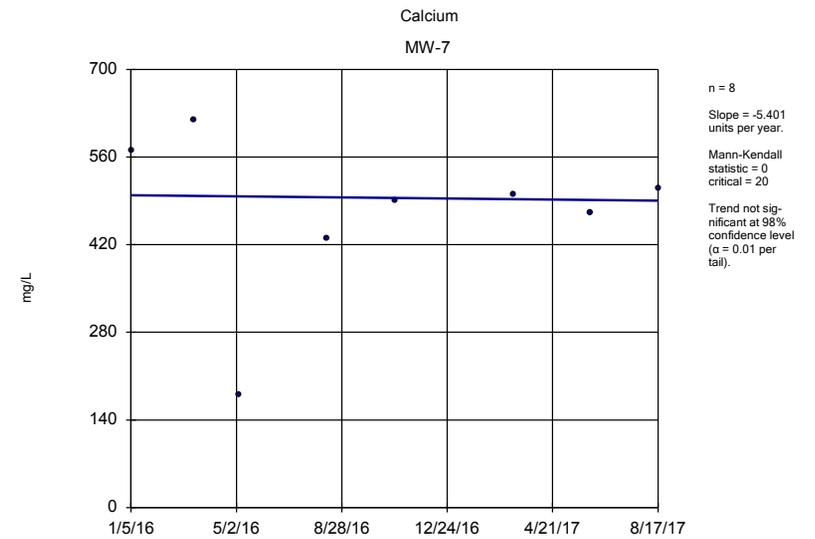
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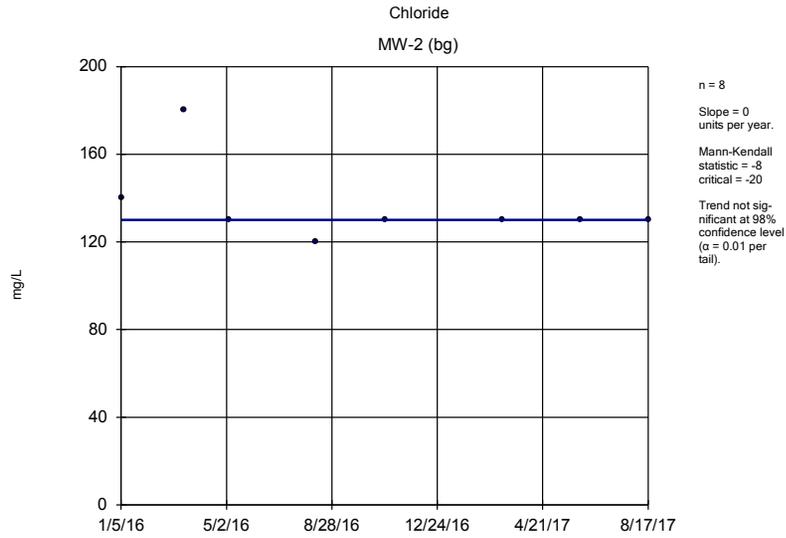
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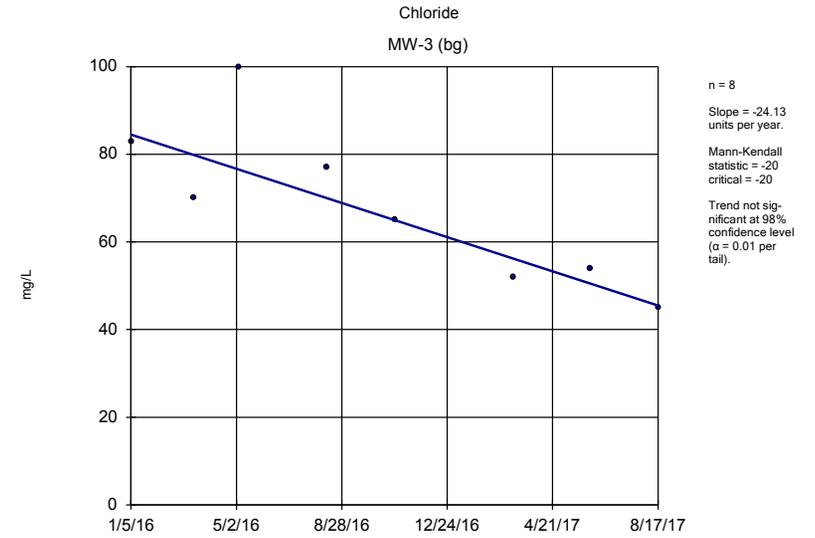
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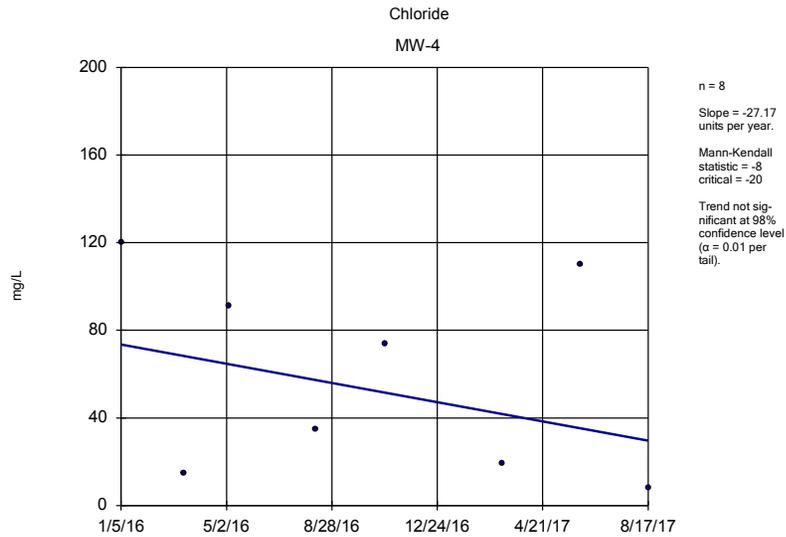
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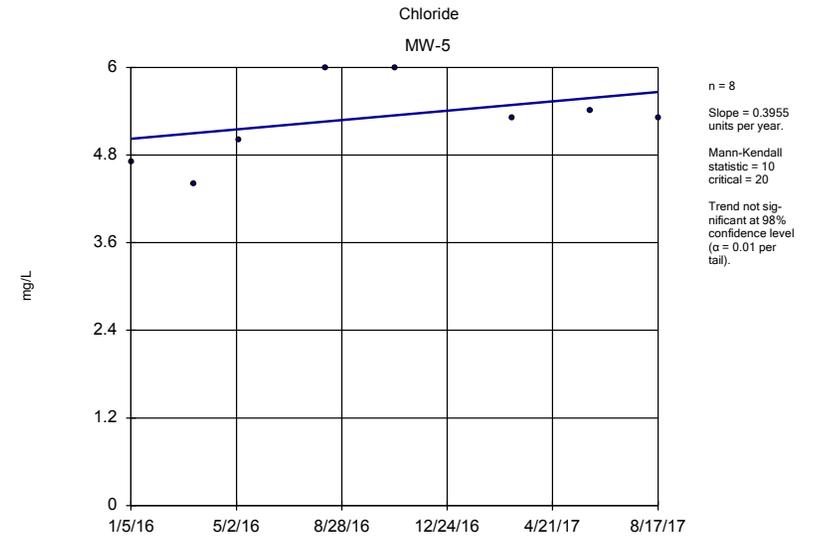
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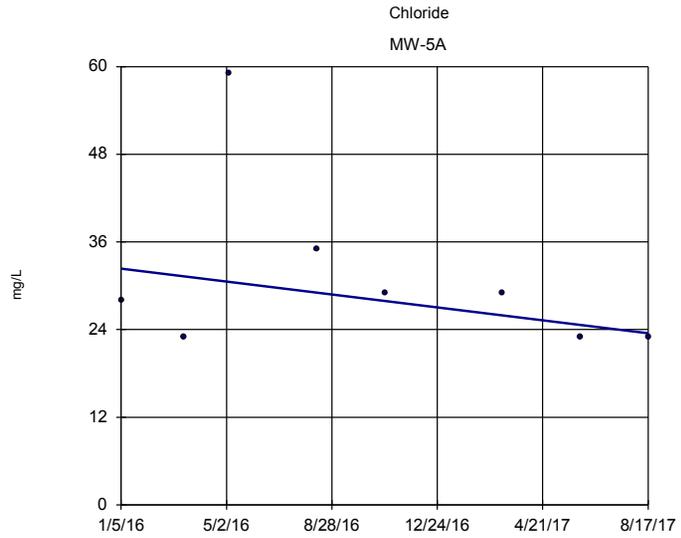
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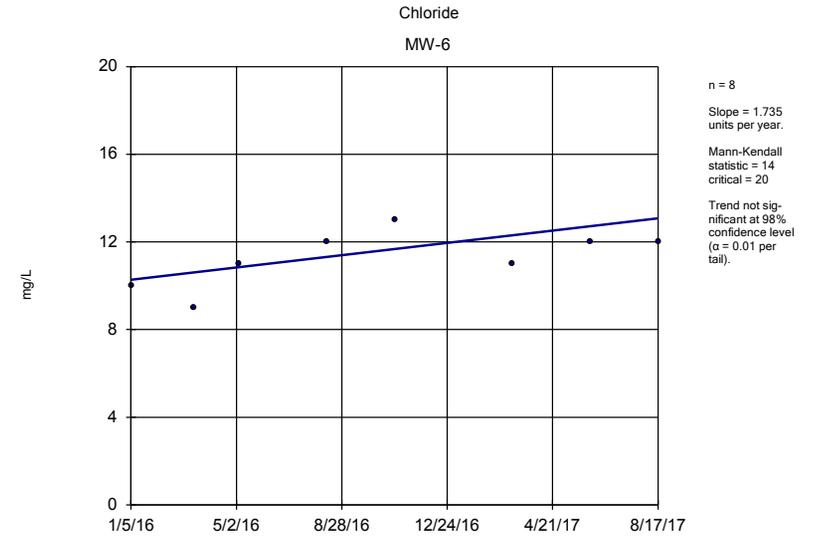
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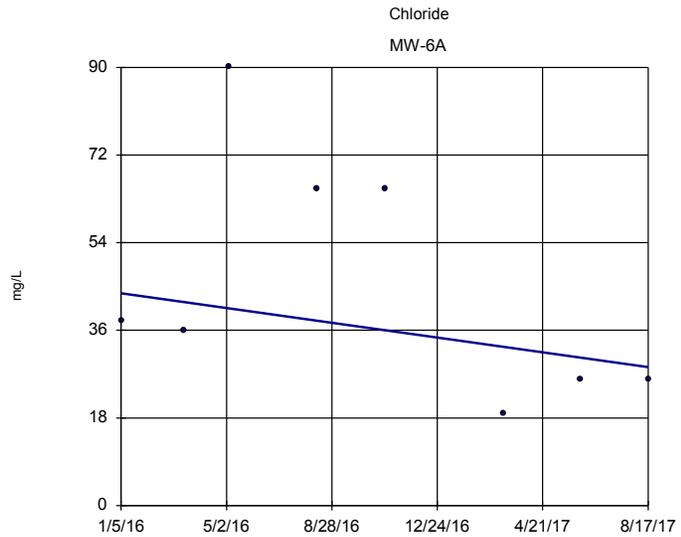
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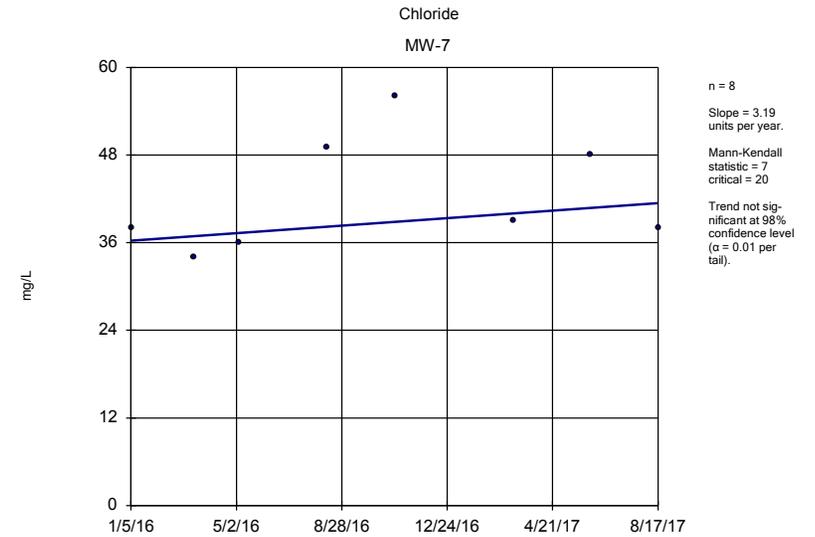
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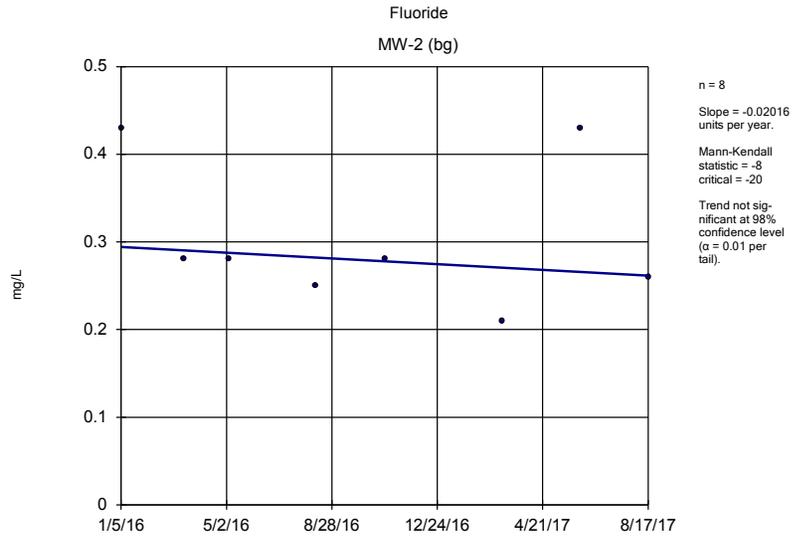
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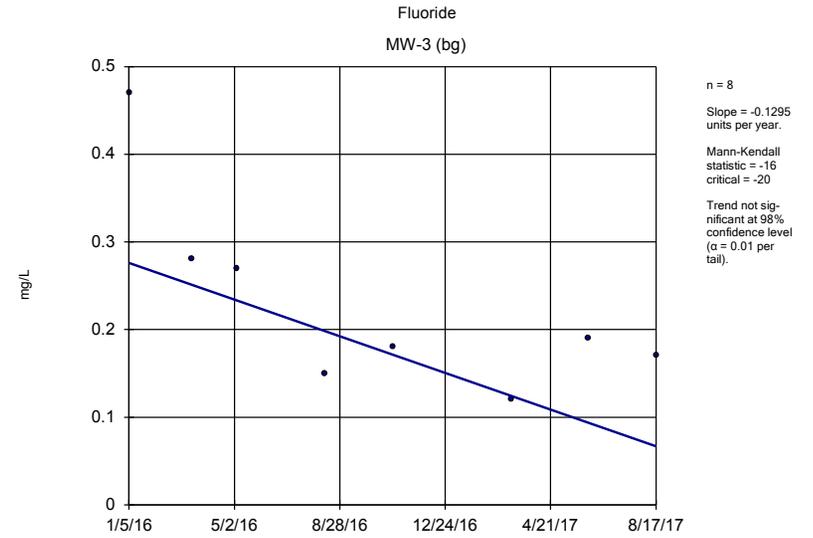
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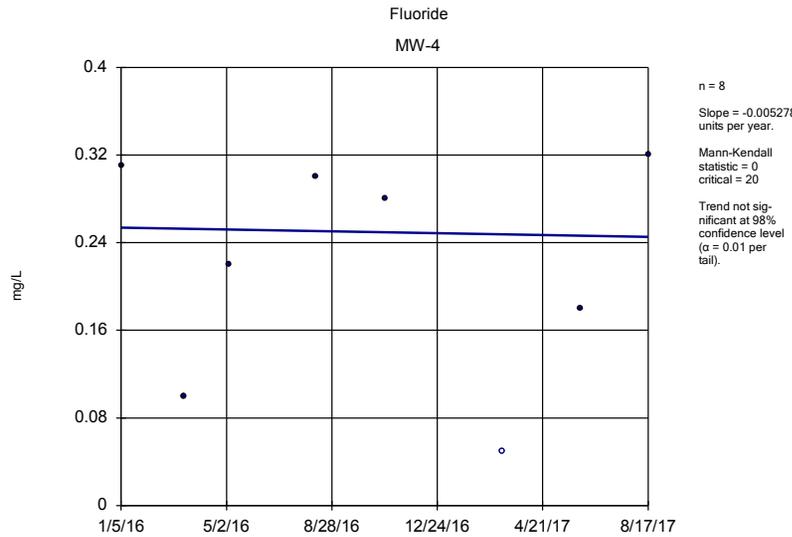
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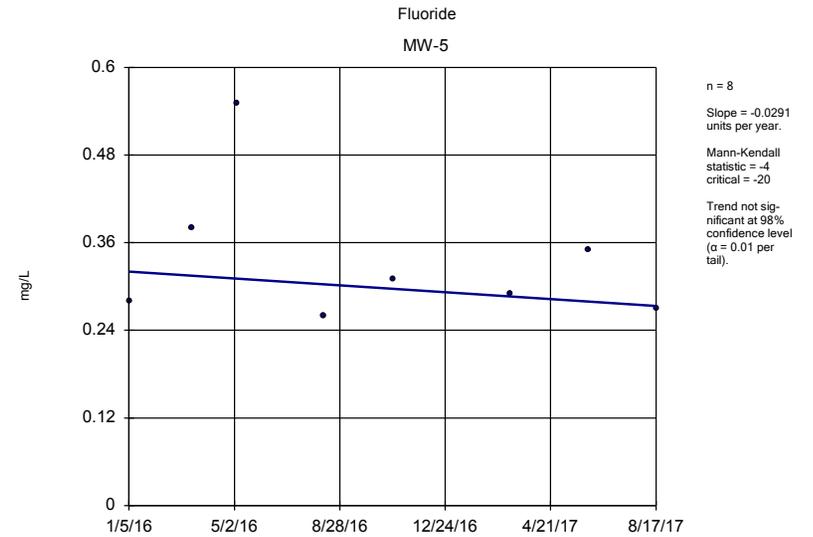
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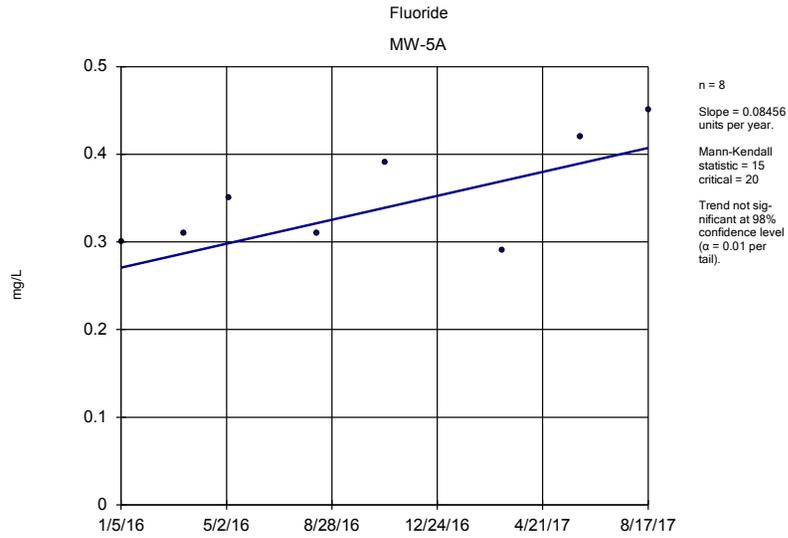
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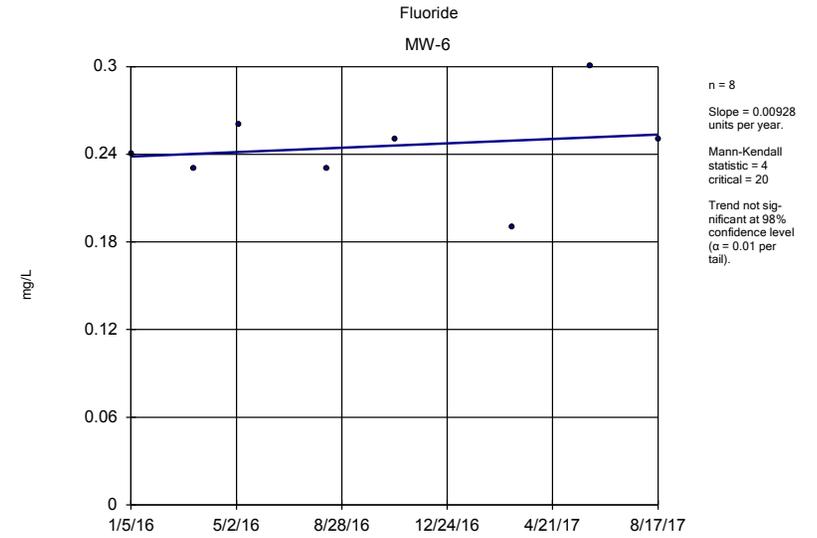
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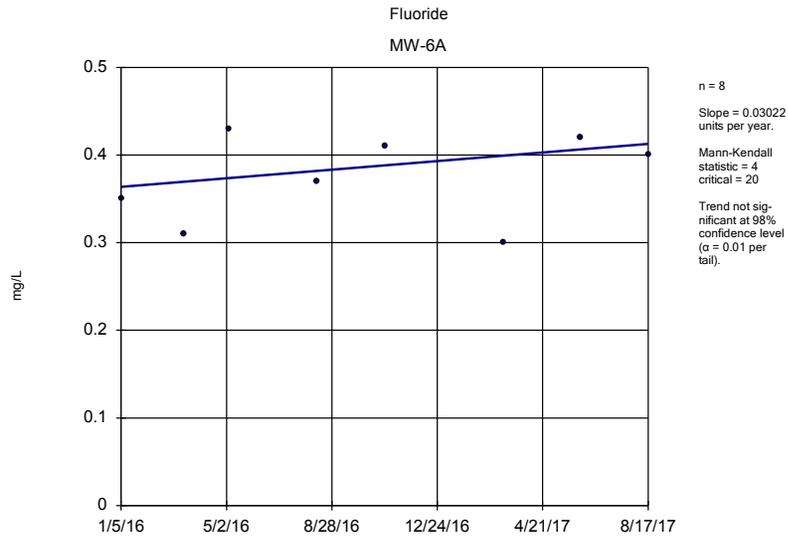
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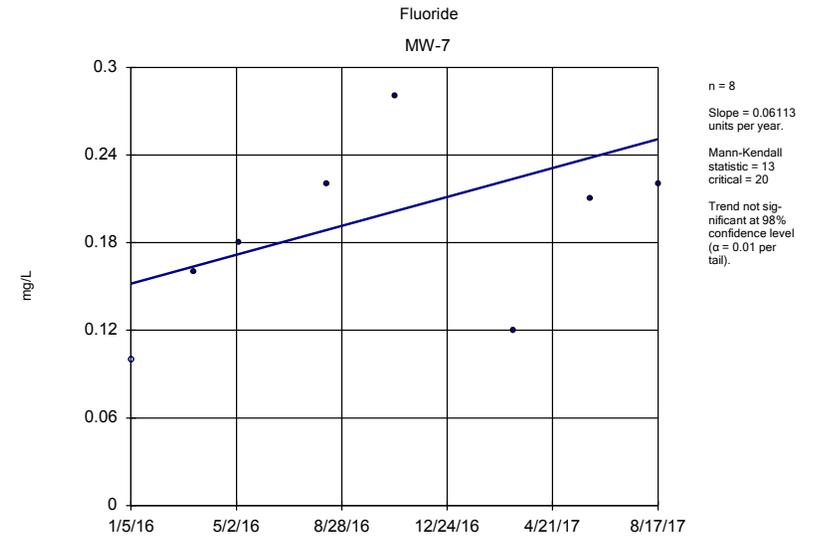
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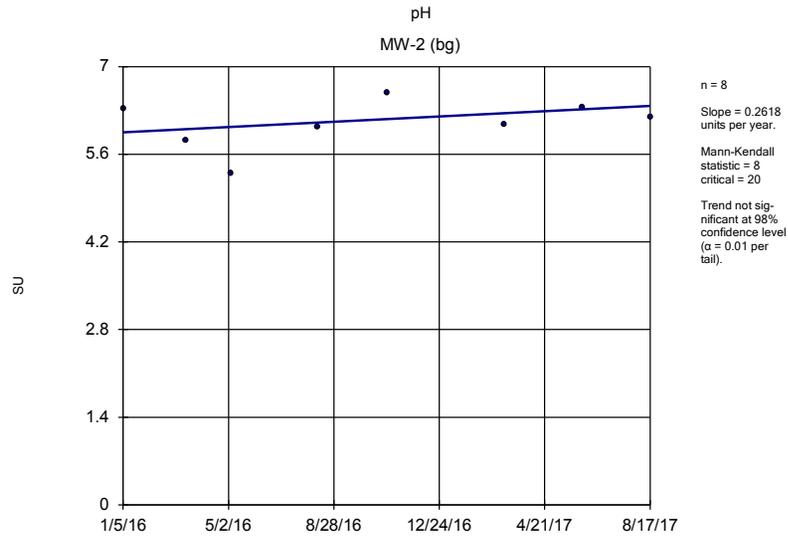
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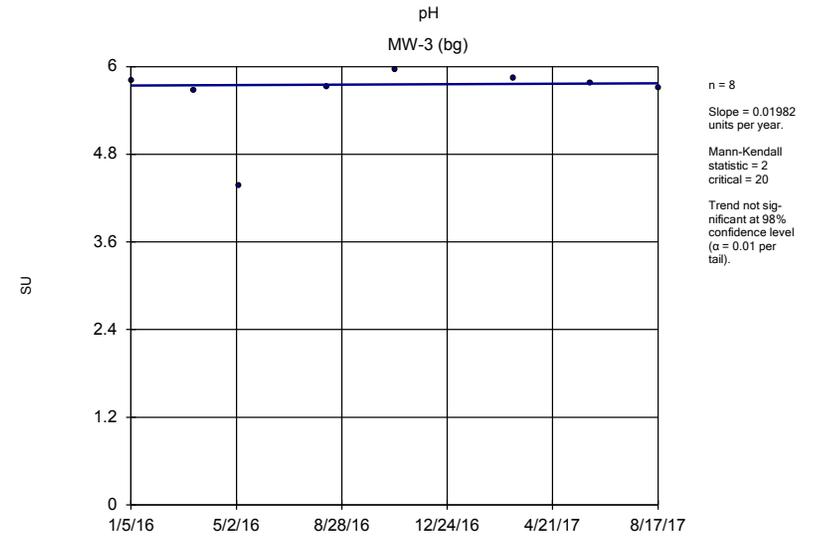
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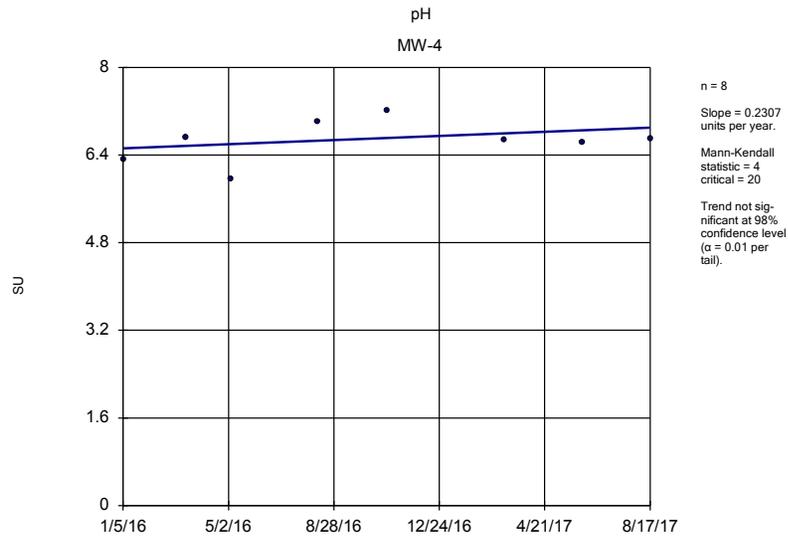
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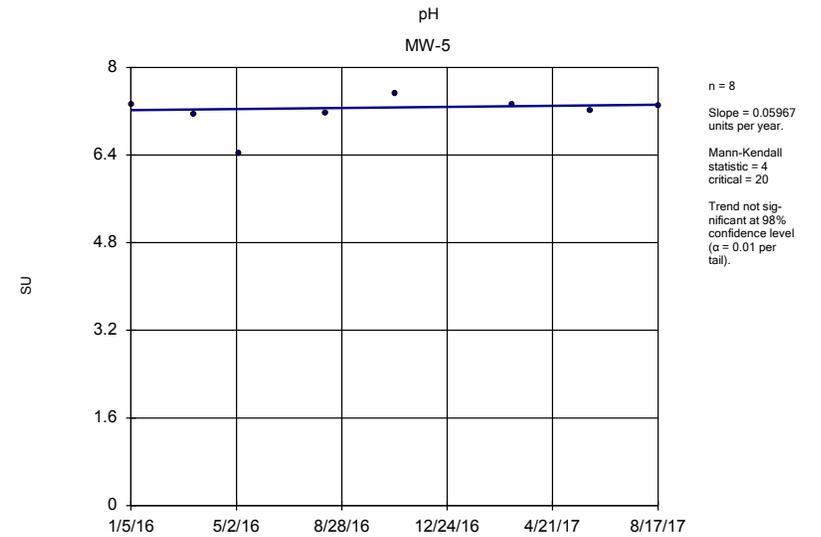
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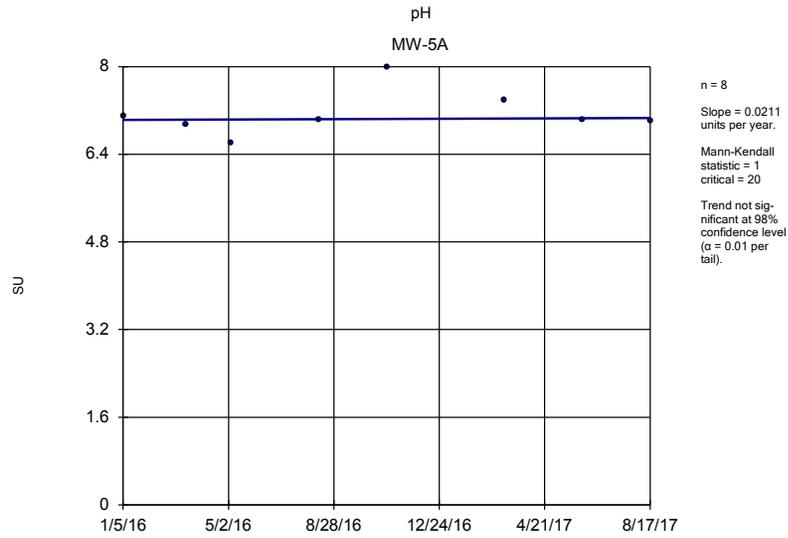
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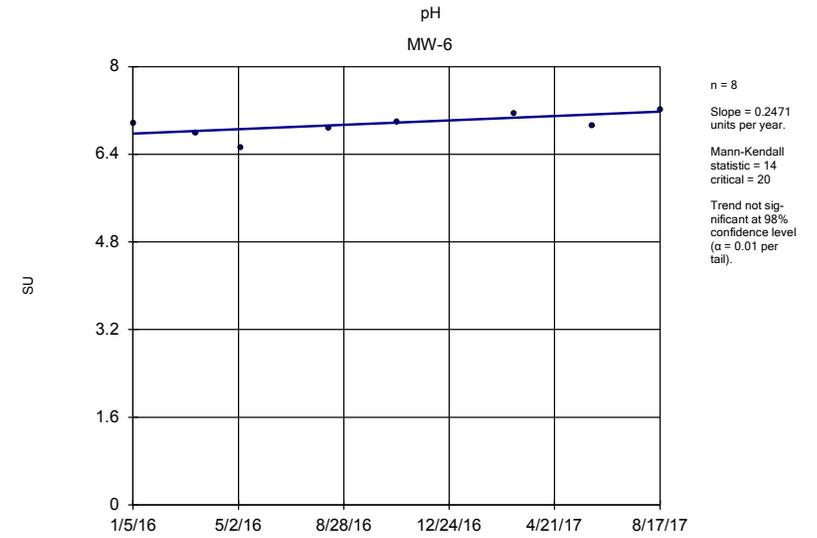
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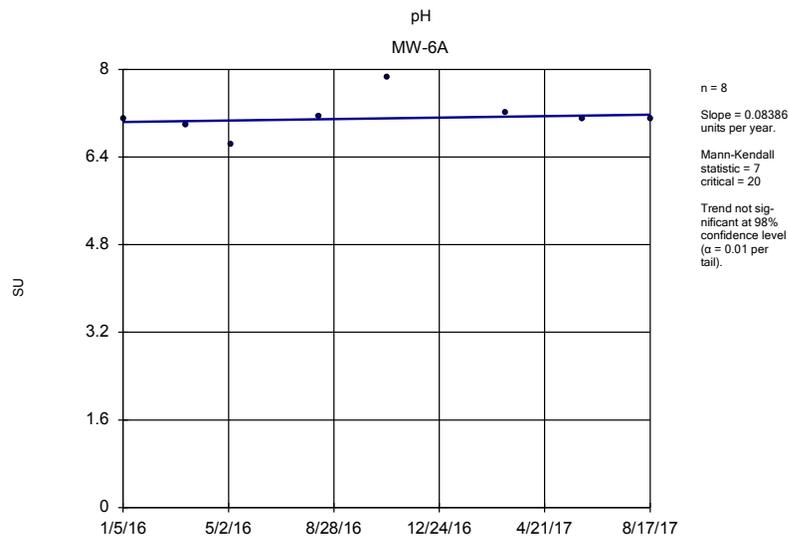
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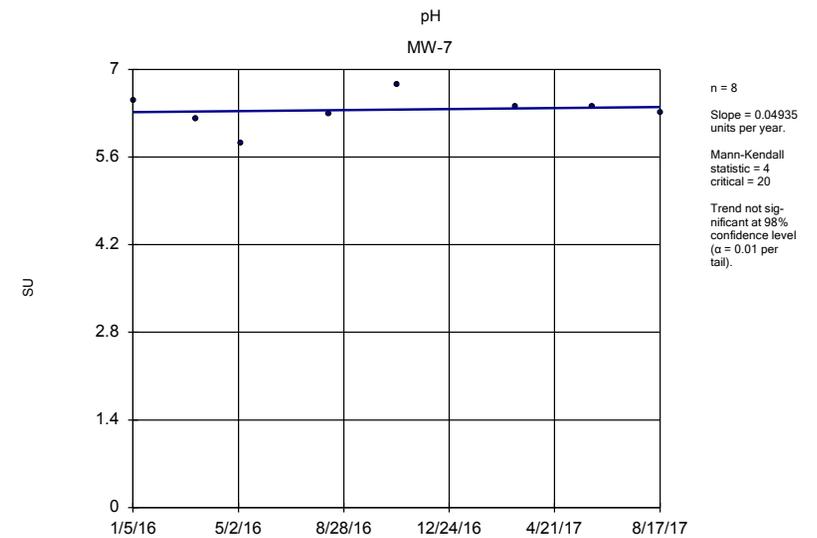
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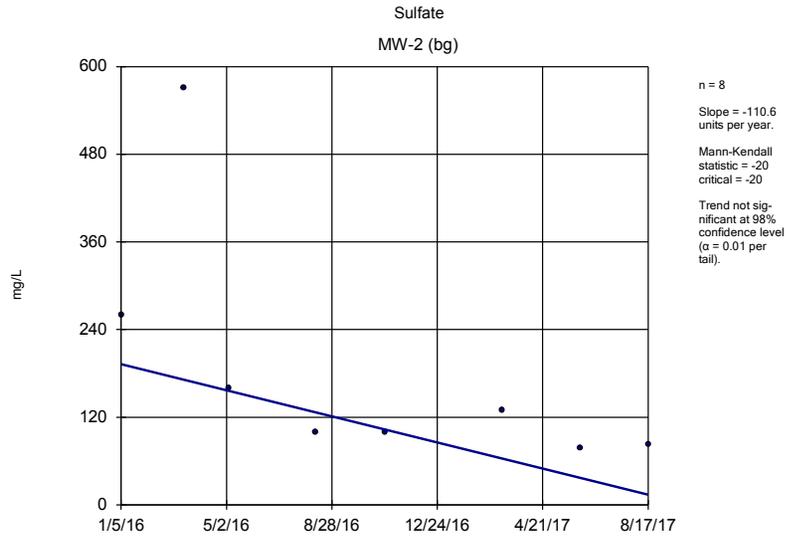
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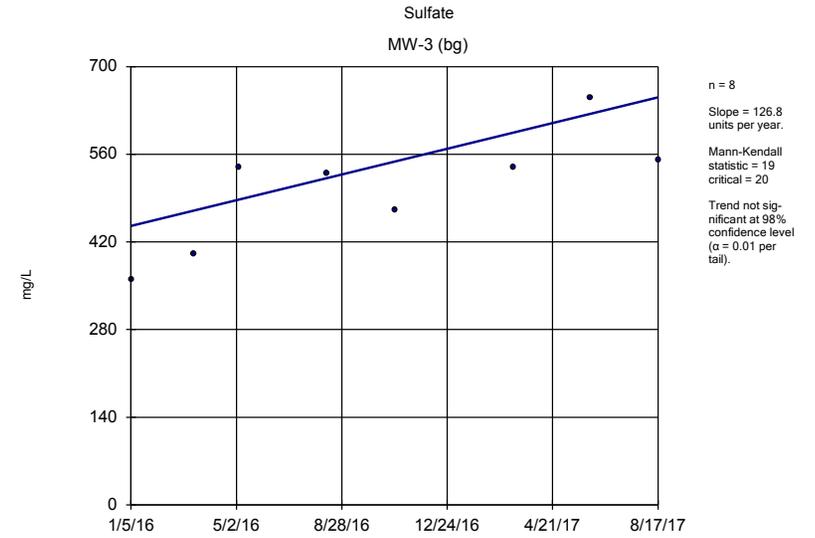
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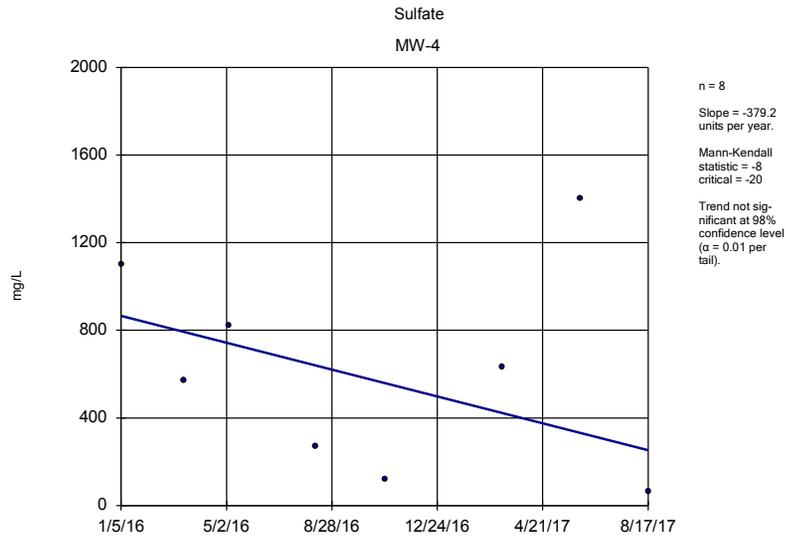
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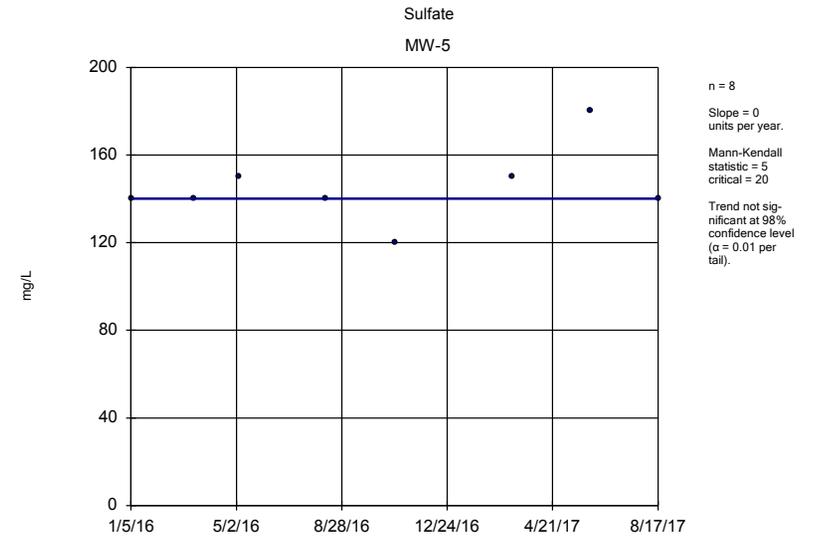
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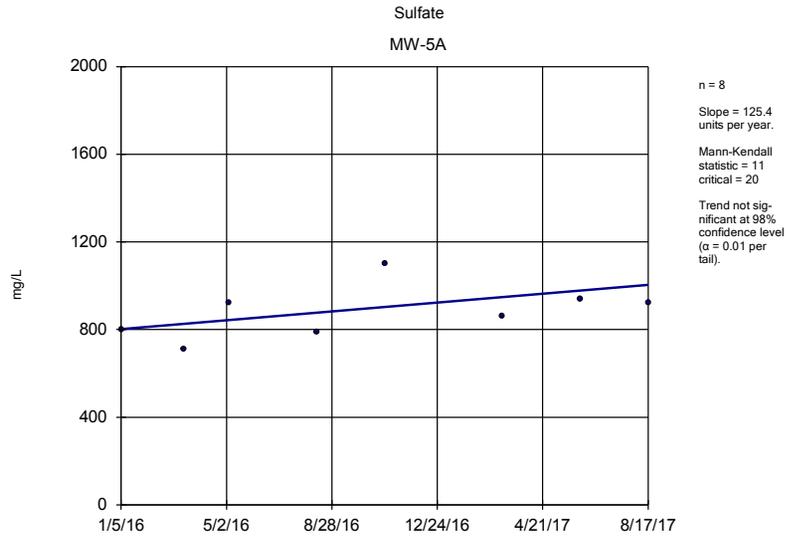
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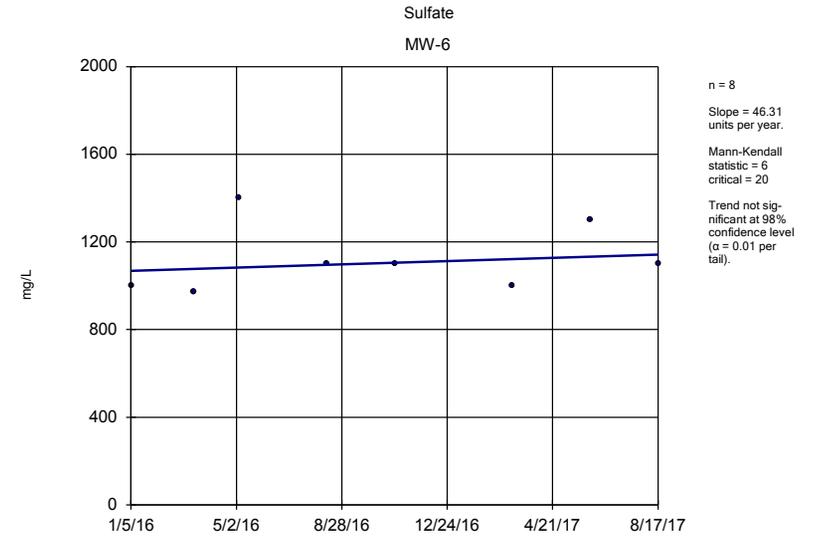
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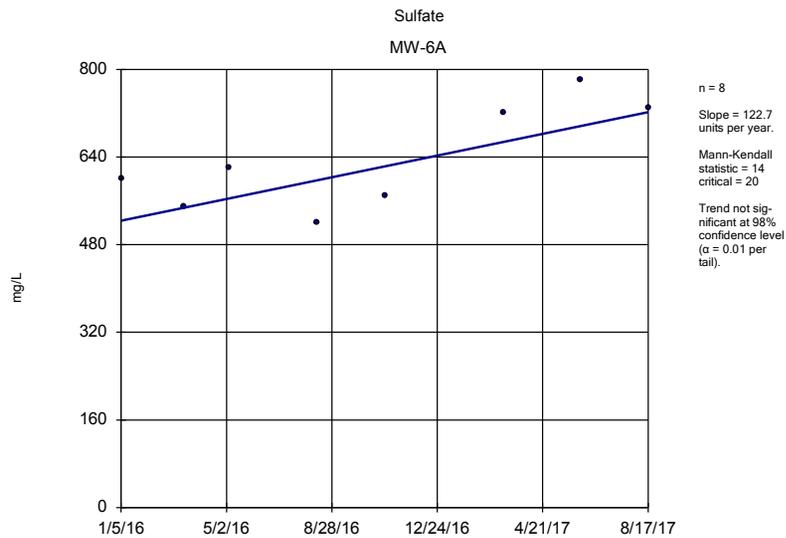
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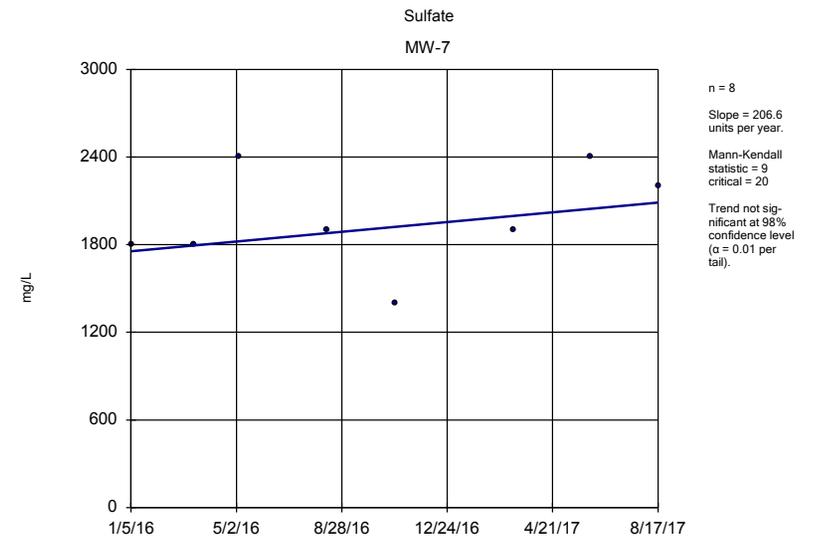
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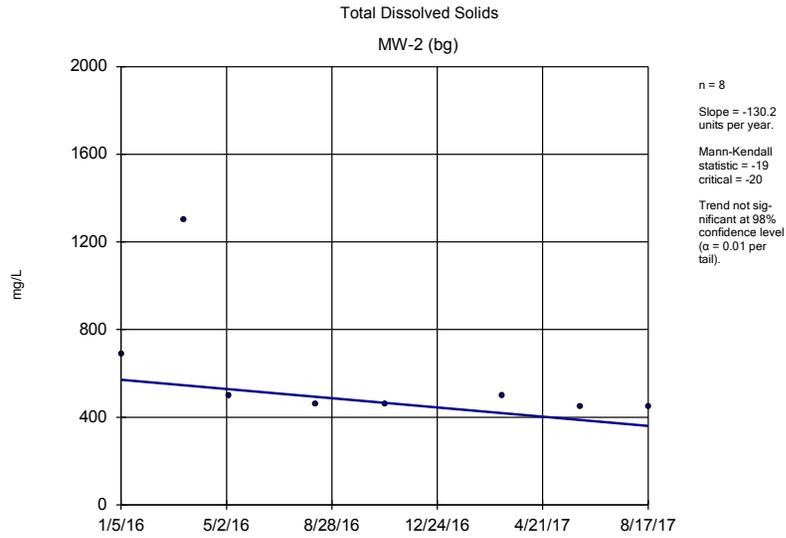
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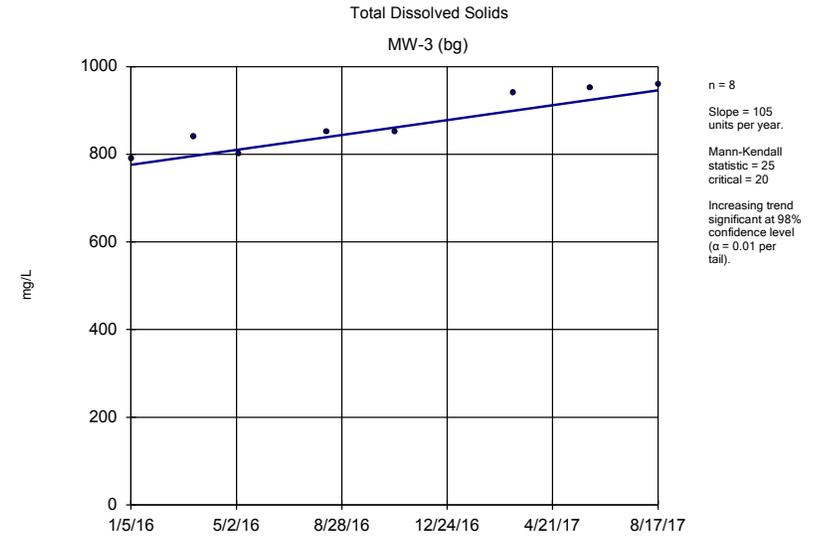


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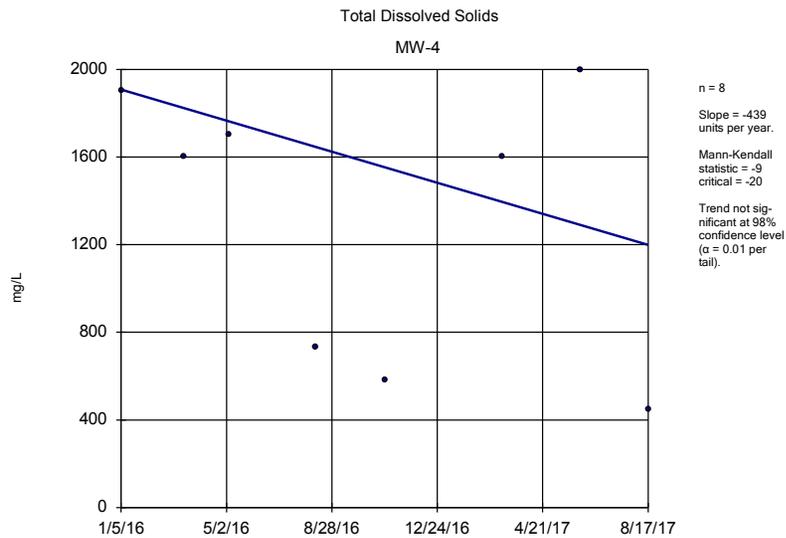
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The Empire District Client: Midwest Environmental Consultants Data: Asbury CCR Impoundments GW Baseline Database - App 3



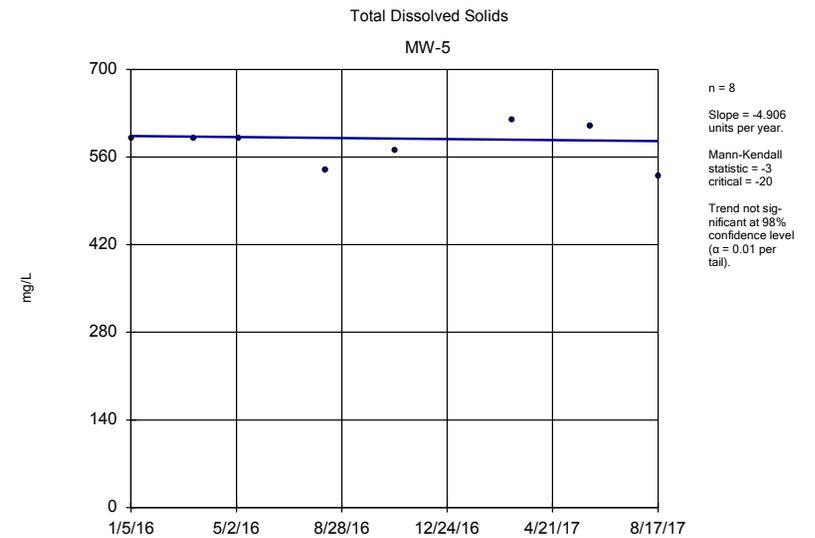
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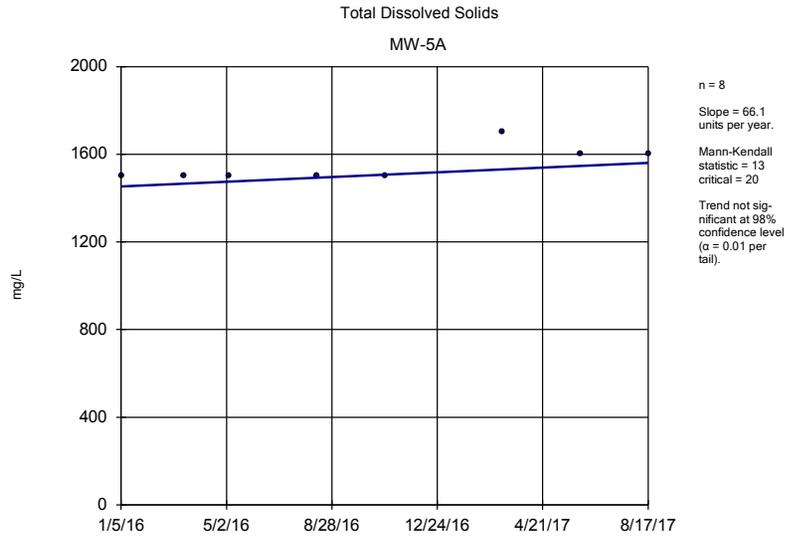
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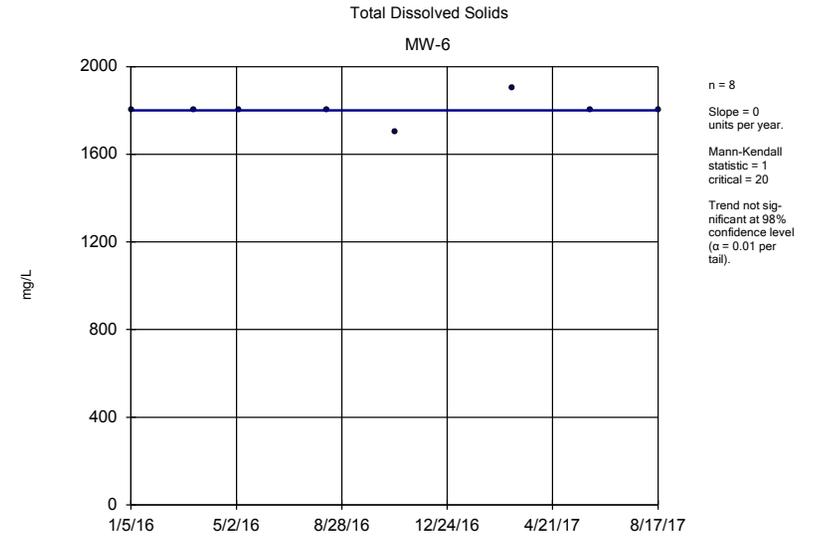


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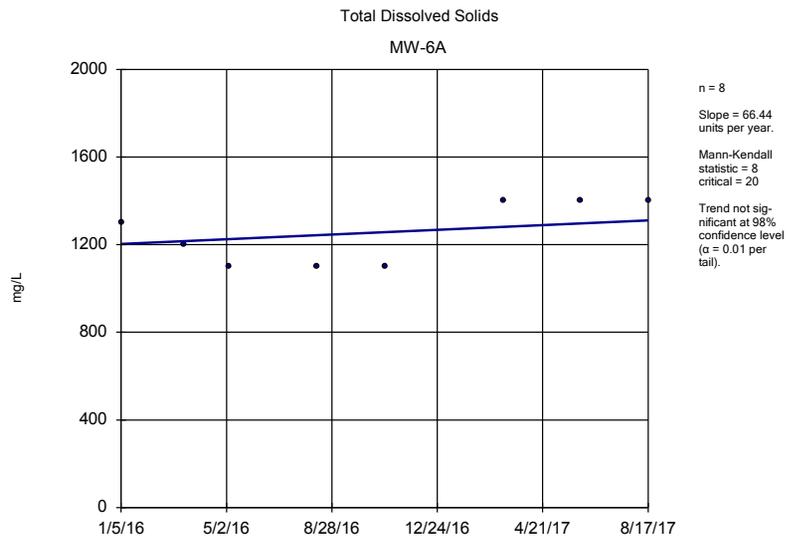
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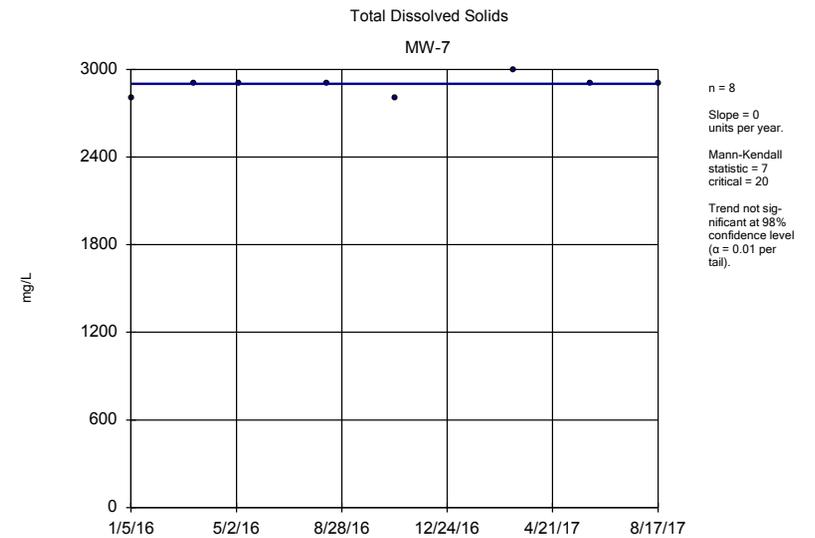
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Sen's Slope Estimator Analysis Run 1/23/2018 3:09 PM



Sen's Slope Estimator Analysis Run 1/23/2018 3:09 PM



Sen's Slope Estimator Analysis Run 1/23/2018 3:09 PM

Trend Test

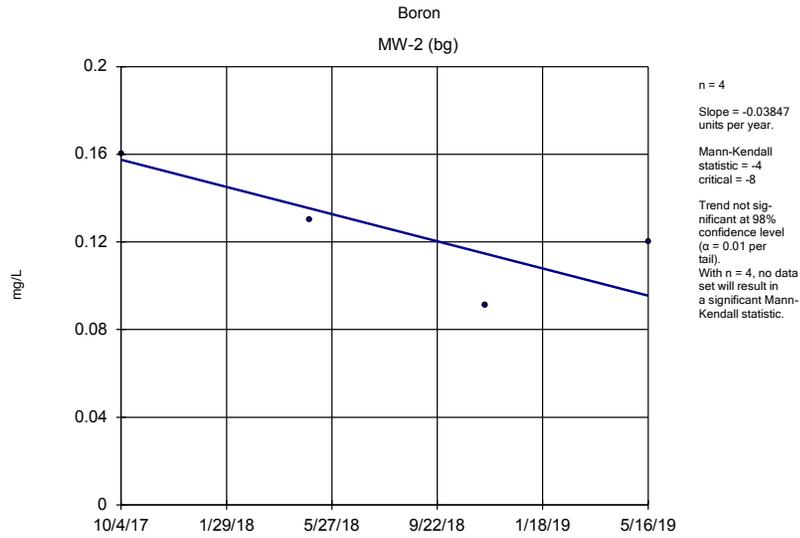
The Empire District Client: Midwest Environmental Consultants Data: Asbury CCR Impoundments GW Baseline Database - App 3 only Printed 1/23/2018, 3:10 PM

<u>Constituent</u>	<u>Well</u>	<u>Slope</u>	<u>Calc.</u>	<u>Critical</u>	<u>Sig.</u>	<u>N</u>	<u>%NDs</u>	<u>Normality</u>	<u>Xform</u>	<u>Alpha</u>	<u>Method</u>
Boron (mg/L)	MW-2 (bg)	-0.08868	-16	-20	No	8	0	n/a	n/a	0.02	NP
Boron (mg/L)	MW-3 (bg)	-0.01797	-21	-20	Yes	8	50	n/a	n/a	0.02	NP
Boron (mg/L)	MW-4	0	-1	-20	No	8	62.5	n/a	n/a	0.02	NP
Boron (mg/L)	MW-5	0	0	20	No	8	12.5	n/a	n/a	0.02	NP
Boron (mg/L)	MW-5A	0.03993	18	20	No	8	12.5	n/a	n/a	0.02	NP
Boron (mg/L)	MW-6	0.06117	14	20	No	8	12.5	n/a	n/a	0.02	NP
Boron (mg/L)	MW-6A	0.08497	19	20	No	8	12.5	n/a	n/a	0.02	NP
Boron (mg/L)	MW-7	0	2	20	No	8	12.5	n/a	n/a	0.02	NP
Calcium (mg/L)	MW-2 (bg)	-0.8333	-2	-20	No	8	0	n/a	n/a	0.02	NP
Calcium (mg/L)	MW-3 (bg)	15.6	18	20	No	8	0	n/a	n/a	0.02	NP
Calcium (mg/L)	MW-4	-36.95	-6	-20	No	8	0	n/a	n/a	0.02	NP
Calcium (mg/L)	MW-5	-4.395	-3	-20	No	8	0	n/a	n/a	0.02	NP
Calcium (mg/L)	MW-5A	16.74	10	20	No	8	0	n/a	n/a	0.02	NP
Calcium (mg/L)	MW-6	7.67	8	20	No	8	0	n/a	n/a	0.02	NP
Calcium (mg/L)	MW-6A	25.16	12	20	No	8	0	n/a	n/a	0.02	NP
Calcium (mg/L)	MW-7	-5.401	0	20	No	8	0	n/a	n/a	0.02	NP
Chloride (mg/L)	MW-2 (bg)	0	-8	-20	No	8	0	n/a	n/a	0.02	NP
Chloride (mg/L)	MW-3 (bg)	-24.13	-20	-20	No	8	0	n/a	n/a	0.02	NP
Chloride (mg/L)	MW-4	-27.17	-8	-20	No	8	0	n/a	n/a	0.02	NP
Chloride (mg/L)	MW-5	0.3955	10	20	No	8	0	n/a	n/a	0.02	NP
Chloride (mg/L)	MW-5A	-5.487	-8	-20	No	8	0	n/a	n/a	0.02	NP
Chloride (mg/L)	MW-6	1.735	14	20	No	8	0	n/a	n/a	0.02	NP
Chloride (mg/L)	MW-6A	-9.402	-10	-20	No	8	0	n/a	n/a	0.02	NP
Chloride (mg/L)	MW-7	3.19	7	20	No	8	0	n/a	n/a	0.02	NP
Fluoride (mg/L)	MW-2 (bg)	-0.02016	-8	-20	No	8	0	n/a	n/a	0.02	NP
Fluoride (mg/L)	MW-3 (bg)	-0.1295	-16	-20	No	8	0	n/a	n/a	0.02	NP
Fluoride (mg/L)	MW-4	-0.00...	0	20	No	8	12.5	n/a	n/a	0.02	NP
Fluoride (mg/L)	MW-5	-0.0291	-4	-20	No	8	0	n/a	n/a	0.02	NP
Fluoride (mg/L)	MW-5A	0.08456	15	20	No	8	0	n/a	n/a	0.02	NP
Fluoride (mg/L)	MW-6	0.00928	4	20	No	8	0	n/a	n/a	0.02	NP
Fluoride (mg/L)	MW-6A	0.03022	4	20	No	8	0	n/a	n/a	0.02	NP
Fluoride (mg/L)	MW-7	0.06113	13	20	No	8	12.5	n/a	n/a	0.02	NP
pH (SU)	MW-2 (bg)	0.2618	8	20	No	8	0	n/a	n/a	0.02	NP
pH (SU)	MW-3 (bg)	0.01982	2	20	No	8	0	n/a	n/a	0.02	NP
pH (SU)	MW-4	0.2307	4	20	No	8	0	n/a	n/a	0.02	NP
pH (SU)	MW-5	0.05967	4	20	No	8	0	n/a	n/a	0.02	NP
pH (SU)	MW-5A	0.0211	1	20	No	8	0	n/a	n/a	0.02	NP
pH (SU)	MW-6	0.2471	14	20	No	8	0	n/a	n/a	0.02	NP
pH (SU)	MW-6A	0.08386	7	20	No	8	0	n/a	n/a	0.02	NP
pH (SU)	MW-7	0.04935	4	20	No	8	0	n/a	n/a	0.02	NP
Sulfate (mg/L)	MW-2 (bg)	-110.6	-20	-20	No	8	0	n/a	n/a	0.02	NP
Sulfate (mg/L)	MW-3 (bg)	126.8	19	20	No	8	0	n/a	n/a	0.02	NP
Sulfate (mg/L)	MW-4	-379.2	-8	-20	No	8	0	n/a	n/a	0.02	NP
Sulfate (mg/L)	MW-5	0	5	20	No	8	0	n/a	n/a	0.02	NP
Sulfate (mg/L)	MW-5A	125.4	11	20	No	8	0	n/a	n/a	0.02	NP
Sulfate (mg/L)	MW-6	46.31	6	20	No	8	0	n/a	n/a	0.02	NP
Sulfate (mg/L)	MW-6A	122.7	14	20	No	8	0	n/a	n/a	0.02	NP
Sulfate (mg/L)	MW-7	206.6	9	20	No	8	0	n/a	n/a	0.02	NP
Total Dissolved Solids (mg/L)	MW-2 (bg)	-130.2	-19	-20	No	8	0	n/a	n/a	0.02	NP
Total Dissolved Solids (mg/L)	MW-3 (bg)	105	25	20	Yes	8	0	n/a	n/a	0.02	NP

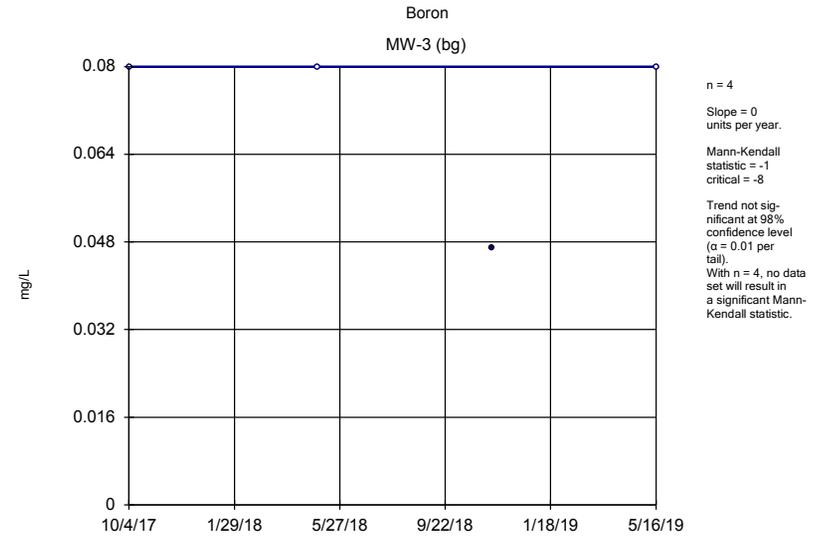
Trend Test

The Empire District Client: Midwest Environmental Consultants Data: Asbury CCR Impoundments GW Baseline Database - App 3 only Printed 1/23/2018, 3:10 PM

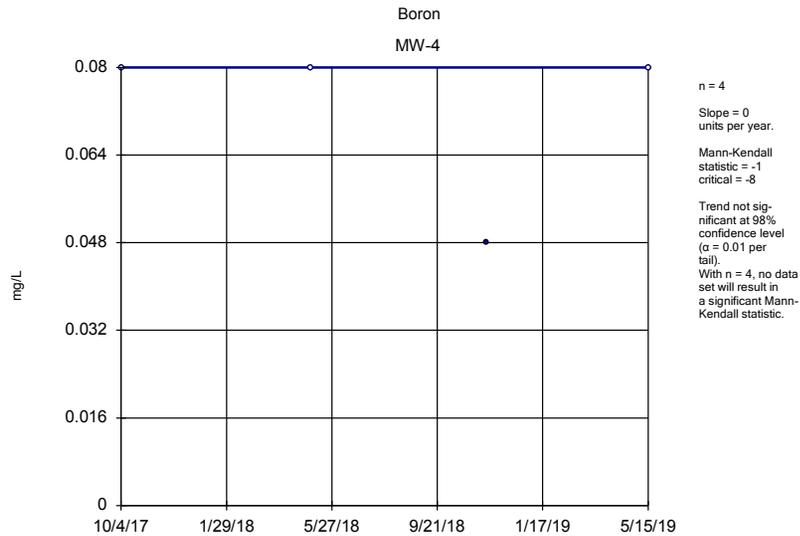
<u>Constituent</u>	<u>Well</u>	<u>Slope</u>	<u>Calc.</u>	<u>Critical</u>	<u>Sig.</u>	<u>N</u>	<u>%NDs</u>	<u>Normality</u>	<u>Xform</u>	<u>Alpha</u>	<u>Method</u>
Total Dissolved Solids (mg/L)	MW-4	-439	-9	-20	No	8	0	n/a	n/a	0.02	NP
Total Dissolved Solids (mg/L)	MW-5	-4.906	-3	-20	No	8	0	n/a	n/a	0.02	NP
Total Dissolved Solids (mg/L)	MW-5A	66.1	13	20	No	8	0	n/a	n/a	0.02	NP
Total Dissolved Solids (mg/L)	MW-6	0	1	20	No	8	0	n/a	n/a	0.02	NP
Total Dissolved Solids (mg/L)	MW-6A	66.44	8	20	No	8	0	n/a	n/a	0.02	NP
Total Dissolved Solids (mg/L)	MW-7	0	7	20	No	8	0	n/a	n/a	0.02	NP



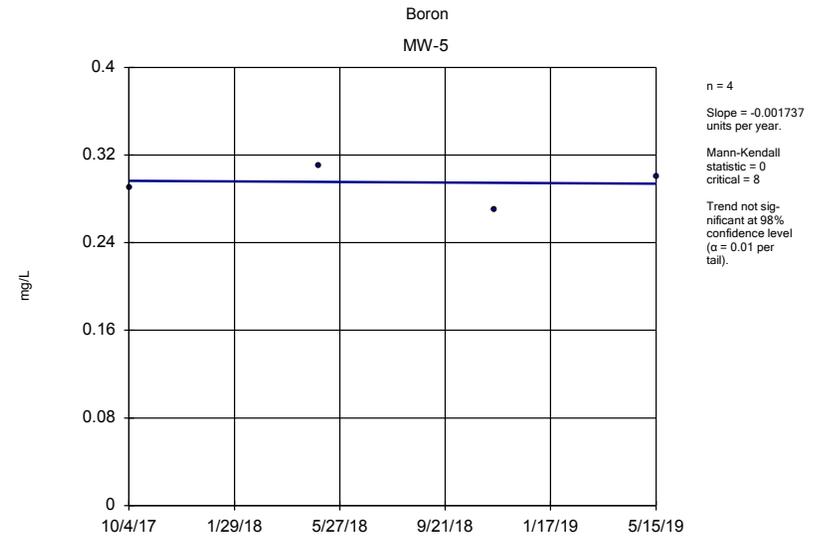
Sen's Slope Estimator Analysis Run 12/4/2019 2:11 PM
 The Empire District Client: Midwest Environmental Consultants Data: 11-19 App 3 Asbury ponds with background



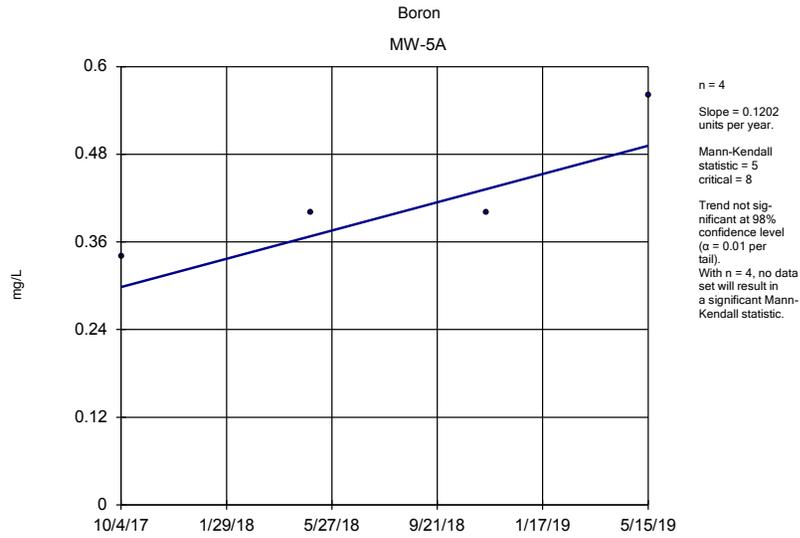
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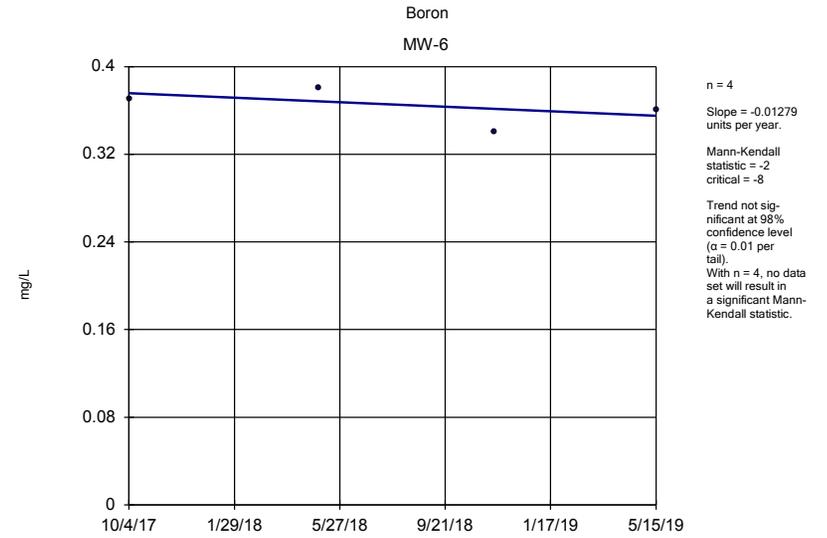
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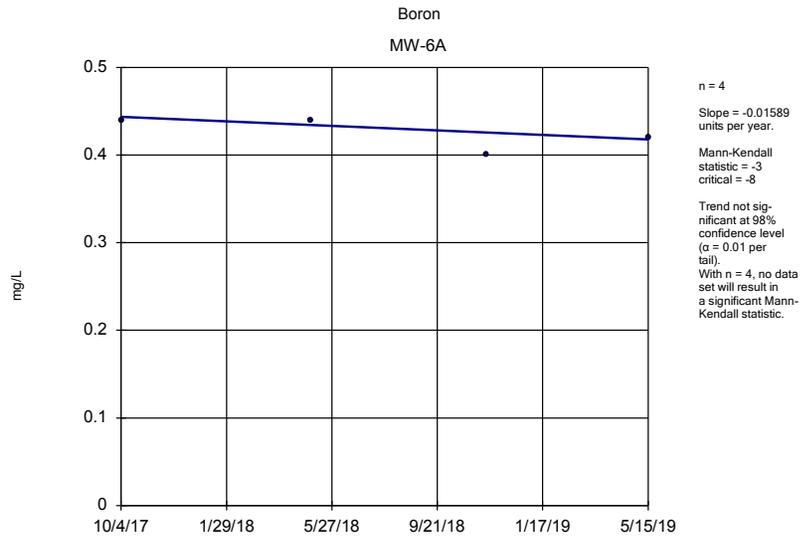
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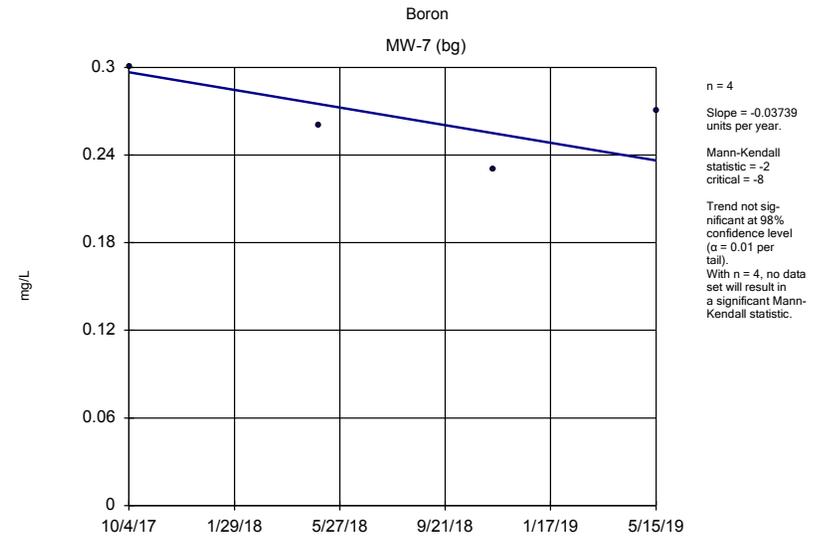
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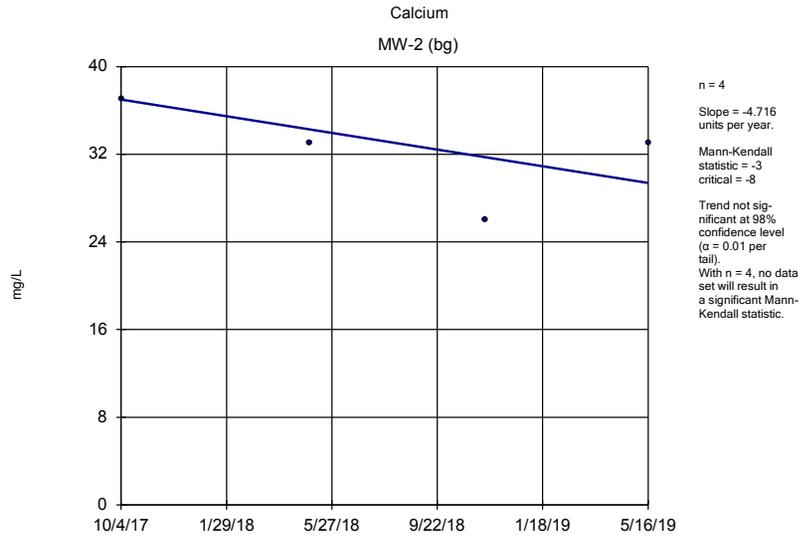
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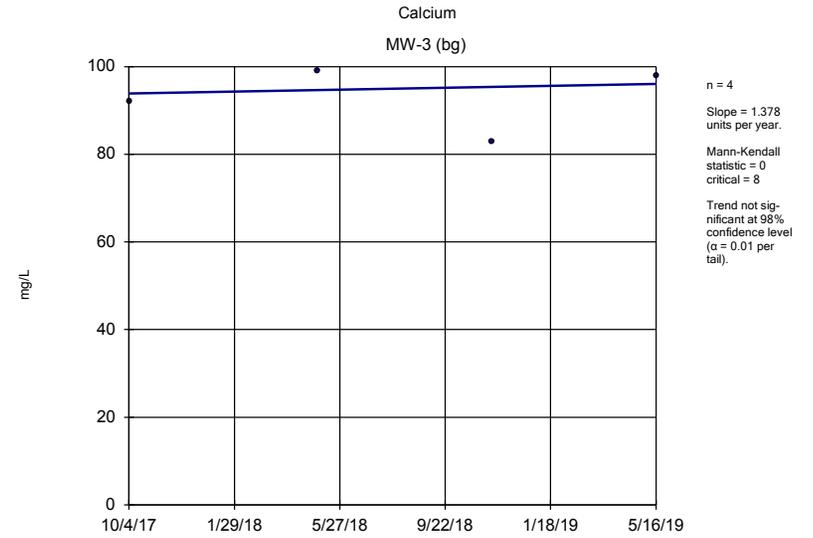
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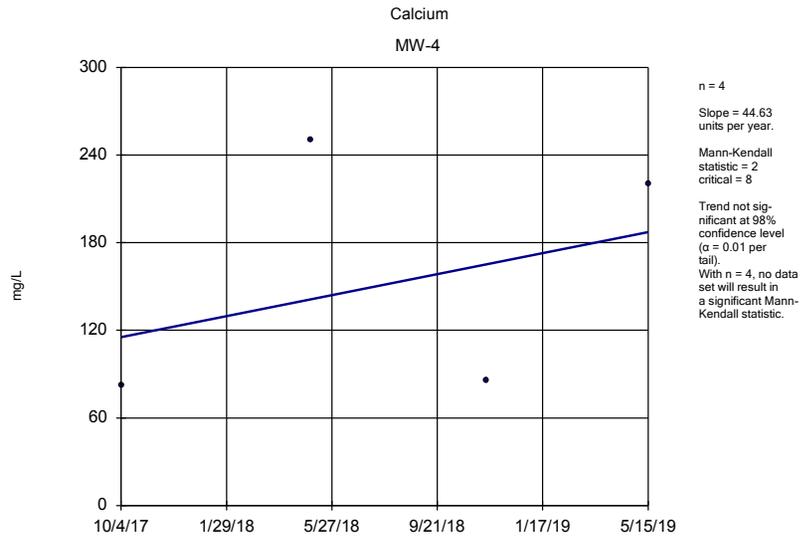
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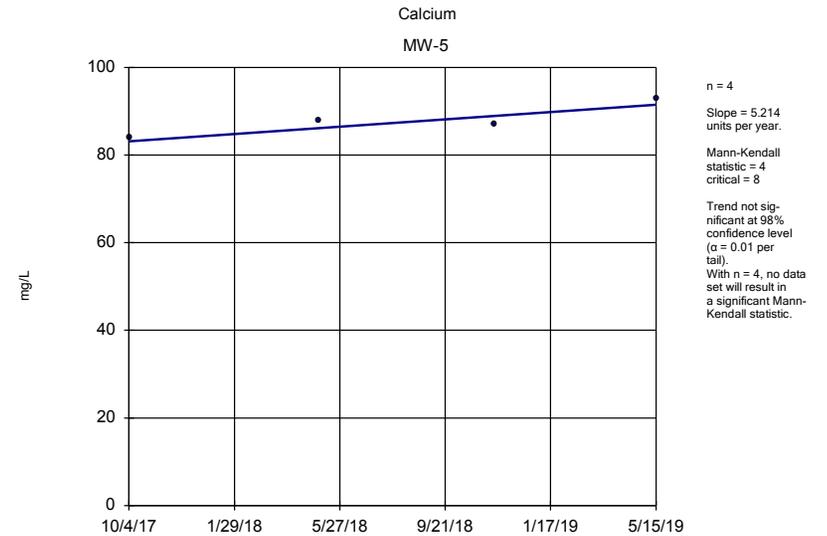
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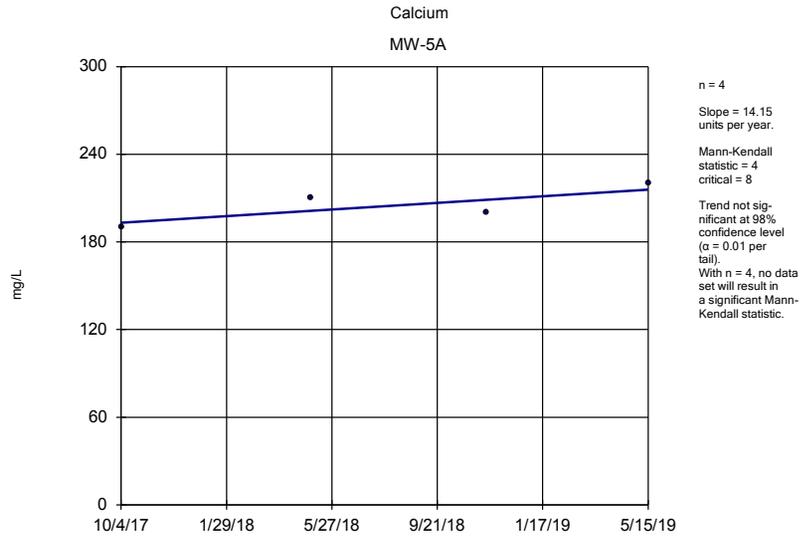
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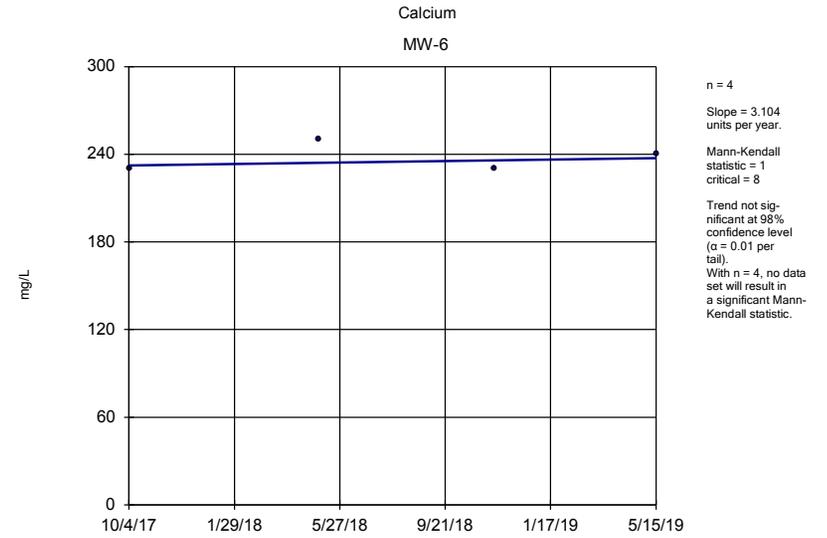
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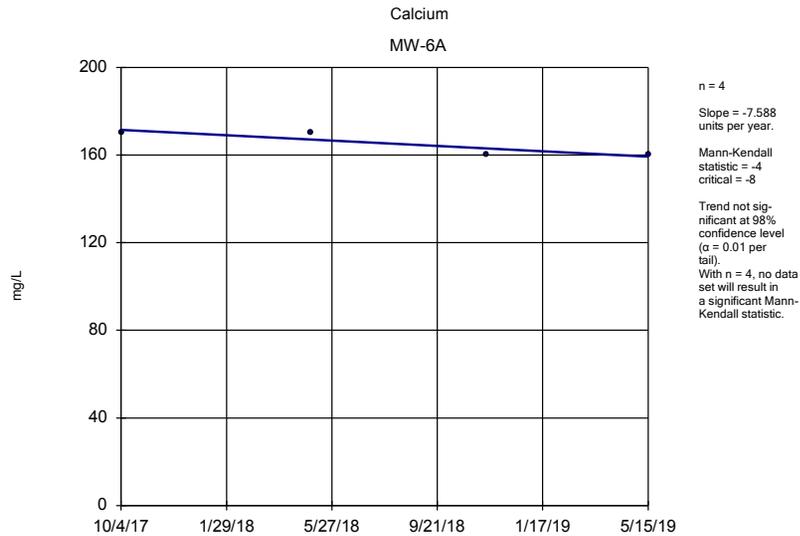
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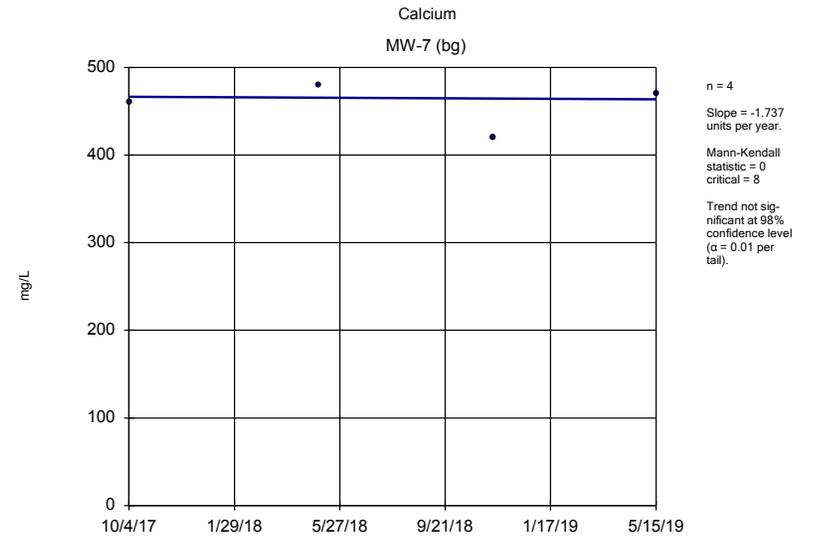
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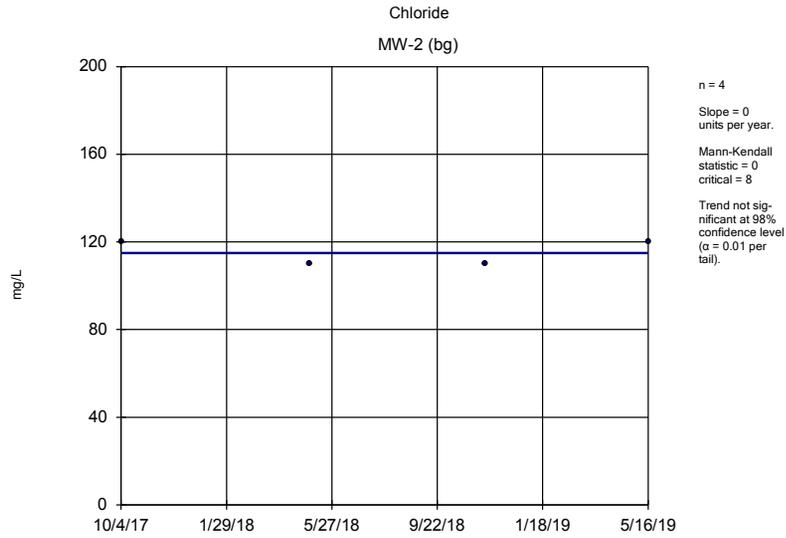
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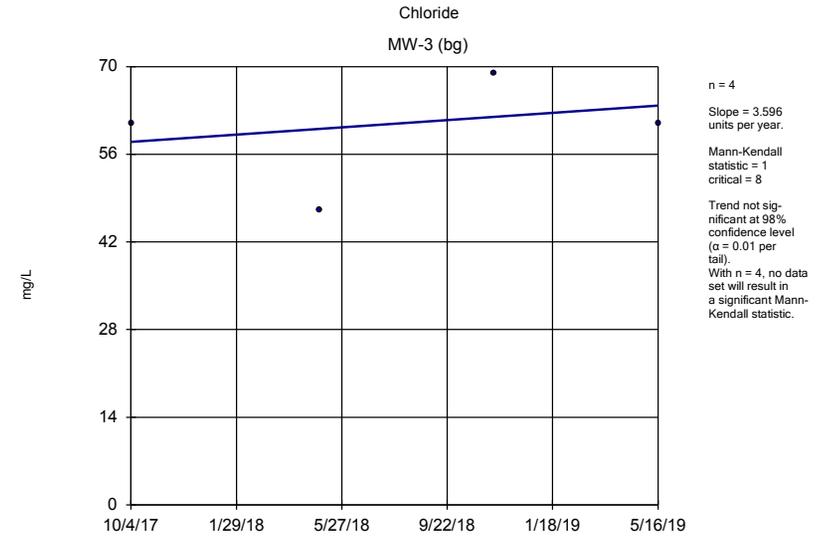
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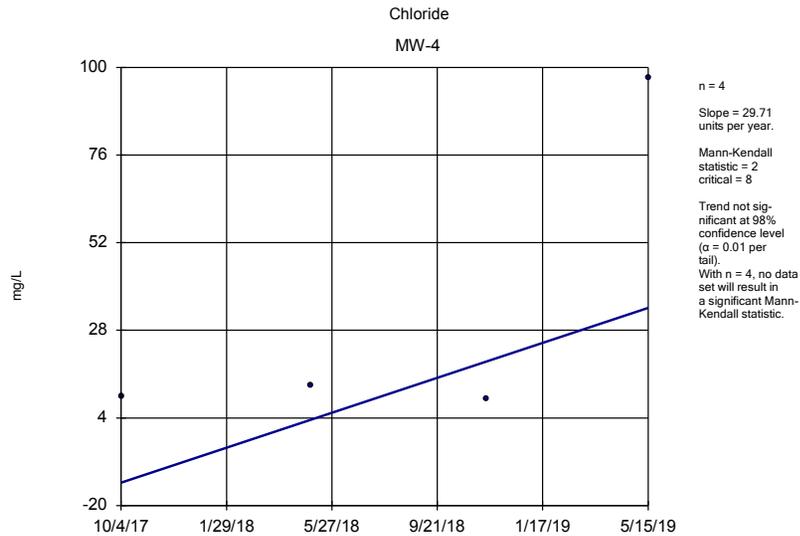
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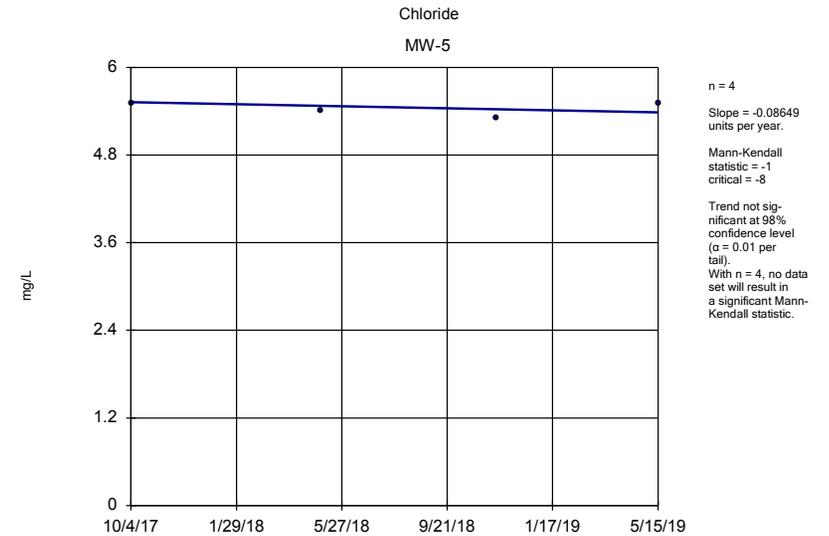
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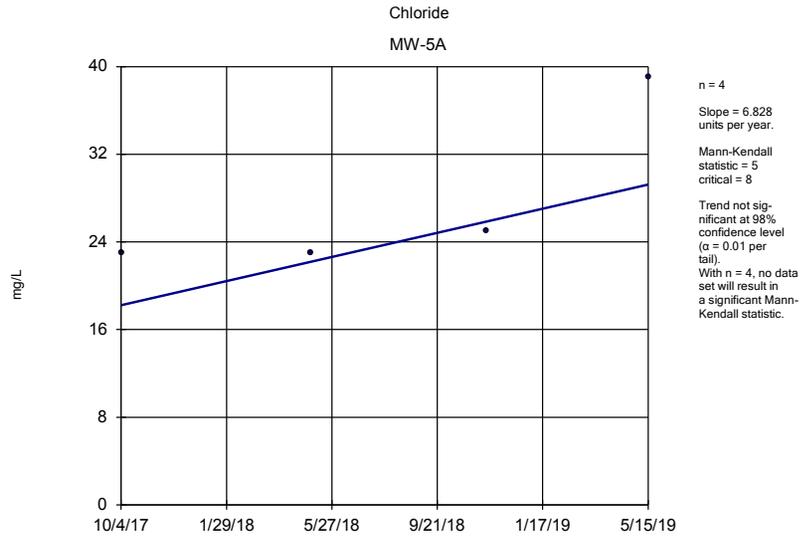
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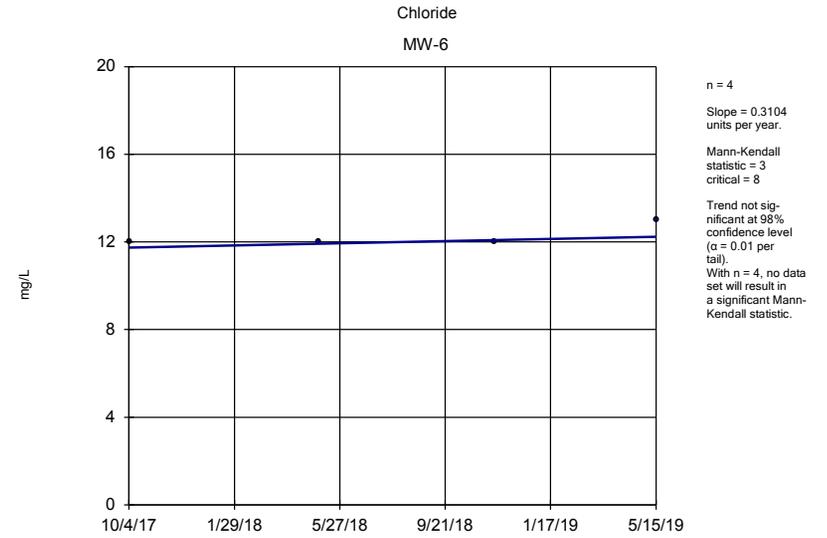
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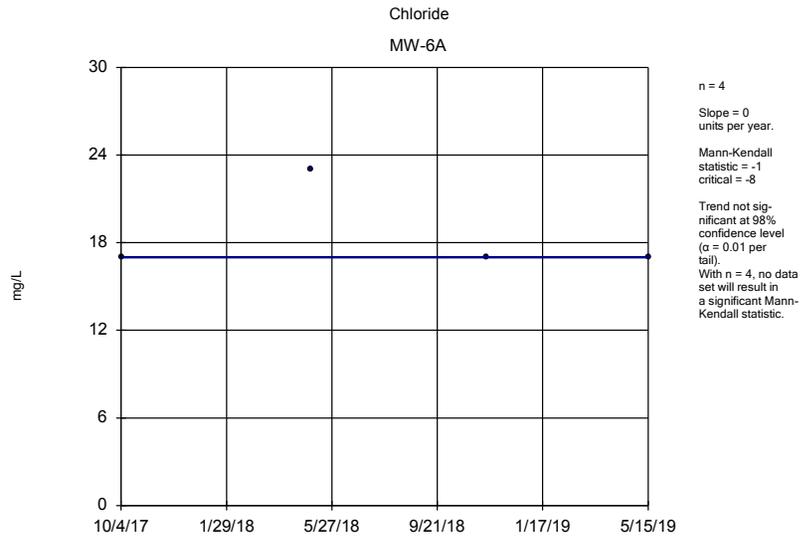
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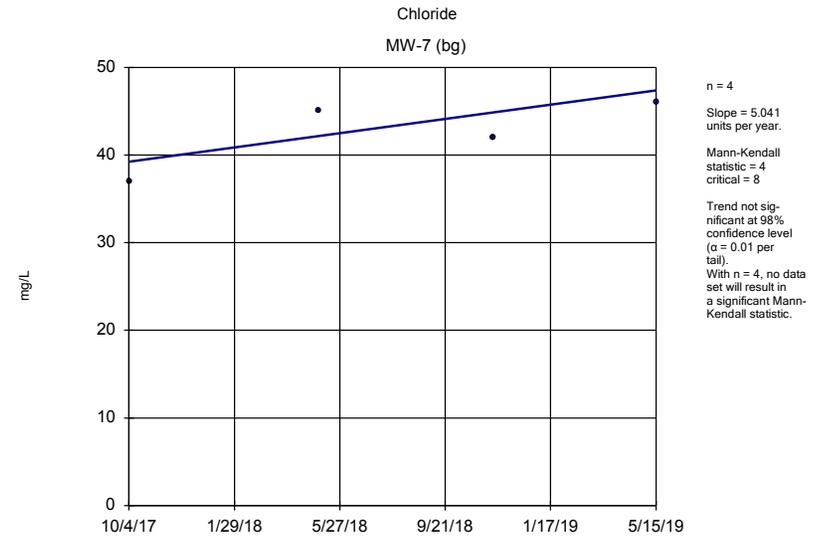
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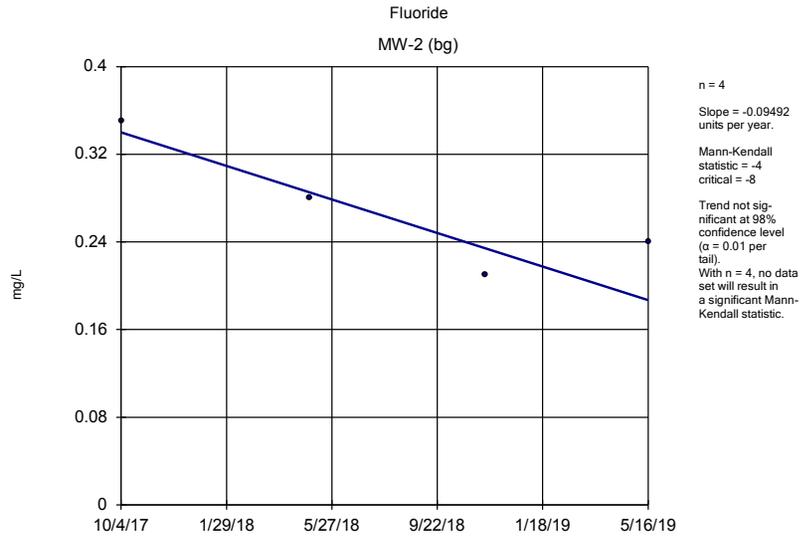
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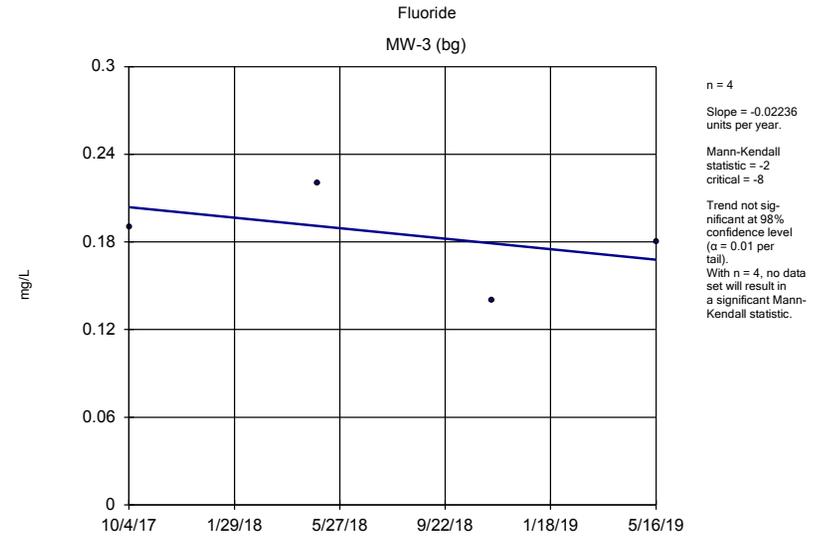
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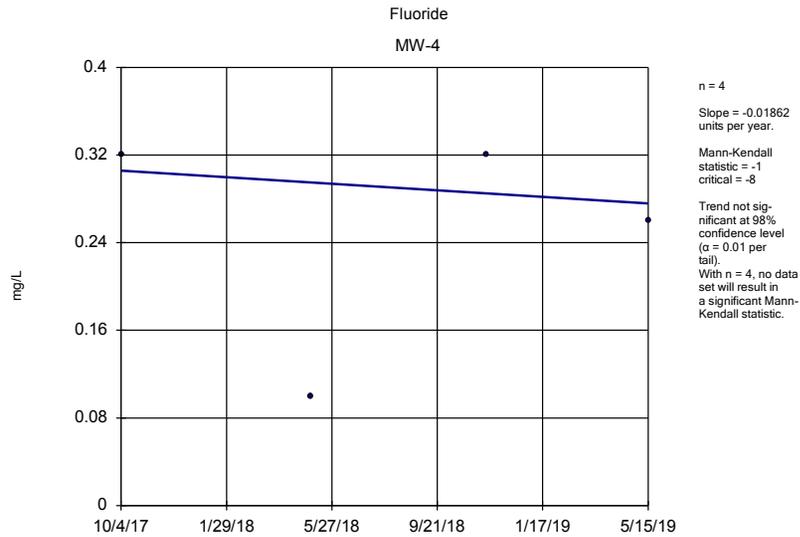
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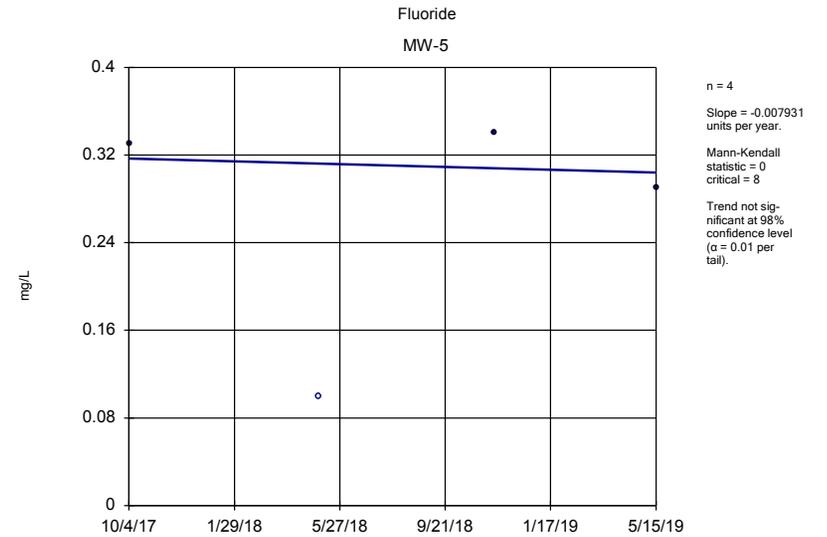
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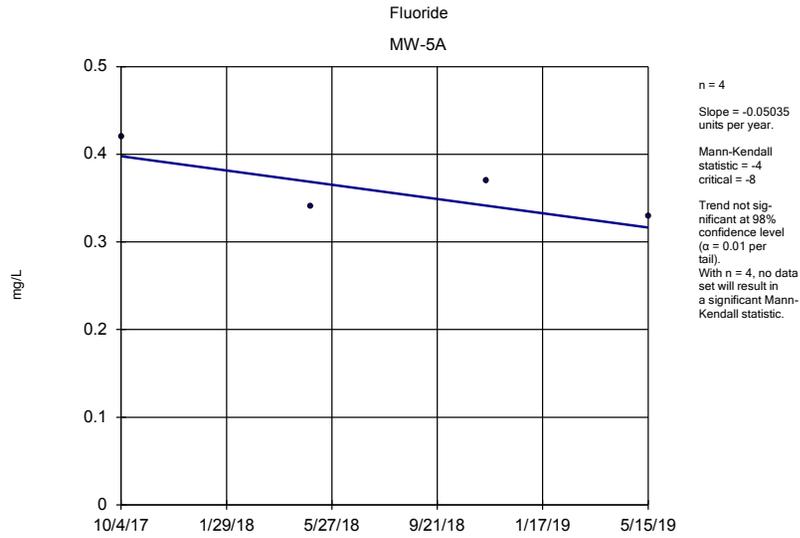
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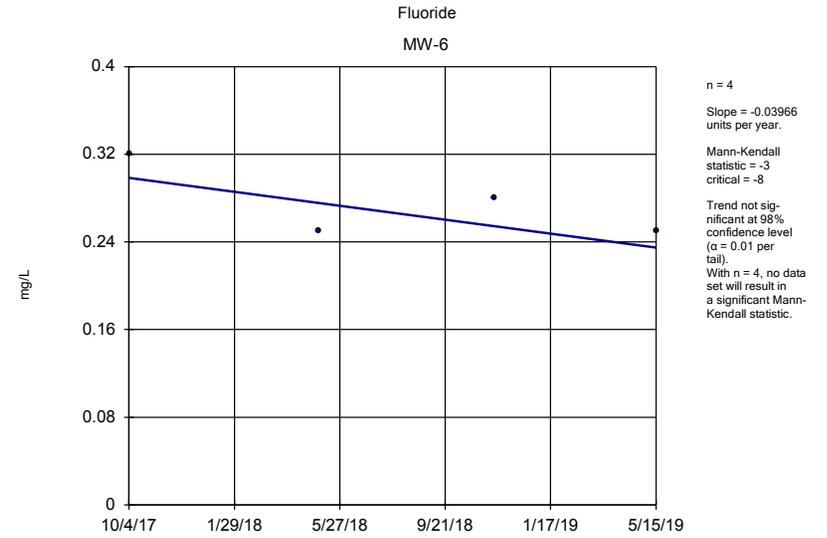
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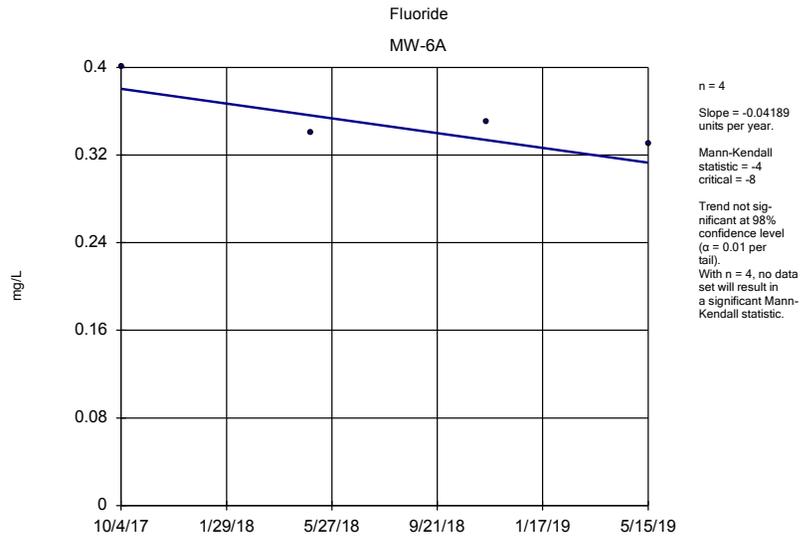
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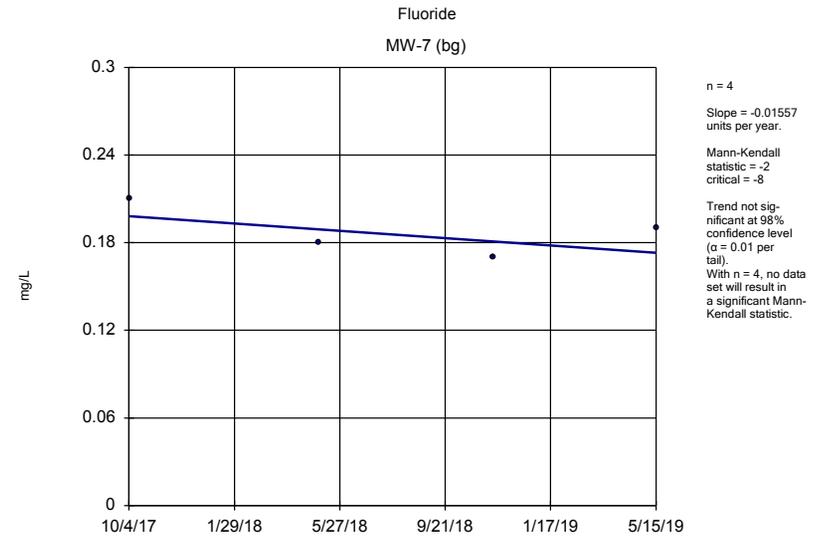
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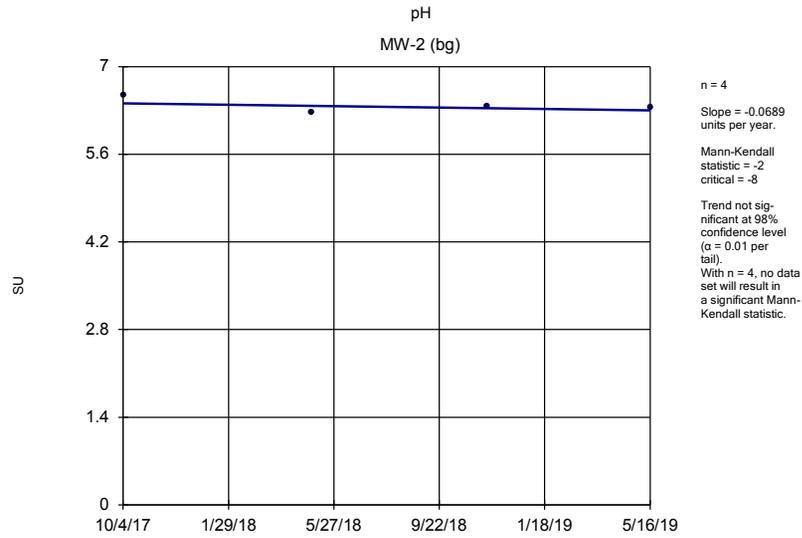
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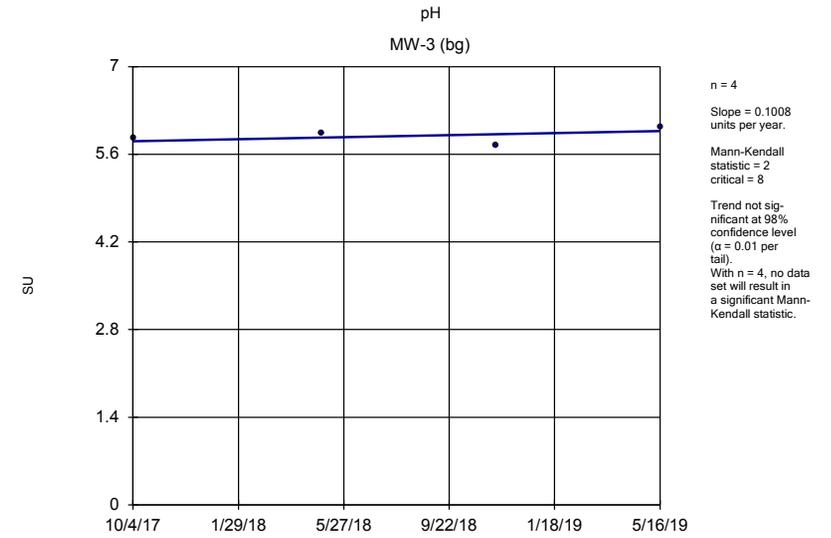
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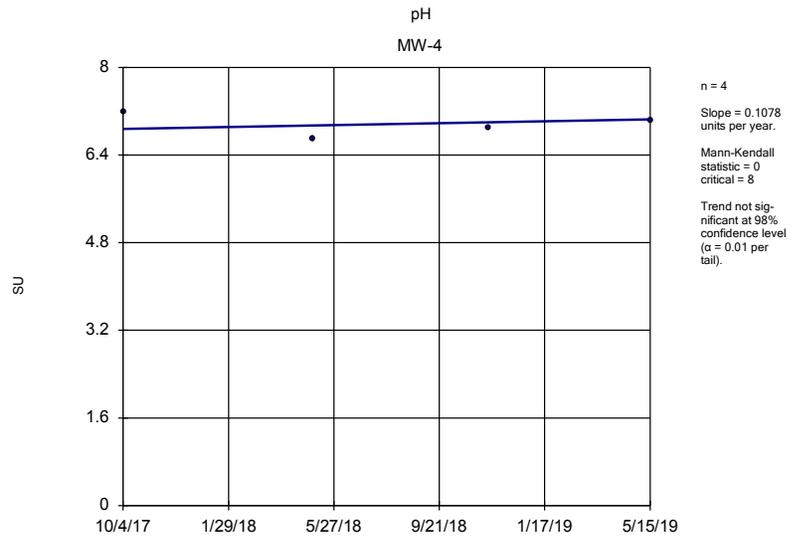
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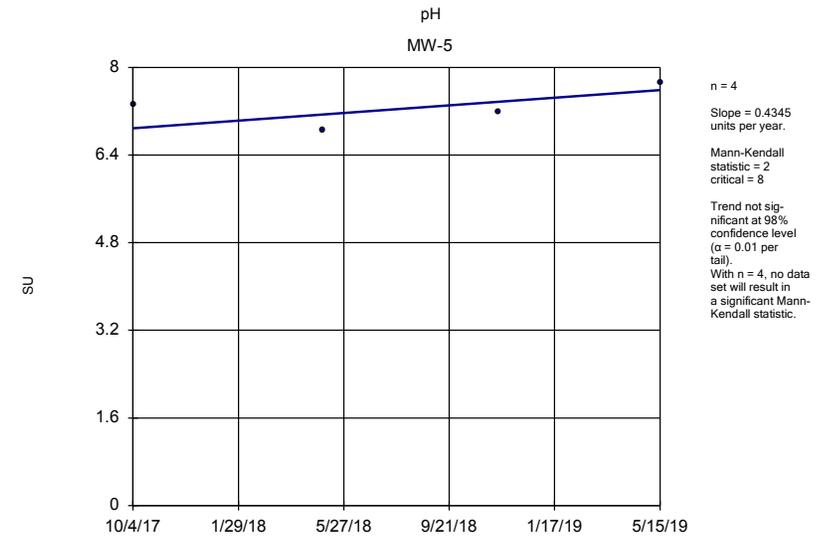
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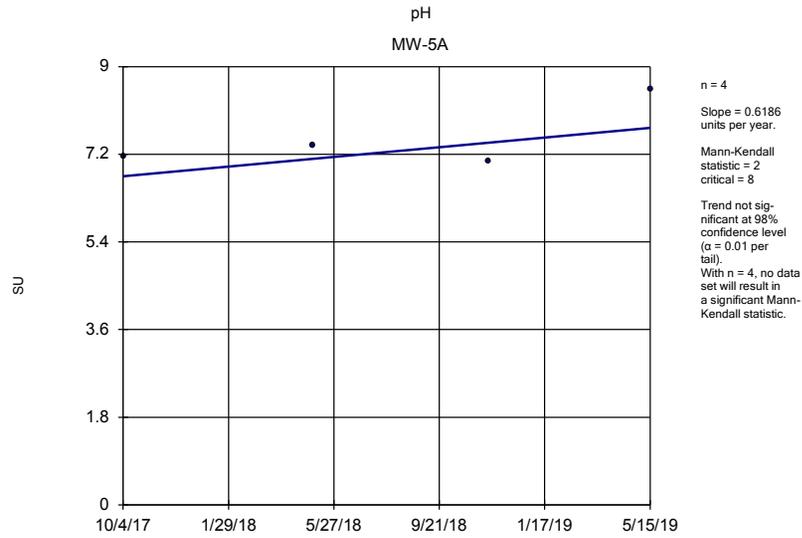
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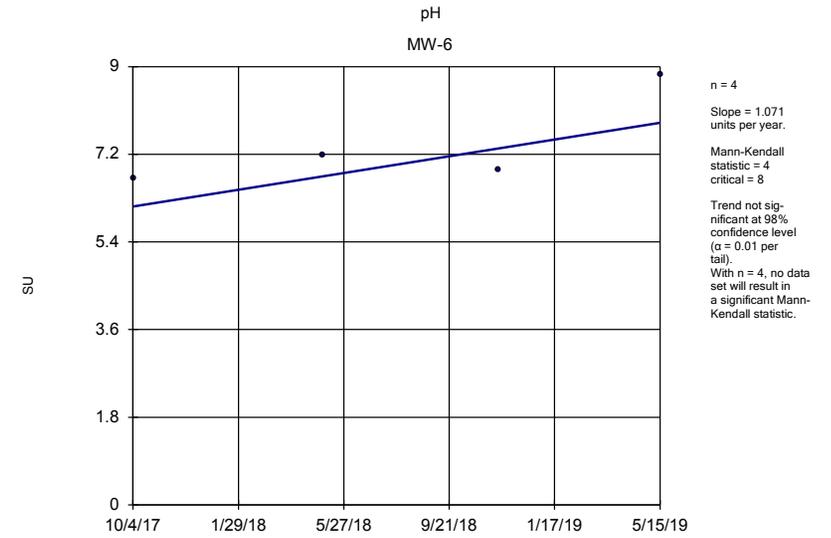
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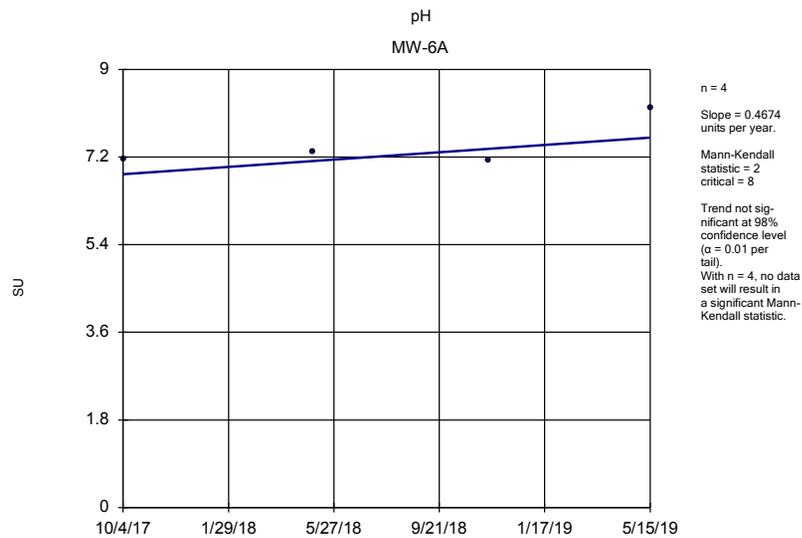
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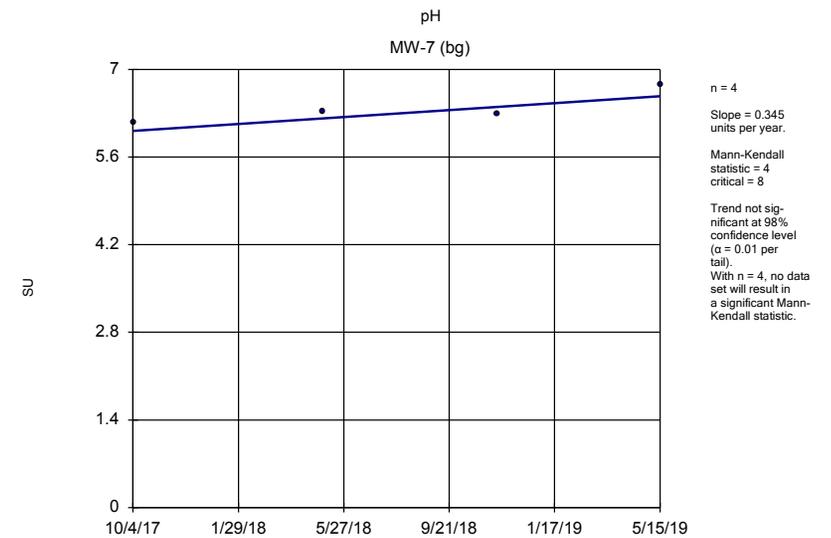
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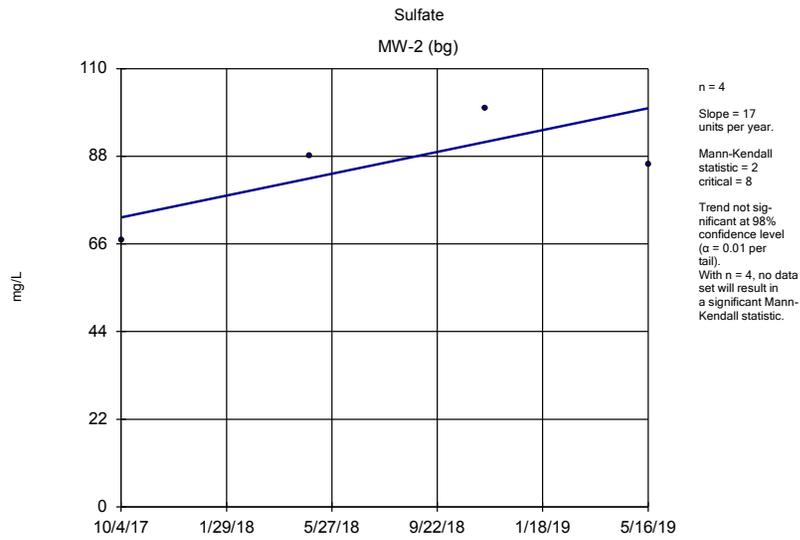
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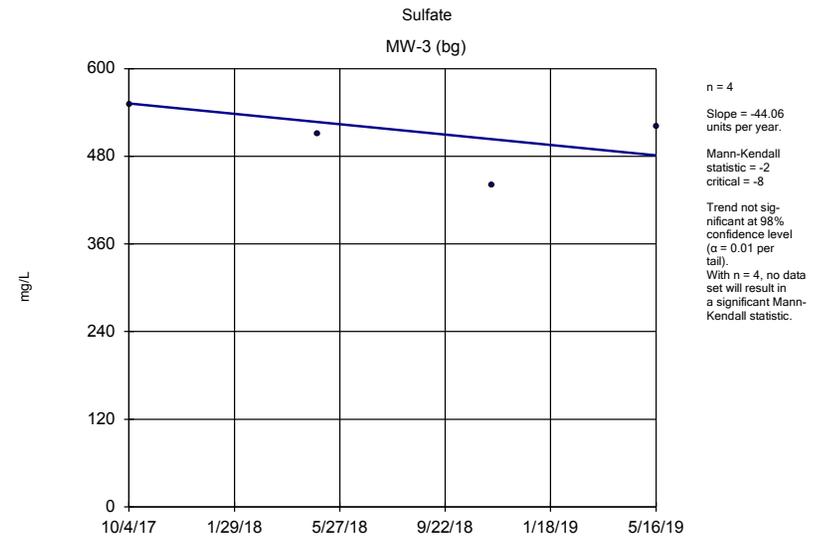
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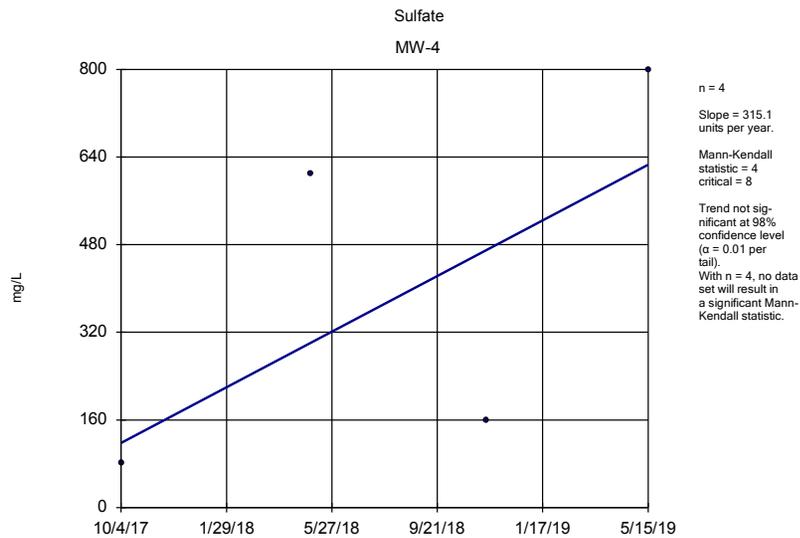
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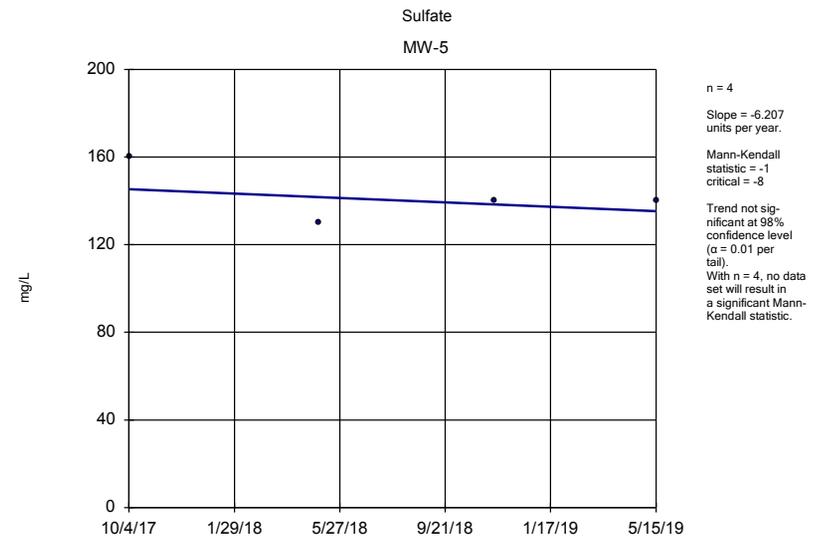
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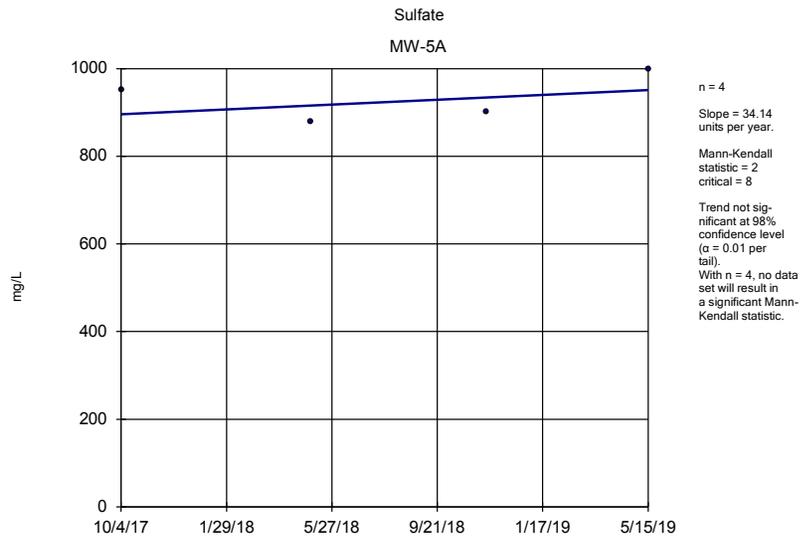
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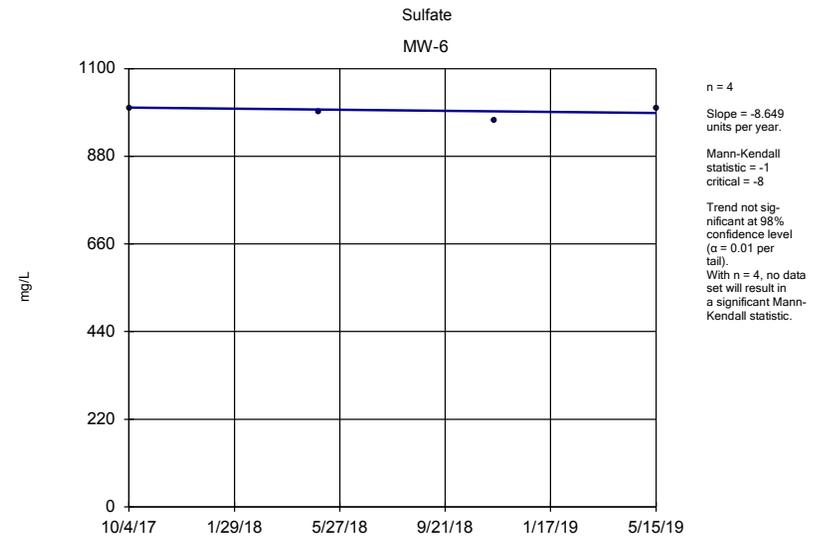
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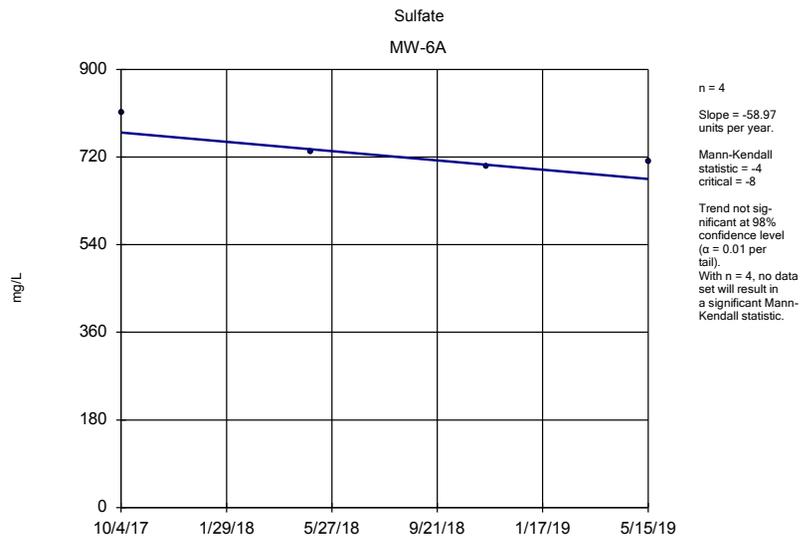
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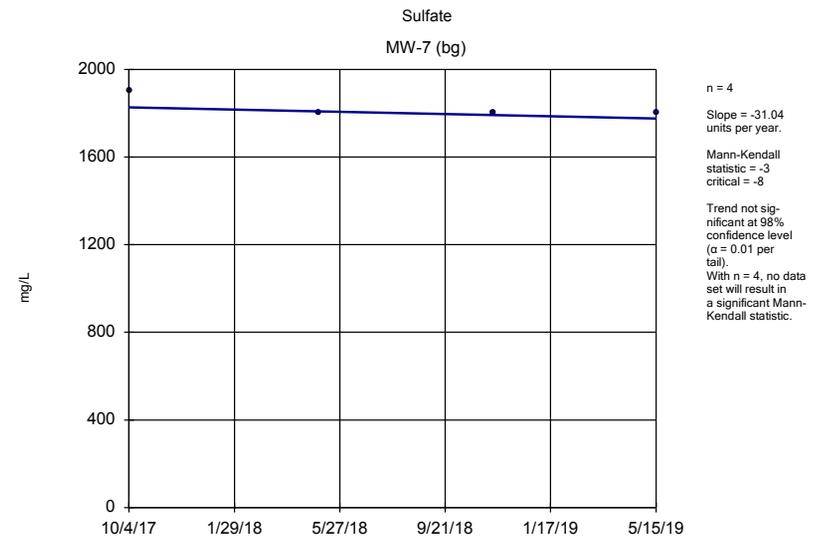
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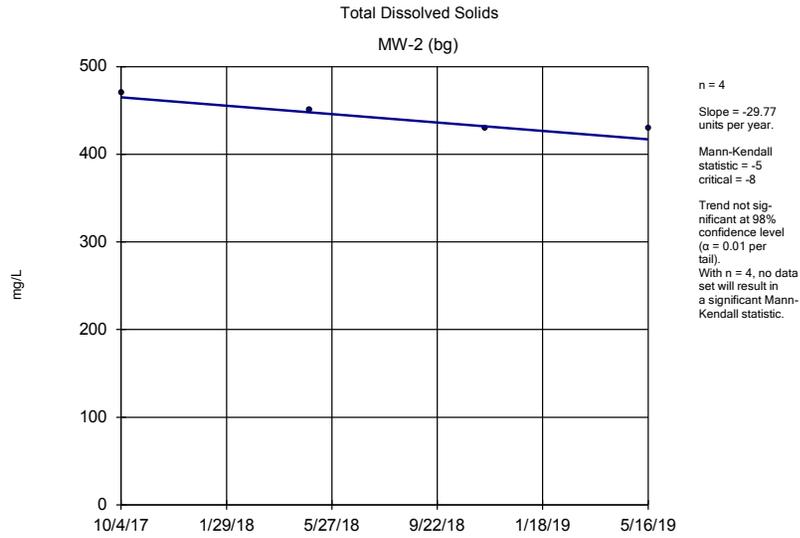
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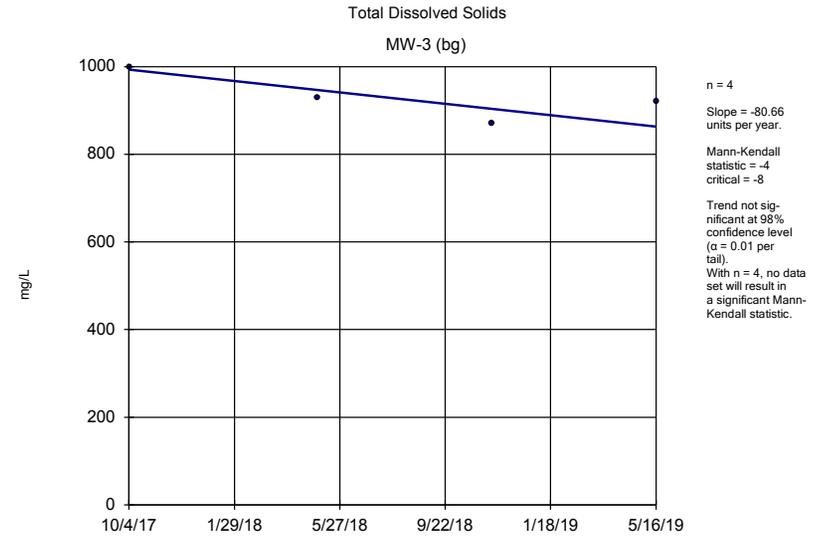
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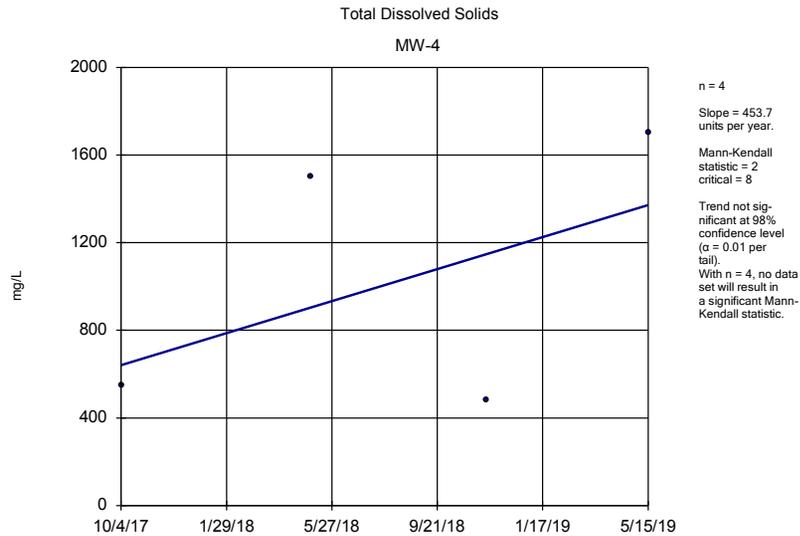
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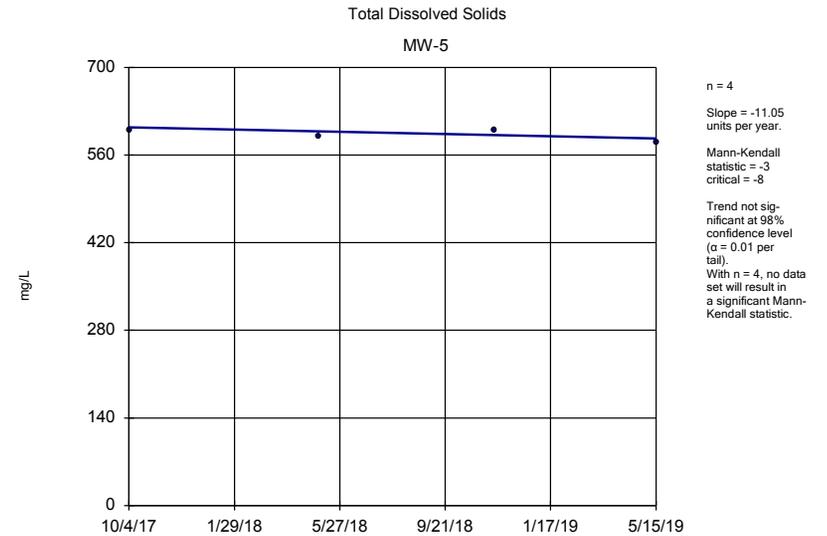
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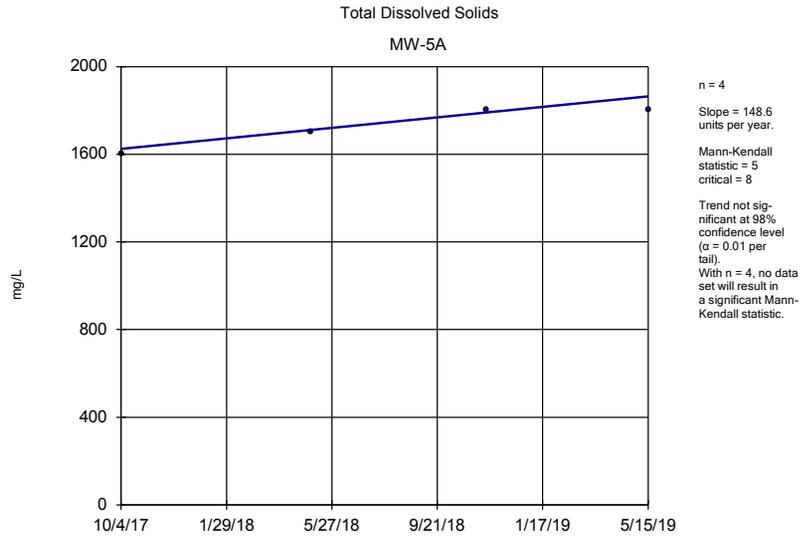
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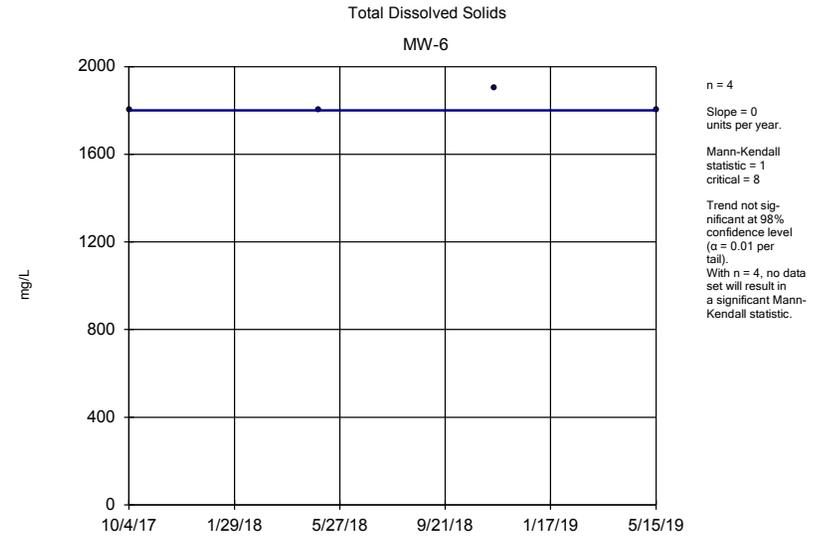
Sen's Slope Estimator Analysis Run 12/4/2019 2:12 PM
The Empire District Client: Midwest Environmental Consultants Data: 11-19 App 3 Asbury ponds with background



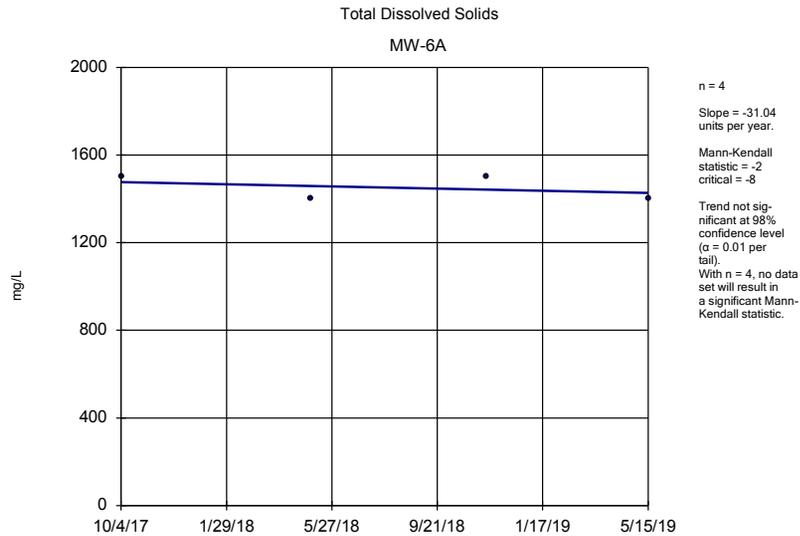
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The Empire District Client: Midwest Environmental Consultants Data: 11-19 App 3 Asbury ponds with background



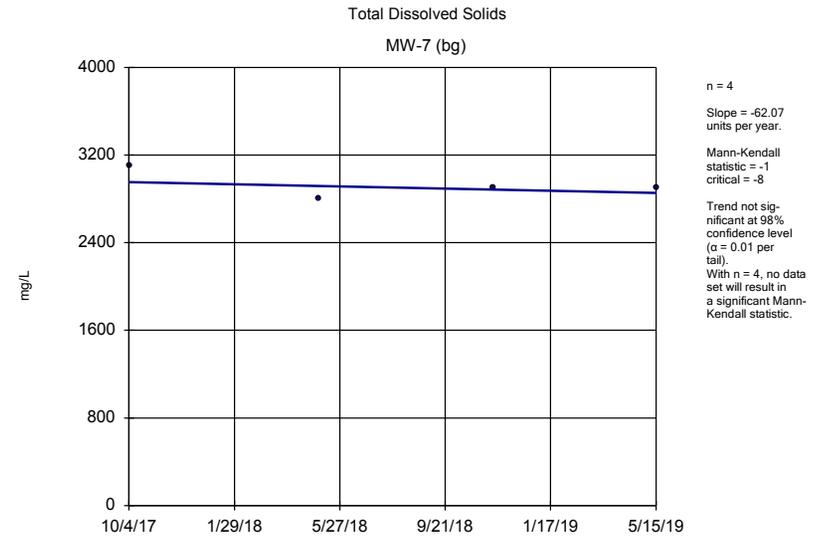
Sen's Slope Estimator Analysis Run 12/4/2019 2:12 PM
 The Empire District Client: Midwest Environmental Consultants Data: 11-19 App 3 Asbury ponds with background



Sen's Slope Estimator Analysis Run 12/4/2019 2:12 PM
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Sen's Slope Estimator Analysis Run 12/4/2019 2:12 PM
 The Empire District Client: Midwest Environmental Consultants Data: 11-19 App 3 Asbury ponds with background

Trend Test

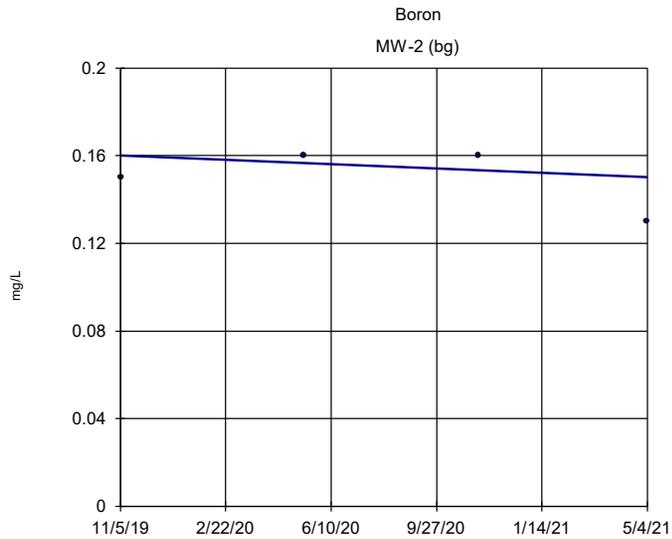
The Empire District Client: Midwest Environmental Consultants Data: 11-19 App 3 Asbury ponds with background Printed 12/4/2019, 2:13 PM

<u>Constituent</u>	<u>Well</u>	<u>Slope</u>	<u>Calc.</u>	<u>Critical</u>	<u>Sig.</u>	<u>N</u>	<u>%NDs</u>	<u>Normality</u>	<u>Xform</u>	<u>Alpha</u>	<u>Method</u>
Boron (mg/L)	MW-2 (bg)	-0.03847	-4	-8	No	4	0	n/a	n/a	0.02	NP
Boron (mg/L)	MW-3 (bg)	0	-1	-8	No	4	75	n/a	n/a	0.02	NP
Boron (mg/L)	MW-4	0	-1	-8	No	4	75	n/a	n/a	0.02	NP
Boron (mg/L)	MW-5	-0.00...	0	8	No	4	0	n/a	n/a	0.02	NP
Boron (mg/L)	MW-5A	0.1202	5	8	No	4	0	n/a	n/a	0.02	NP
Boron (mg/L)	MW-6	-0.01279	-2	-8	No	4	0	n/a	n/a	0.02	NP
Boron (mg/L)	MW-6A	-0.01589	-3	-8	No	4	0	n/a	n/a	0.02	NP
Boron (mg/L)	MW-7 (bg)	-0.03739	-2	-8	No	4	0	n/a	n/a	0.02	NP
Calcium (mg/L)	MW-2 (bg)	-4.716	-3	-8	No	4	0	n/a	n/a	0.02	NP
Calcium (mg/L)	MW-3 (bg)	1.378	0	8	No	4	0	n/a	n/a	0.02	NP
Calcium (mg/L)	MW-4	44.63	2	8	No	4	0	n/a	n/a	0.02	NP
Calcium (mg/L)	MW-5	5.214	4	8	No	4	0	n/a	n/a	0.02	NP
Calcium (mg/L)	MW-5A	14.15	4	8	No	4	0	n/a	n/a	0.02	NP
Calcium (mg/L)	MW-6	3.104	1	8	No	4	0	n/a	n/a	0.02	NP
Calcium (mg/L)	MW-6A	-7.588	-4	-8	No	4	0	n/a	n/a	0.02	NP
Calcium (mg/L)	MW-7 (bg)	-1.737	0	8	No	4	0	n/a	n/a	0.02	NP
Chloride (mg/L)	MW-2 (bg)	0	0	8	No	4	0	n/a	n/a	0.02	NP
Chloride (mg/L)	MW-3 (bg)	3.596	1	8	No	4	0	n/a	n/a	0.02	NP
Chloride (mg/L)	MW-4	29.71	2	8	No	4	0	n/a	n/a	0.02	NP
Chloride (mg/L)	MW-5	-0.08649	-1	-8	No	4	0	n/a	n/a	0.02	NP
Chloride (mg/L)	MW-5A	6.828	5	8	No	4	0	n/a	n/a	0.02	NP
Chloride (mg/L)	MW-6	0.3104	3	8	No	4	0	n/a	n/a	0.02	NP
Chloride (mg/L)	MW-6A	0	-1	-8	No	4	0	n/a	n/a	0.02	NP
Chloride (mg/L)	MW-7 (bg)	5.041	4	8	No	4	0	n/a	n/a	0.02	NP
Fluoride (mg/L)	MW-2 (bg)	-0.09492	-4	-8	No	4	0	n/a	n/a	0.02	NP
Fluoride (mg/L)	MW-3 (bg)	-0.02236	-2	-8	No	4	0	n/a	n/a	0.02	NP
Fluoride (mg/L)	MW-4	-0.01862	-1	-8	No	4	0	n/a	n/a	0.02	NP
Fluoride (mg/L)	MW-5	-0.00...	0	8	No	4	25	n/a	n/a	0.02	NP
Fluoride (mg/L)	MW-5A	-0.05035	-4	-8	No	4	0	n/a	n/a	0.02	NP
Fluoride (mg/L)	MW-6	-0.03966	-3	-8	No	4	0	n/a	n/a	0.02	NP
Fluoride (mg/L)	MW-6A	-0.04189	-4	-8	No	4	0	n/a	n/a	0.02	NP
Fluoride (mg/L)	MW-7 (bg)	-0.01557	-2	-8	No	4	0	n/a	n/a	0.02	NP
pH (SU)	MW-2 (bg)	-0.0689	-2	-8	No	4	0	n/a	n/a	0.02	NP
pH (SU)	MW-3 (bg)	0.1008	2	8	No	4	0	n/a	n/a	0.02	NP
pH (SU)	MW-4	0.1078	0	8	No	4	0	n/a	n/a	0.02	NP
pH (SU)	MW-5	0.4345	2	8	No	4	0	n/a	n/a	0.02	NP
pH (SU)	MW-5A	0.6186	2	8	No	4	0	n/a	n/a	0.02	NP
pH (SU)	MW-6	1.071	4	8	No	4	0	n/a	n/a	0.02	NP
pH (SU)	MW-6A	0.4674	2	8	No	4	0	n/a	n/a	0.02	NP
pH (SU)	MW-7 (bg)	0.345	4	8	No	4	0	n/a	n/a	0.02	NP
Sulfate (mg/L)	MW-2 (bg)	17	2	8	No	4	0	n/a	n/a	0.02	NP
Sulfate (mg/L)	MW-3 (bg)	-44.06	-2	-8	No	4	0	n/a	n/a	0.02	NP
Sulfate (mg/L)	MW-4	315.1	4	8	No	4	0	n/a	n/a	0.02	NP
Sulfate (mg/L)	MW-5	-6.207	-1	-8	No	4	0	n/a	n/a	0.02	NP
Sulfate (mg/L)	MW-5A	34.14	2	8	No	4	0	n/a	n/a	0.02	NP
Sulfate (mg/L)	MW-6	-8.649	-1	-8	No	4	0	n/a	n/a	0.02	NP
Sulfate (mg/L)	MW-6A	-58.97	-4	-8	No	4	0	n/a	n/a	0.02	NP
Sulfate (mg/L)	MW-7 (bg)	-31.04	-3	-8	No	4	0	n/a	n/a	0.02	NP
Total Dissolved Solids (mg/L)	MW-2 (bg)	-29.77	-5	-8	No	4	0	n/a	n/a	0.02	NP
Total Dissolved Solids (mg/L)	MW-3 (bg)	-80.66	-4	-8	No	4	0	n/a	n/a	0.02	NP

Trend Test

The Empire District Client: Midwest Environmental Consultants Data: 11-19 App 3 Asbury ponds with background Printed 12/4/2019, 2:13 PM

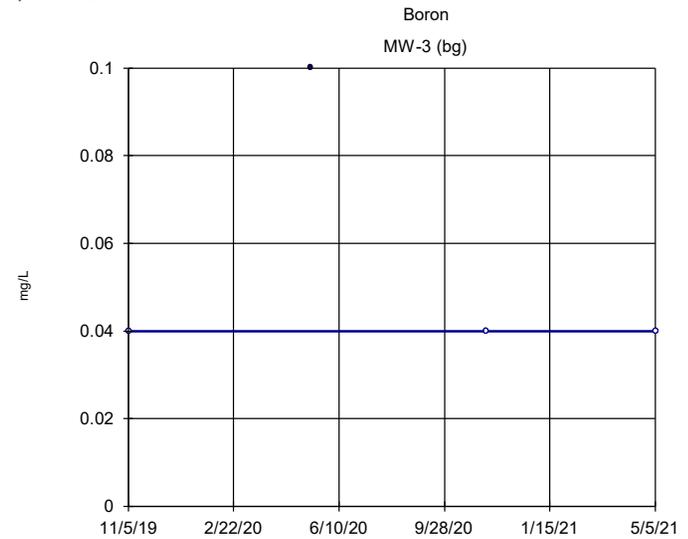
<u>Constituent</u>	<u>Well</u>	<u>Slope</u>	<u>Calc.</u>	<u>Critical</u>	<u>Sig.</u>	<u>N</u>	<u>%NDs</u>	<u>Normality</u>	<u>Xform</u>	<u>Alpha</u>	<u>Method</u>
Total Dissolved Solids (mg/L)	MW-4	453.7	2	8	No	4	0	n/a	n/a	0.02	NP
Total Dissolved Solids (mg/L)	MW-5	-11.05	-3	-8	No	4	0	n/a	n/a	0.02	NP
Total Dissolved Solids (mg/L)	MW-5A	148.6	5	8	No	4	0	n/a	n/a	0.02	NP
Total Dissolved Solids (mg/L)	MW-6	0	1	8	No	4	0	n/a	n/a	0.02	NP
Total Dissolved Solids (mg/L)	MW-6A	-31.04	-2	-8	No	4	0	n/a	n/a	0.02	NP
Total Dissolved Solids (mg/L)	MW-7 (bg)	-62.07	-1	-8	No	4	0	n/a	n/a	0.02	NP



n = 4
 Slope = -0.006685 units per year.
 Mann-Kendall statistic = -1
 critical = -8
 Trend not significant at 98% confidence level (α = 0.01 per tail).
 With n = 4, no data set will result in a significant Mann-Kendall statistic.

Sen's Slope Estimator Analysis Run 11/18/2021 4:27 PM

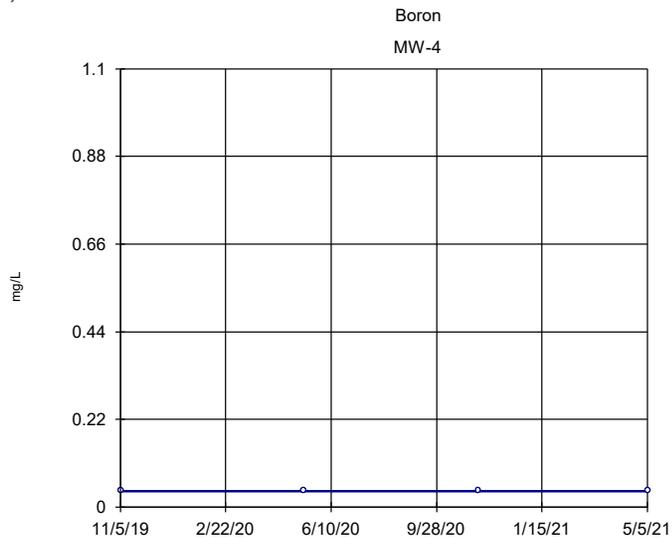
The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



n = 4
 Slope = 0 units per year.
 Mann-Kendall statistic = -1
 critical = -8
 Trend not significant at 98% confidence level (α = 0.01 per tail).
 With n = 4, no data set will result in a significant Mann-Kendall statistic.

Sen's Slope Estimator Analysis Run 11/18/2021 4:27 PM

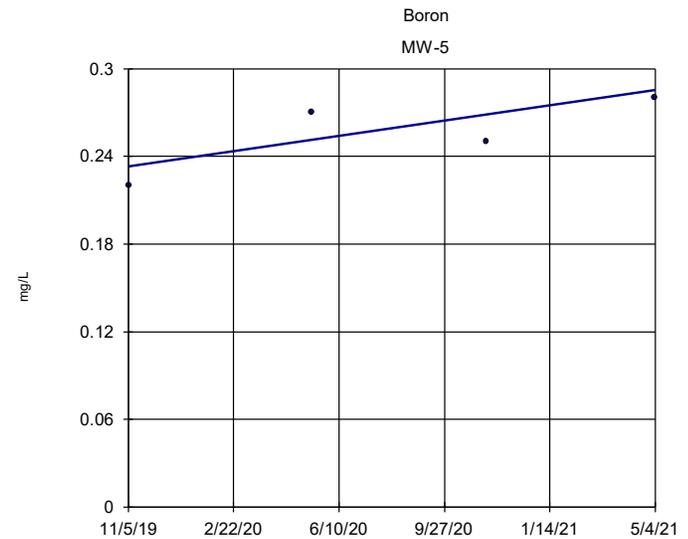
The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



n = 4
 Slope = 0 units per year.
 Mann-Kendall statistic = 0
 critical = 8
 Trend not significant at 98% confidence level (α = 0.01 per tail).

Sen's Slope Estimator Analysis Run 11/18/2021 4:27 PM

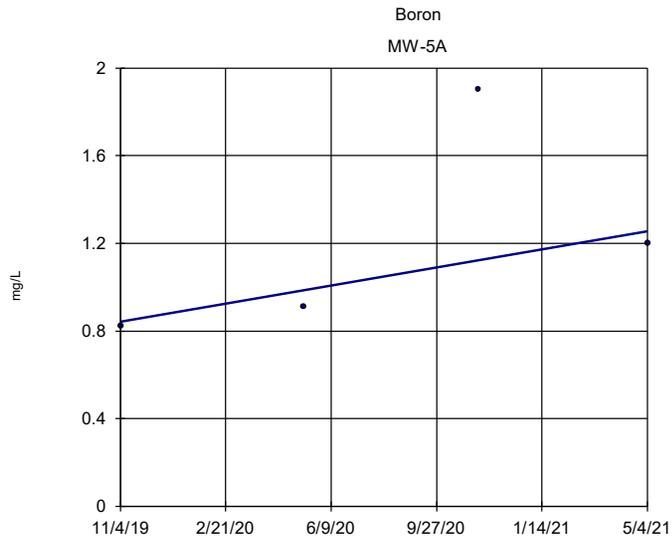
The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



n = 4
 Slope = 0.03481 units per year.
 Mann-Kendall statistic = 4
 critical = 8
 Trend not significant at 98% confidence level (α = 0.01 per tail).
 With n = 4, no data set will result in a significant Mann-Kendall statistic.

Sen's Slope Estimator Analysis Run 11/18/2021 4:27 PM

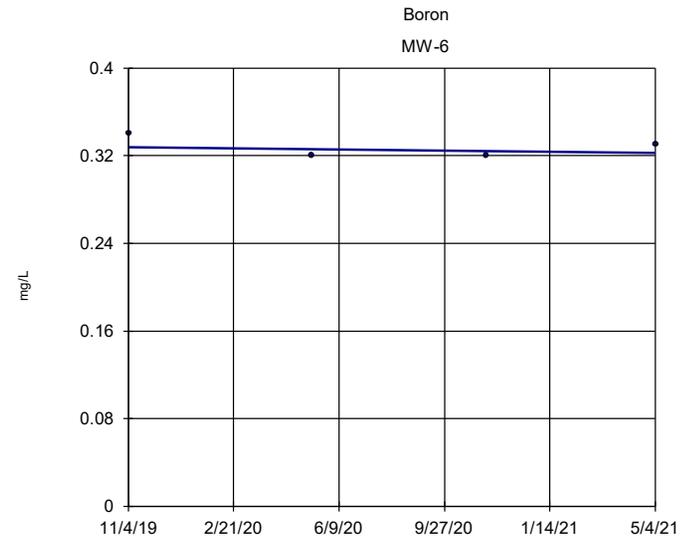
The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



n = 4
 Slope = 0.2754
 units per year.
 Mann-Kendall
 statistic = 4
 critical = 8
 Trend not sig-
 nificant at 98%
 confidence level
 ($\alpha = 0.01$ per
 tail).
 With n = 4, no data
 set will result in
 a significant Mann-
 Kendall statistic.

Sen's Slope Estimator Analysis Run 11/18/2021 4:27 PM

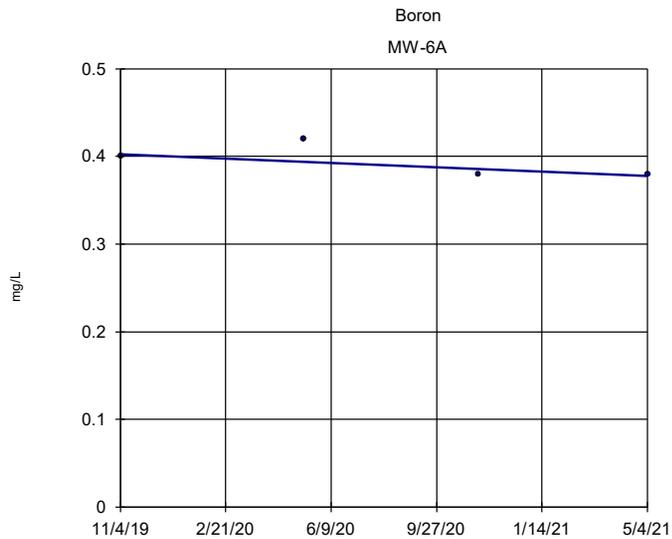
The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



n = 4
 Slope = -0.003336
 units per year.
 Mann-Kendall
 statistic = -1
 critical = -8
 Trend not sig-
 nificant at 98%
 confidence level
 ($\alpha = 0.01$ per
 tail).
 With n = 4, no data
 set will result in
 a significant Mann-
 Kendall statistic.

Sen's Slope Estimator Analysis Run 11/18/2021 4:27 PM

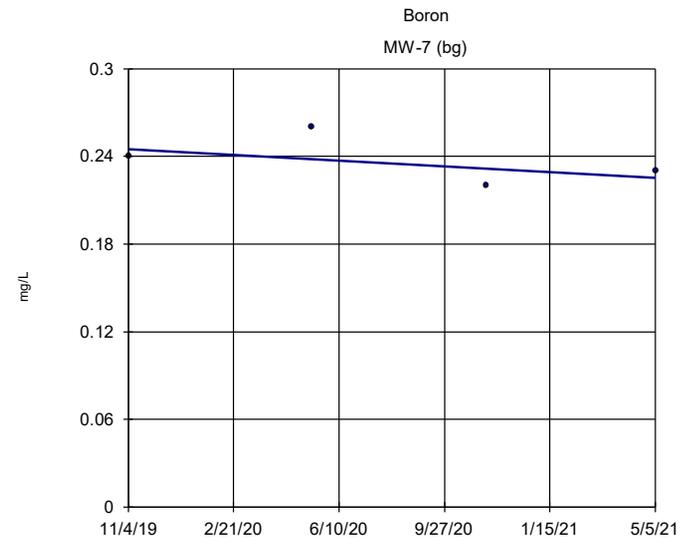
The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



n = 4
 Slope = -0.01648
 units per year.
 Mann-Kendall
 statistic = -3
 critical = -8
 Trend not sig-
 nificant at 98%
 confidence level
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 tail).
 With n = 4, no data
 set will result in
 a significant Mann-
 Kendall statistic.

Sen's Slope Estimator Analysis Run 11/18/2021 4:27 PM

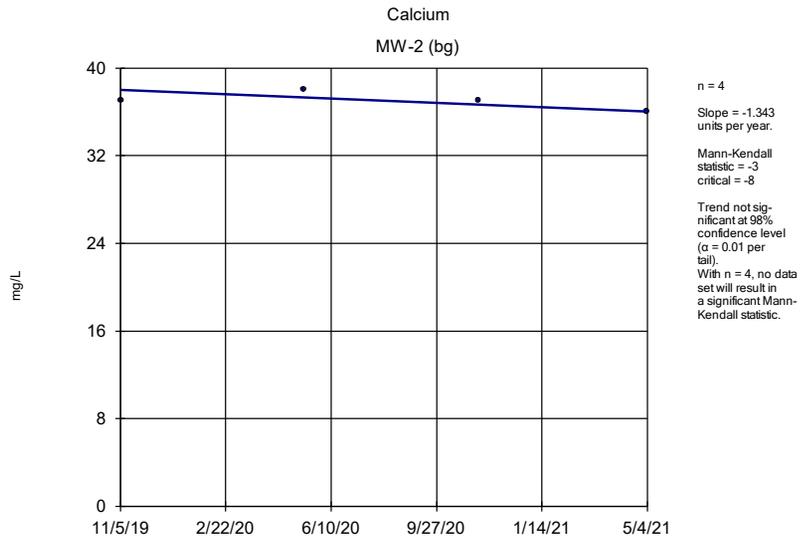
The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



n = 4
 Slope = -0.01314
 units per year.
 Mann-Kendall
 statistic = -2
 critical = -8
 Trend not sig-
 nificant at 98%
 confidence level
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 tail).
 With n = 4, no data
 set will result in
 a significant Mann-
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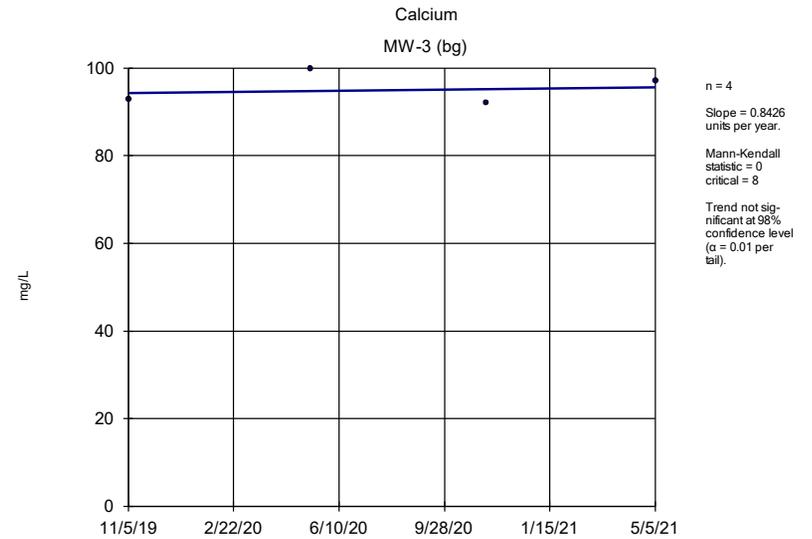
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The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



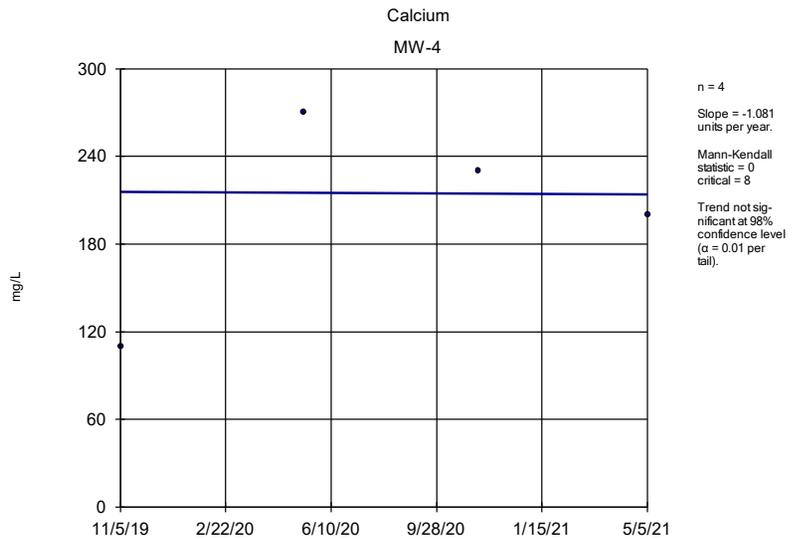
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The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



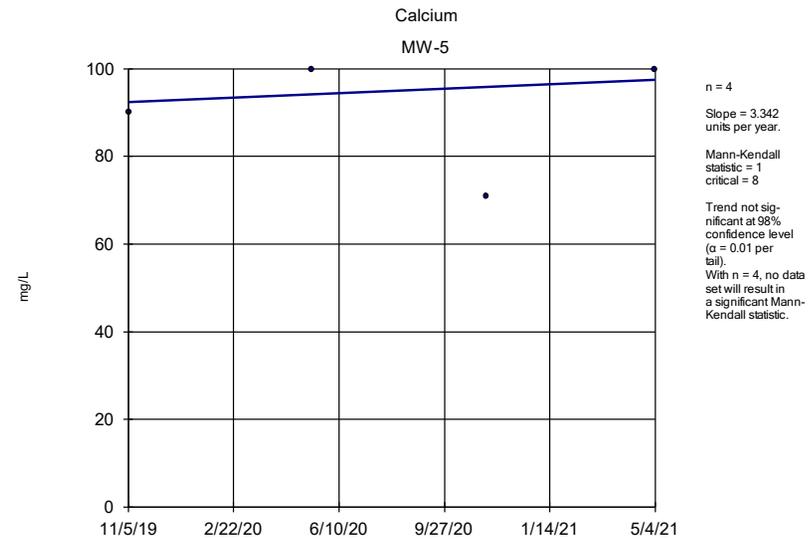
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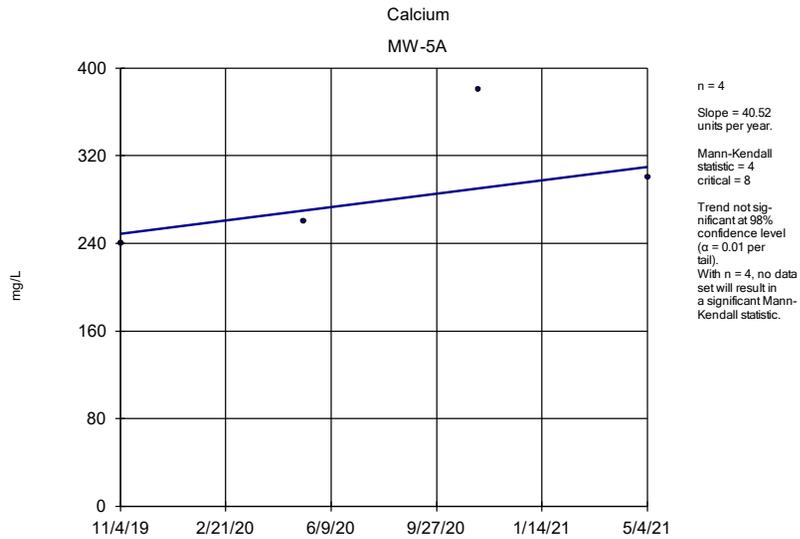
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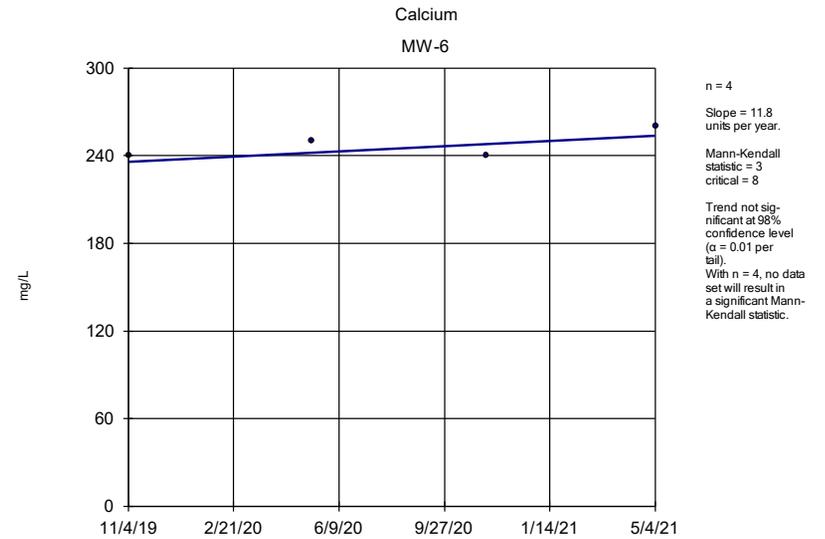
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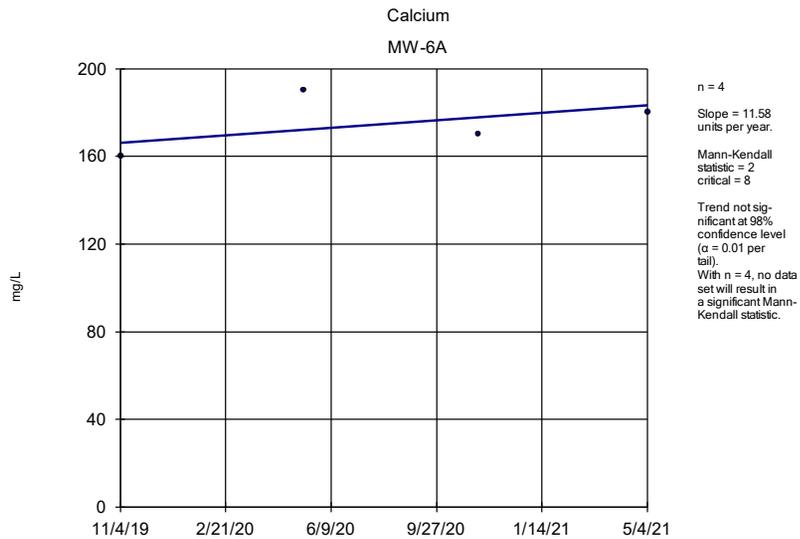
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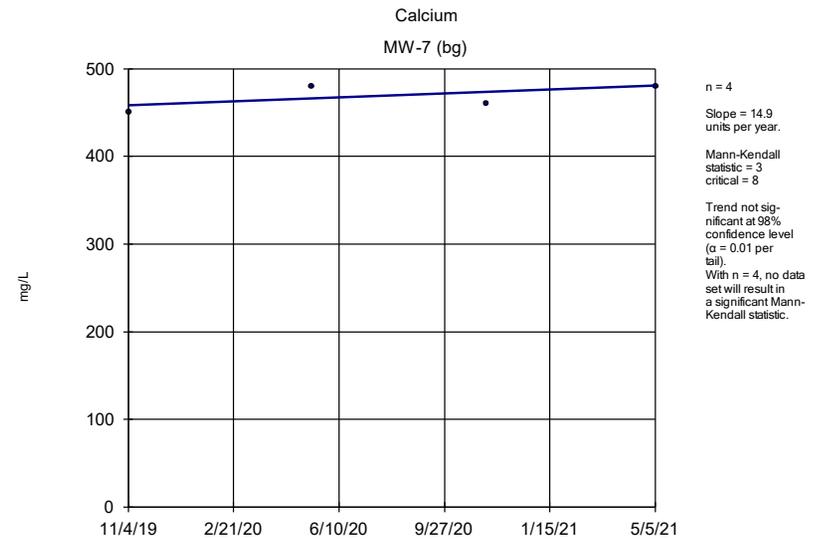
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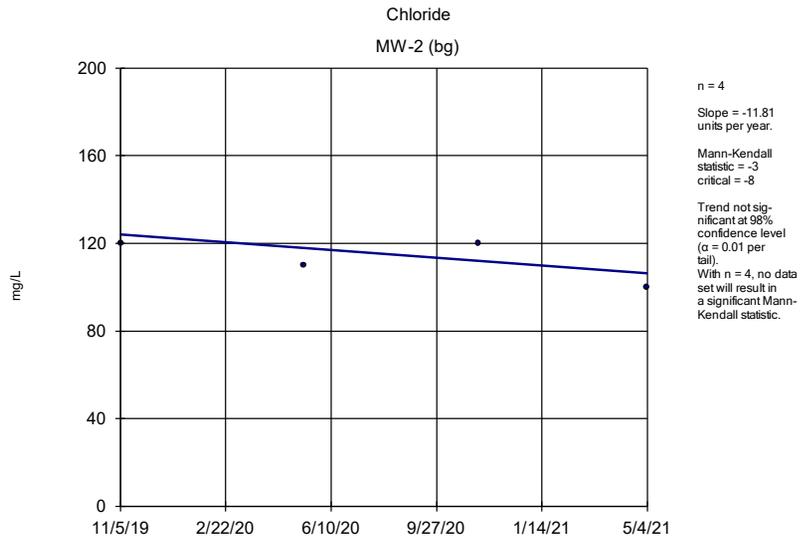
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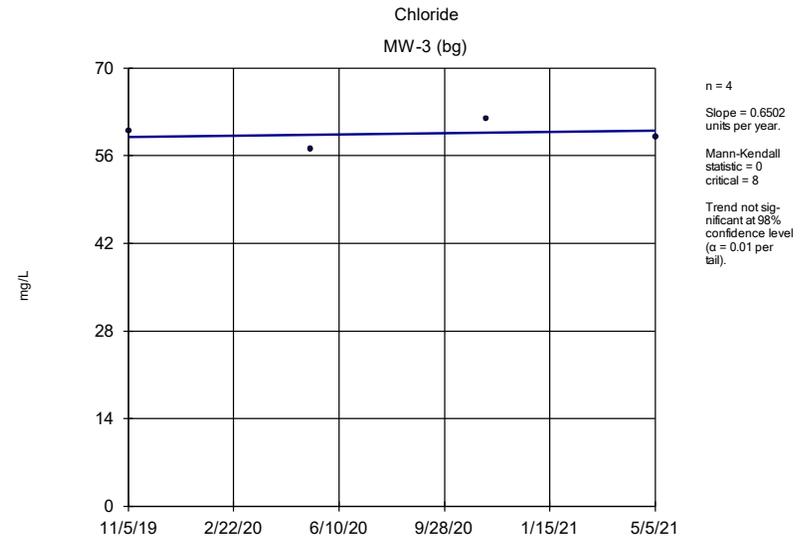
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The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



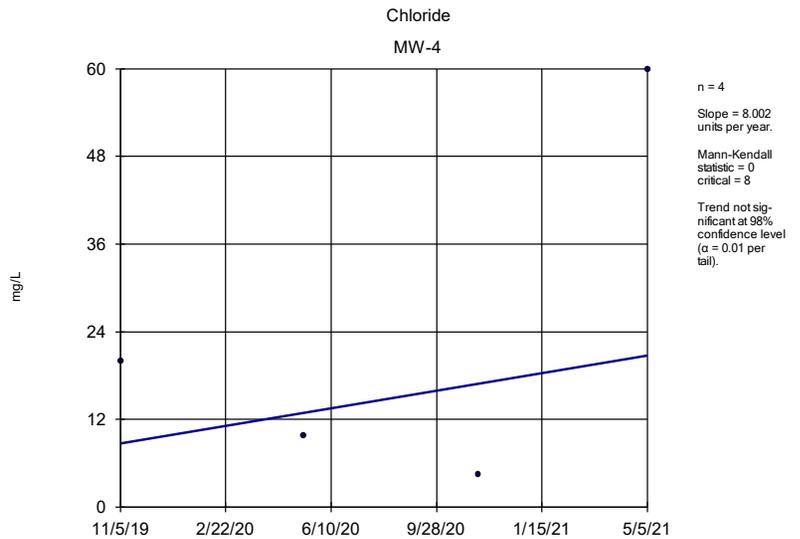
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The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



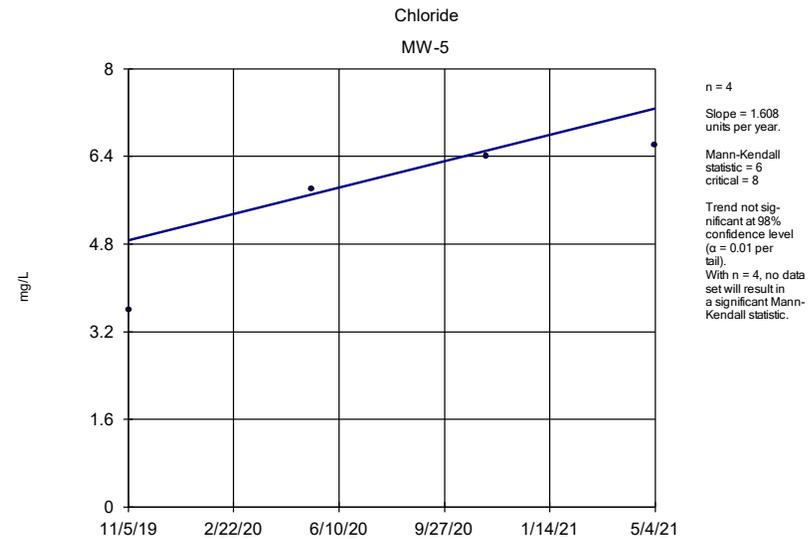
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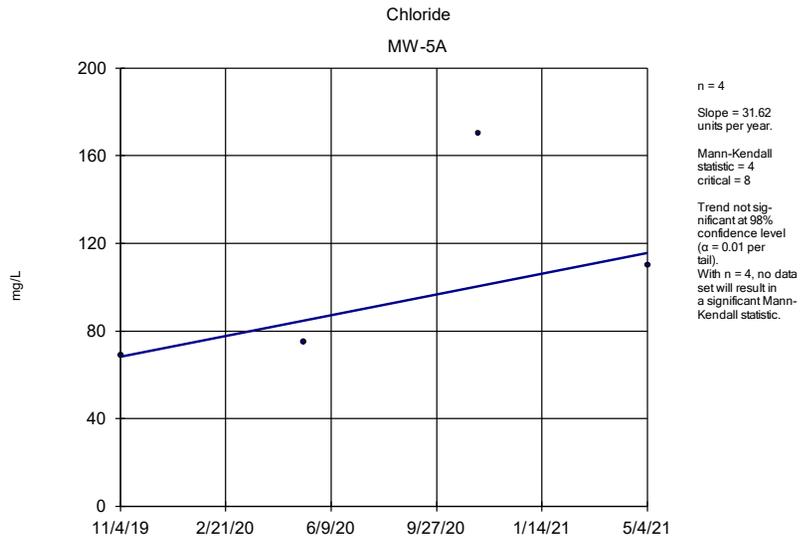
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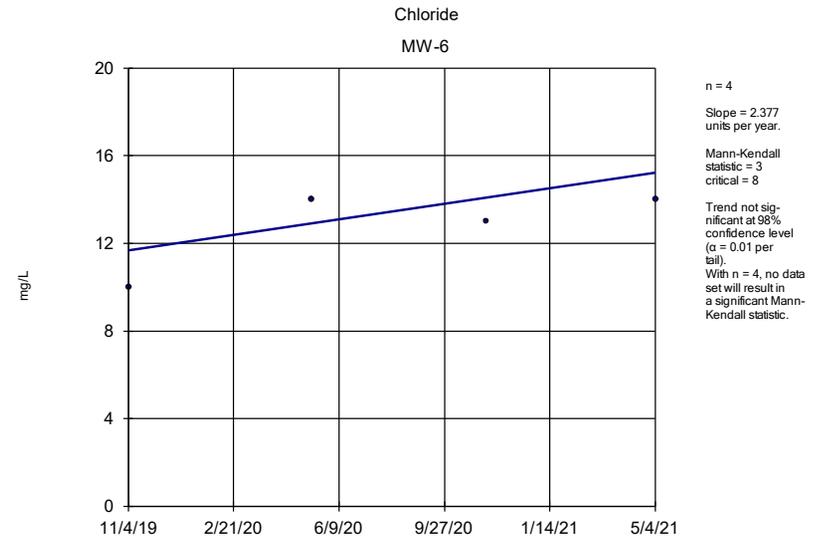
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The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



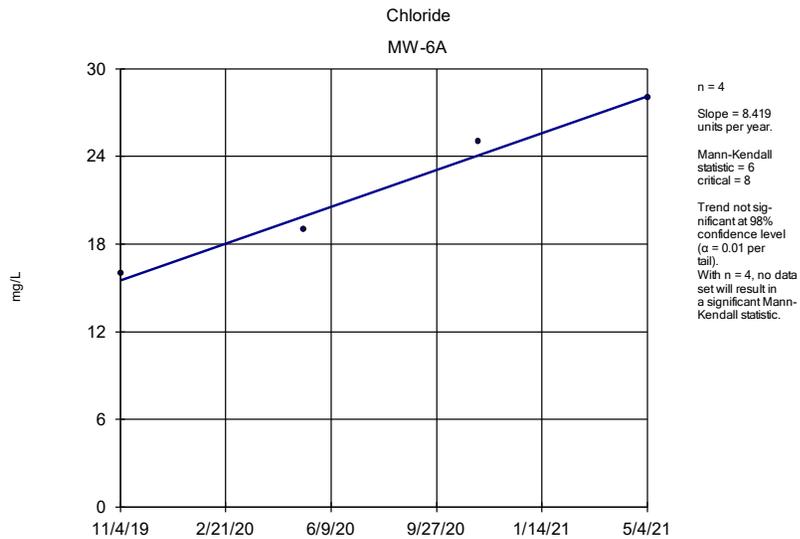
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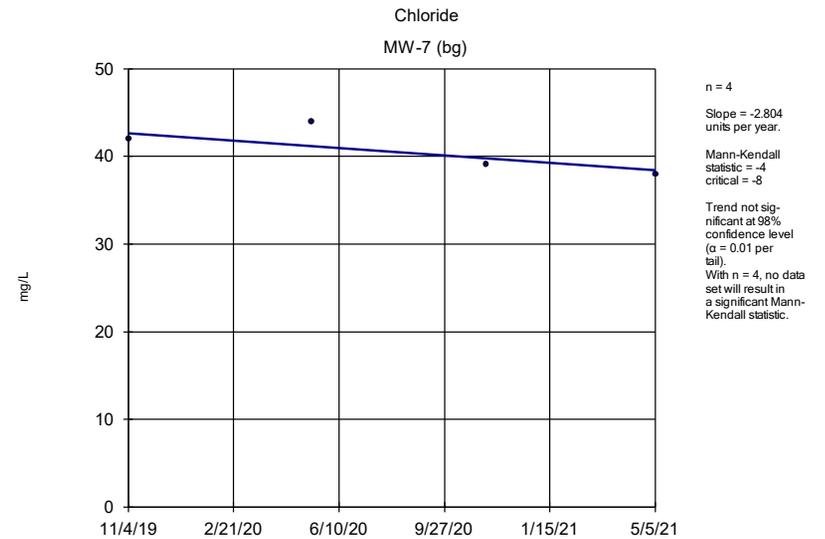
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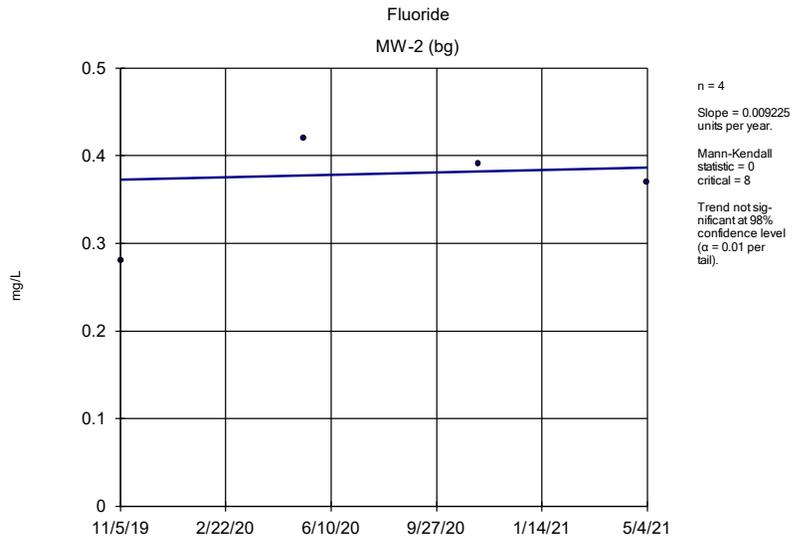
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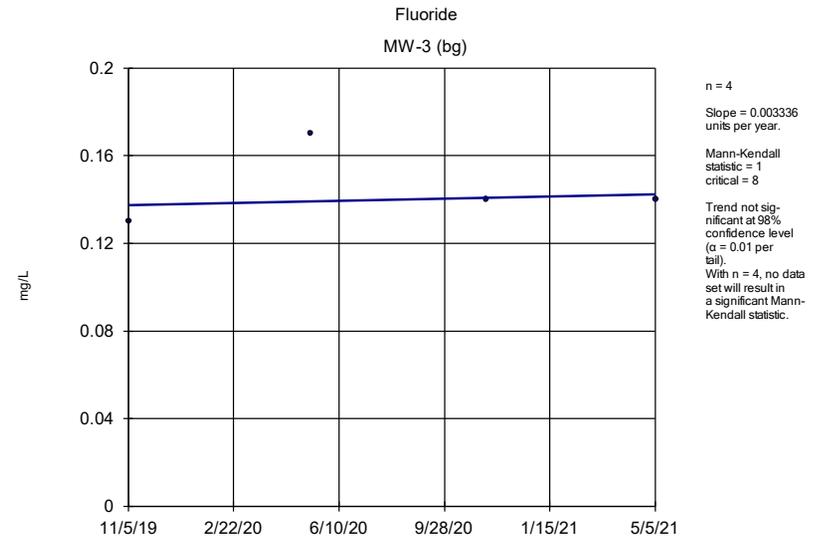
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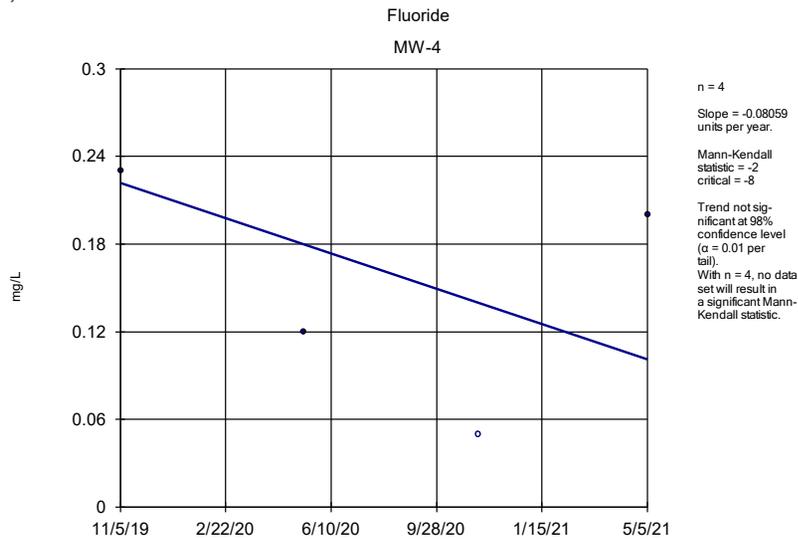
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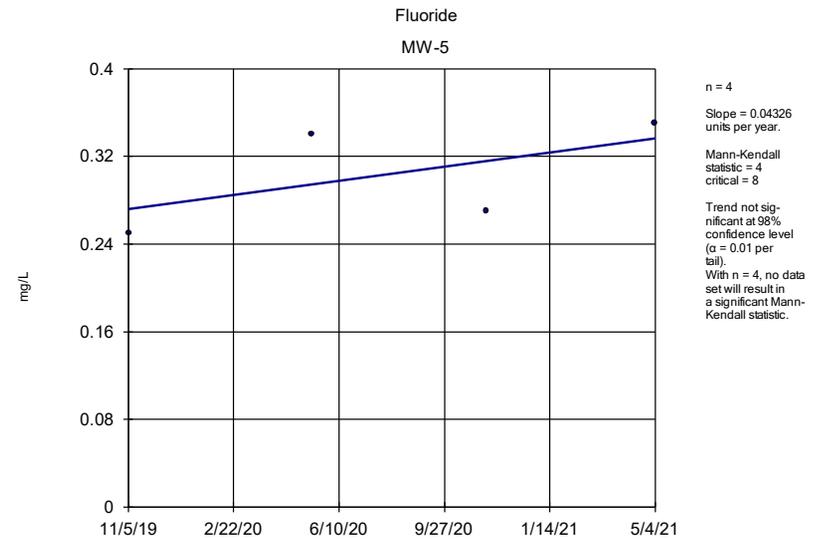
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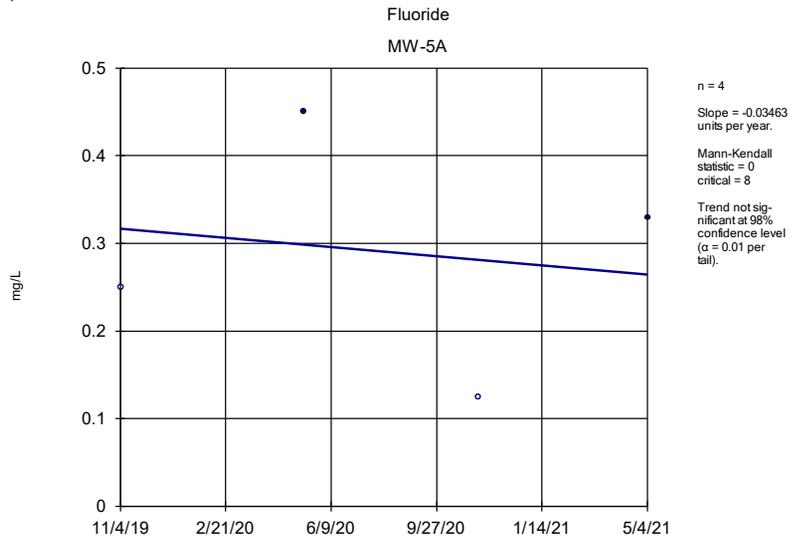
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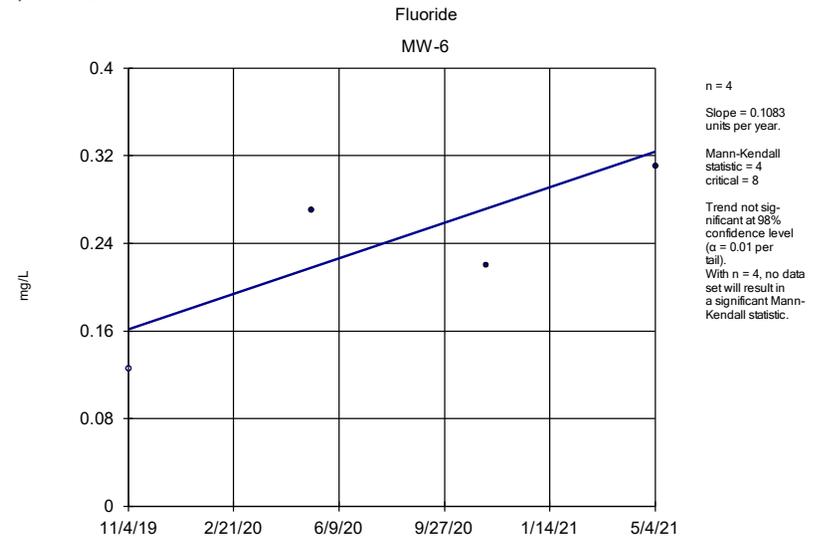
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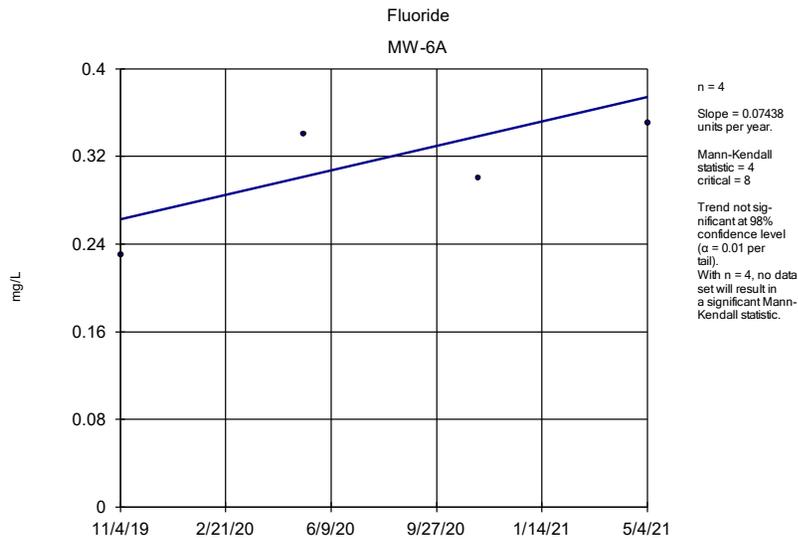
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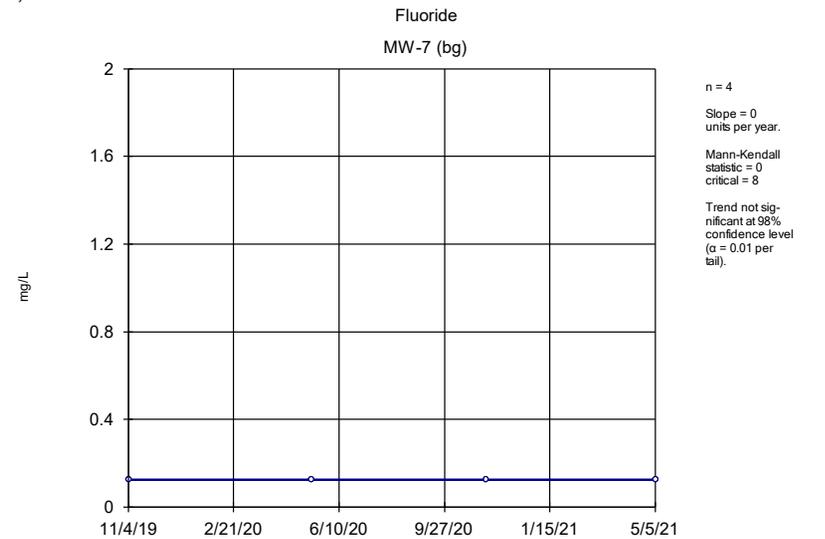
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The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



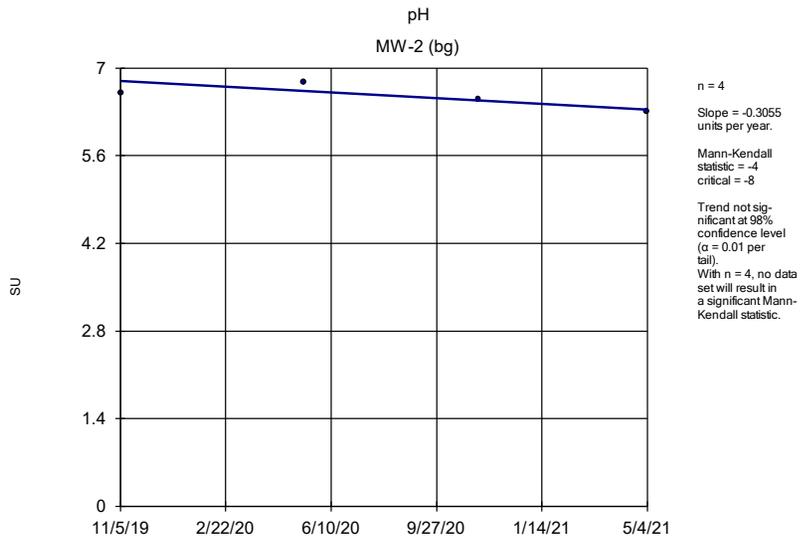
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



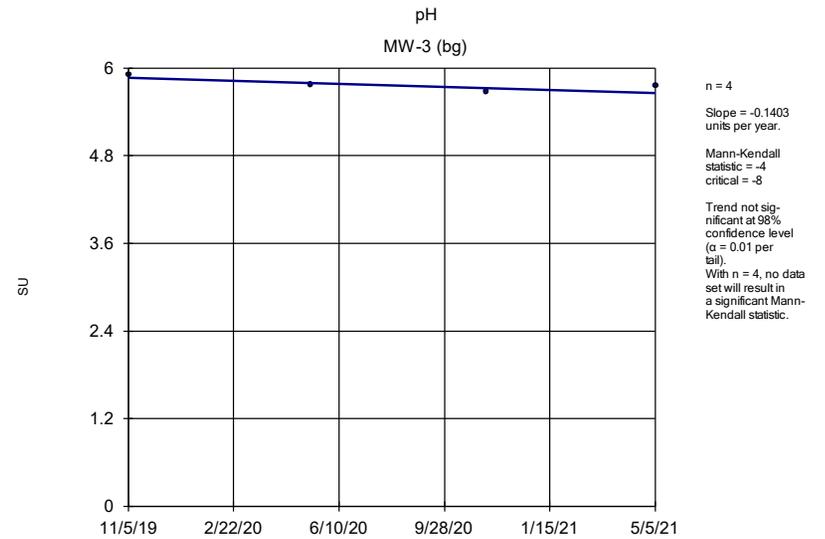
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



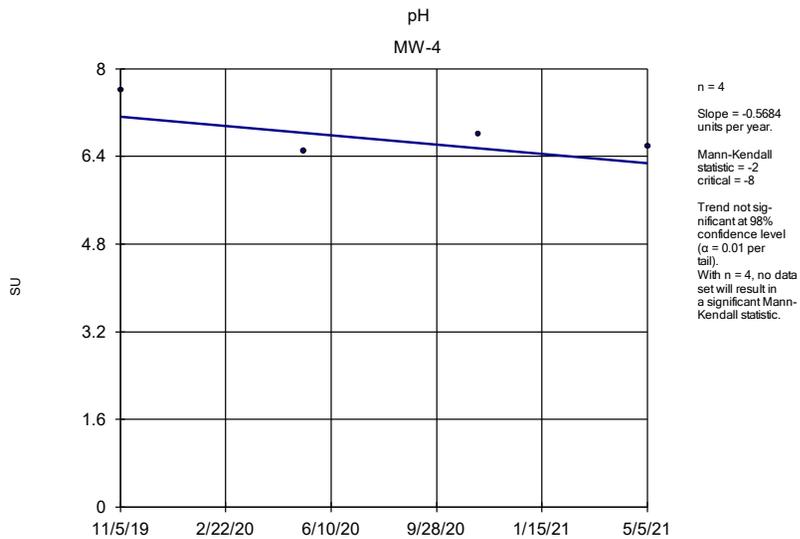
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



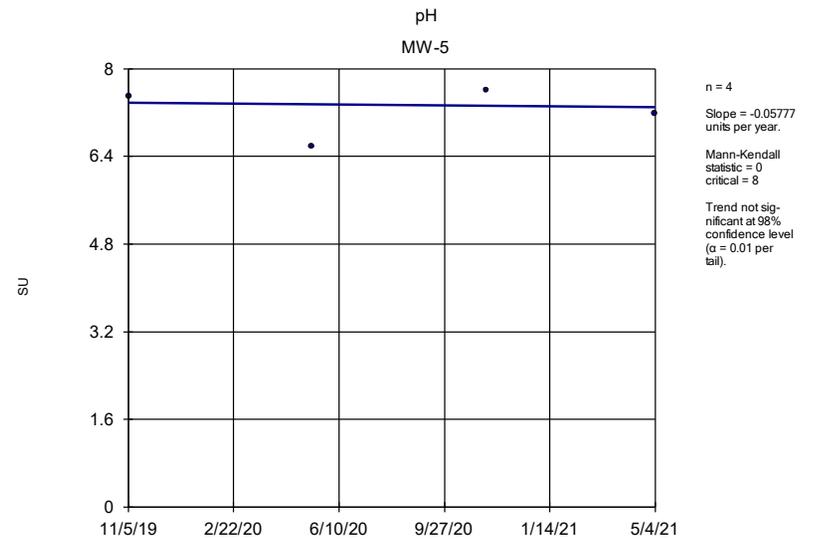
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



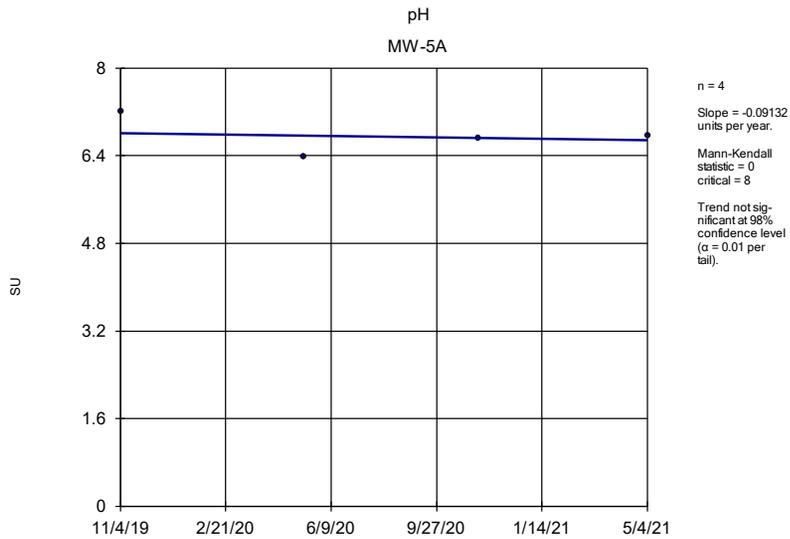
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



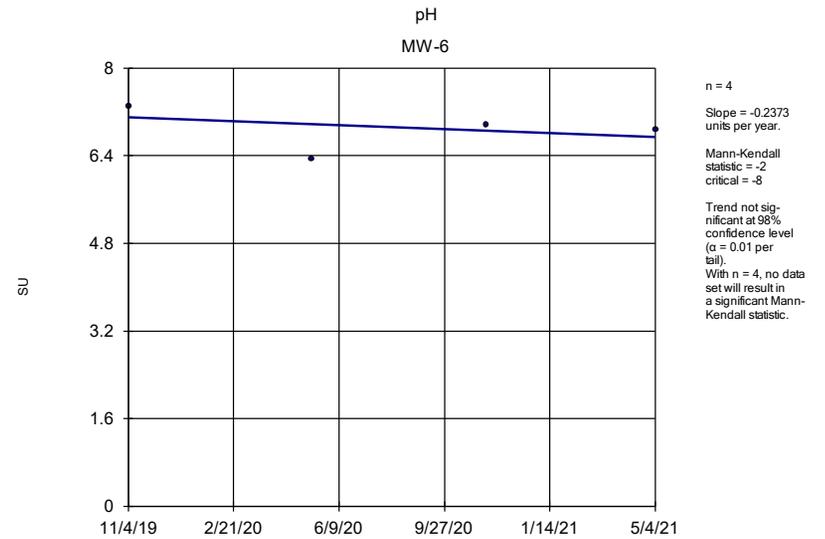
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



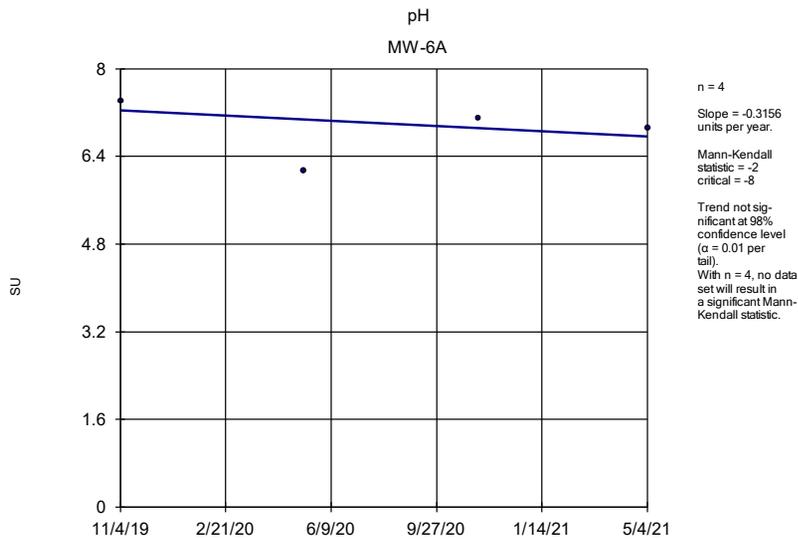
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



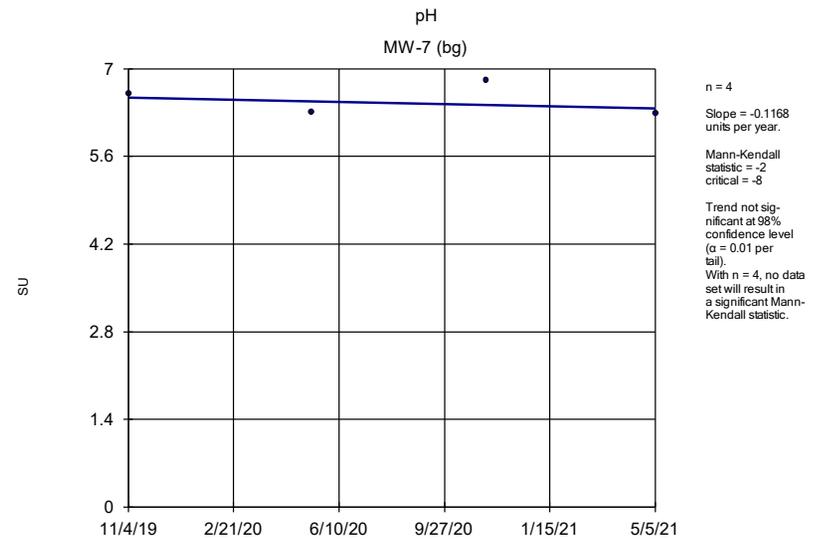
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



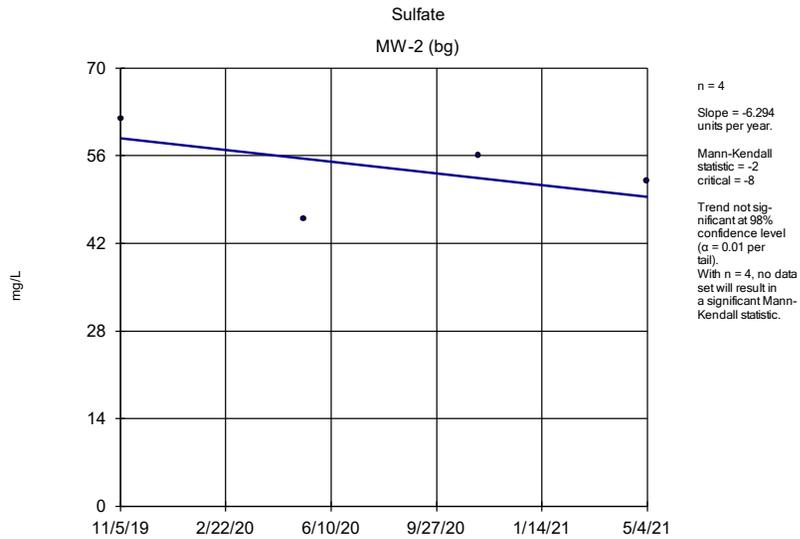
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



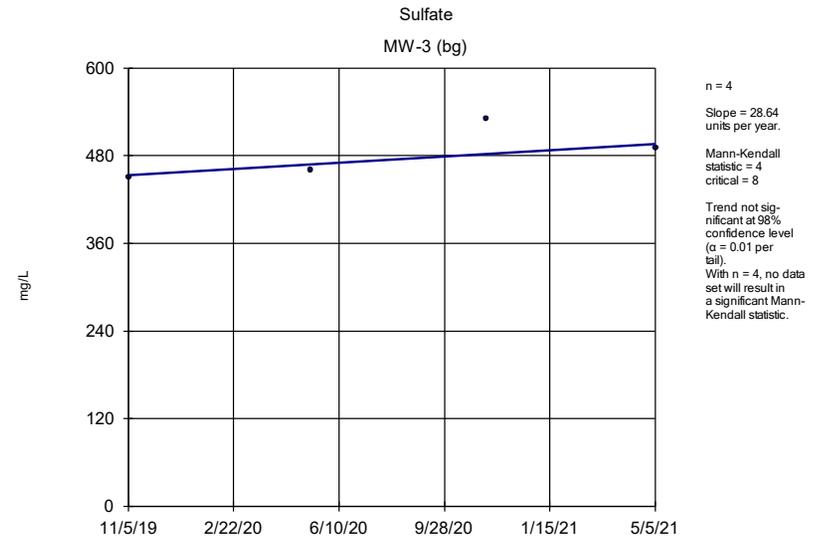
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



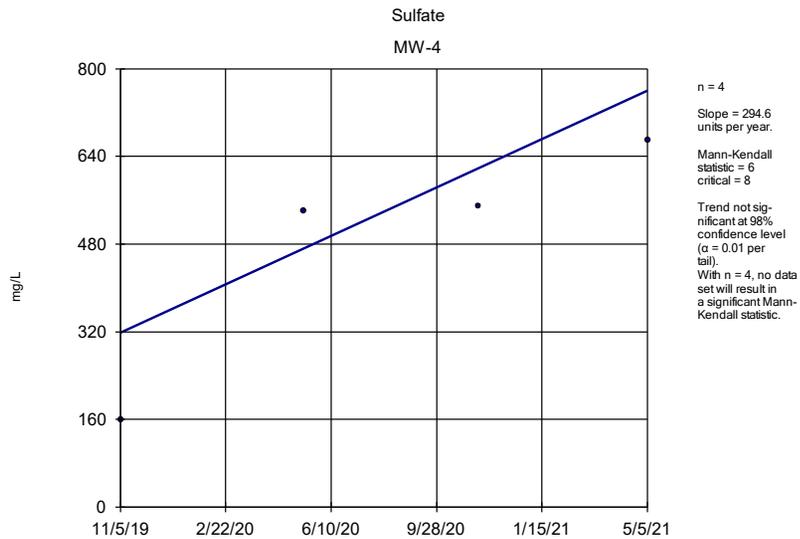
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



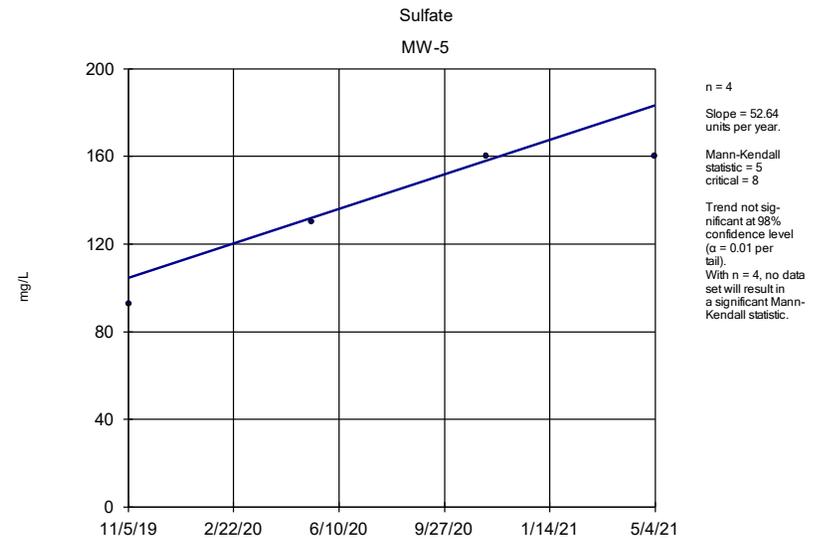
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



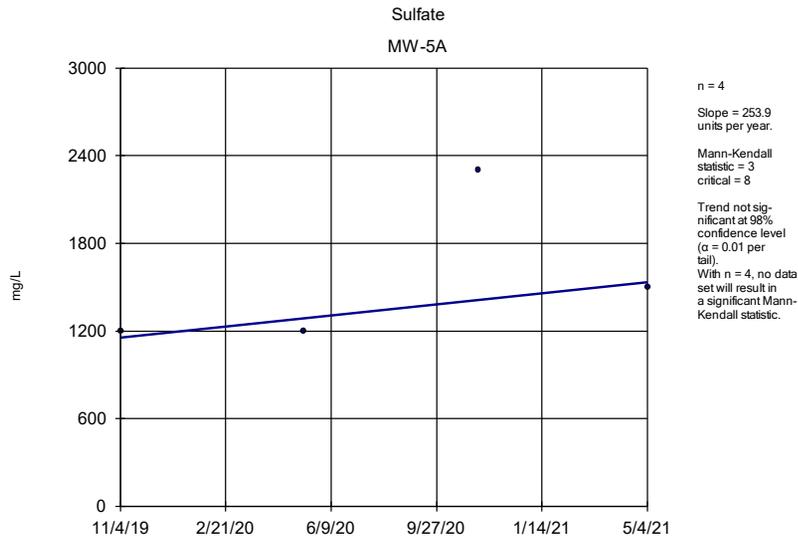
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



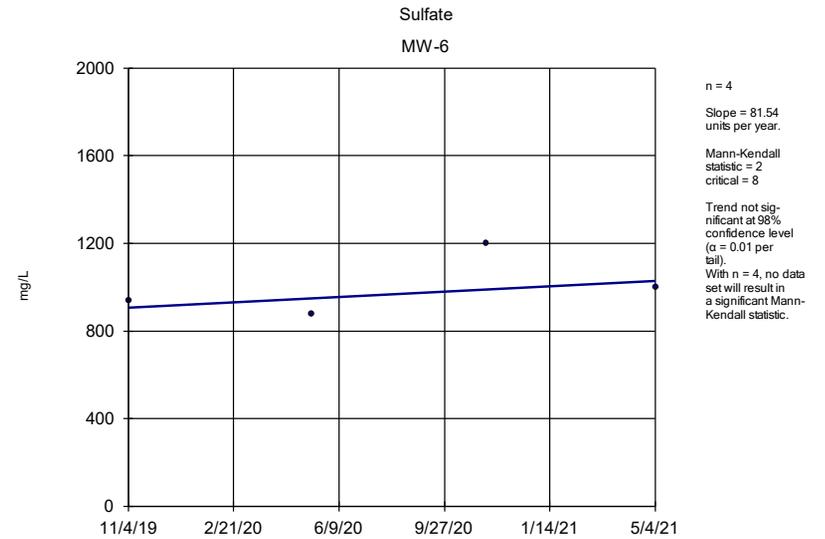
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



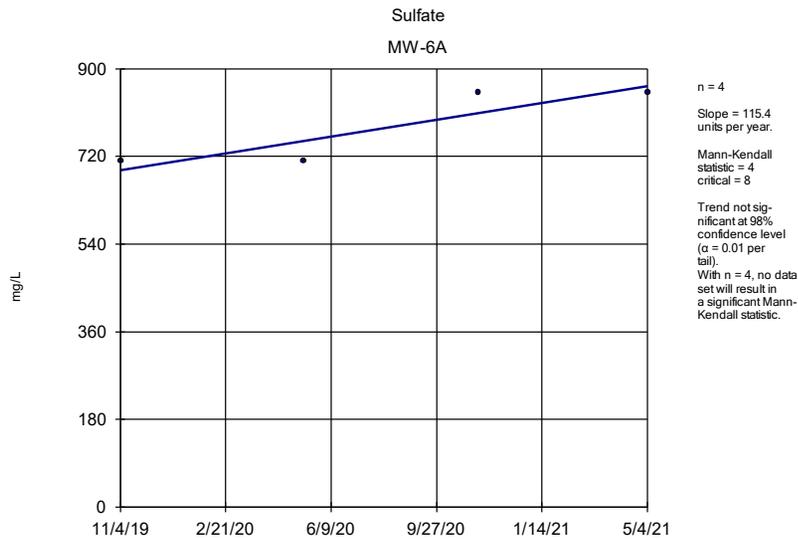
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



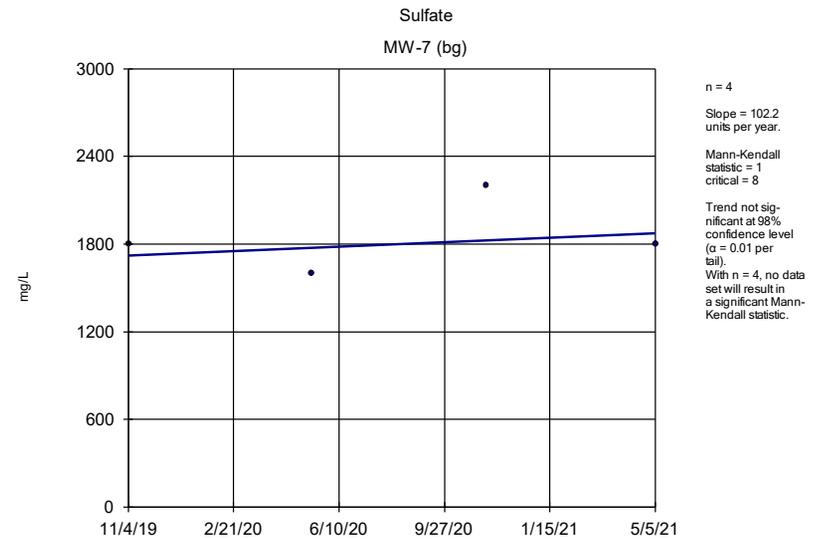
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



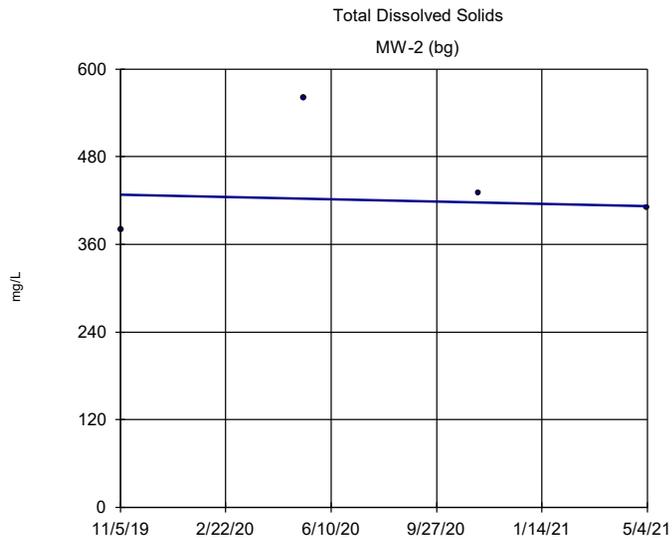
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



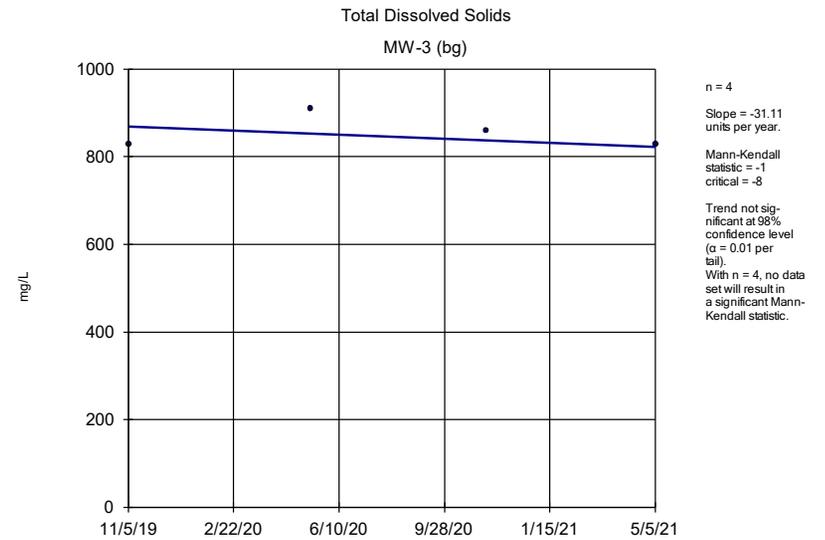
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The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



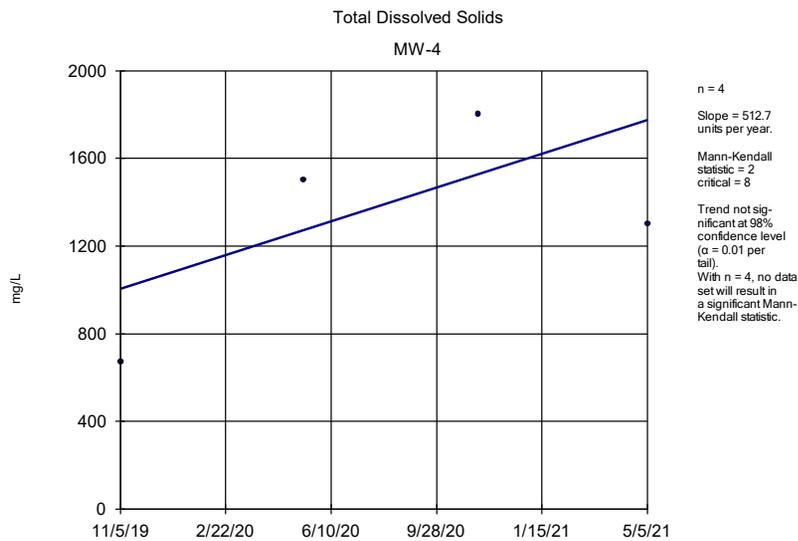
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



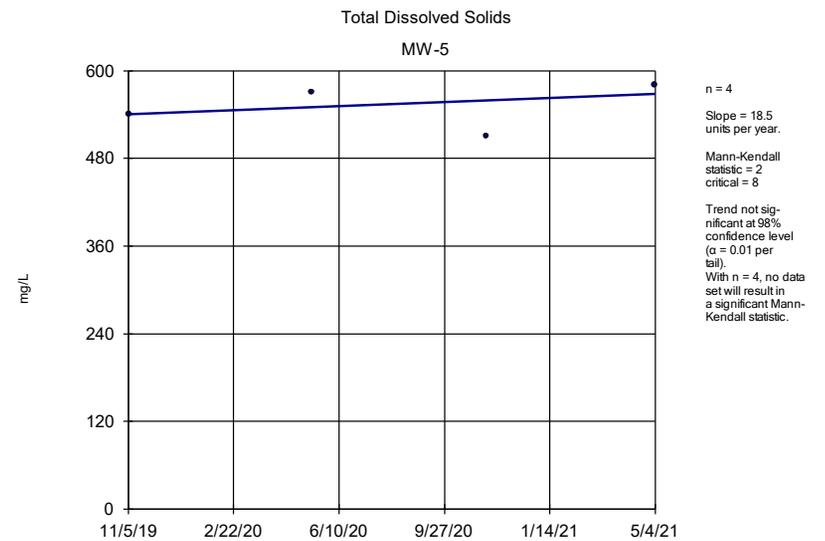
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



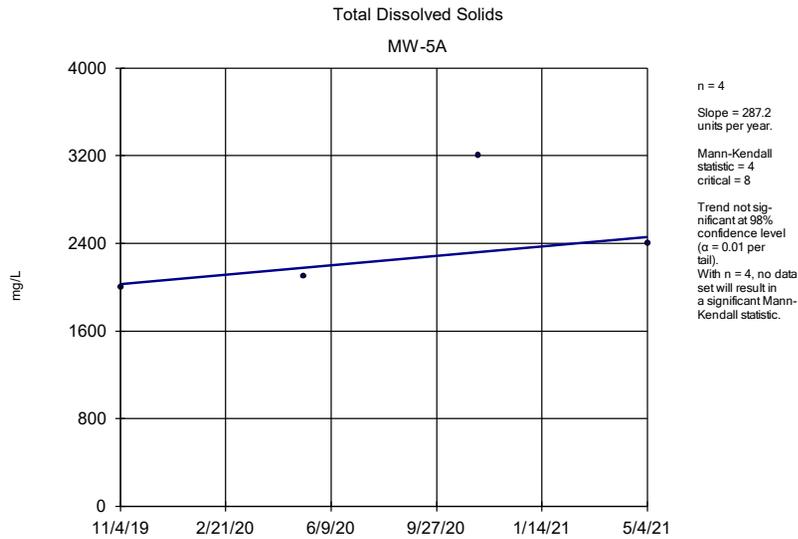
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The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



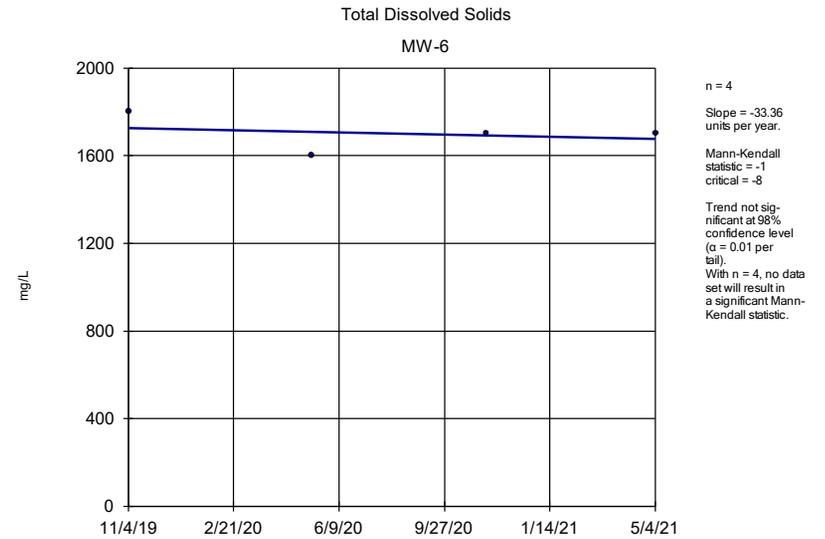
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The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



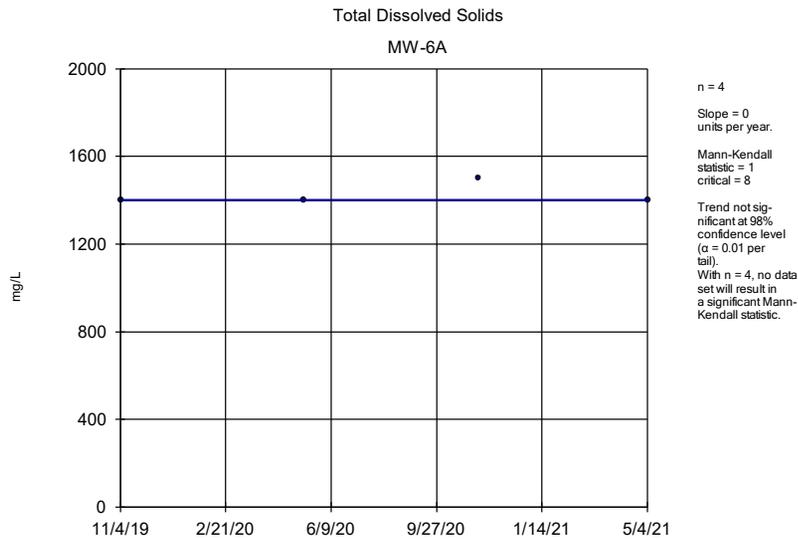
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



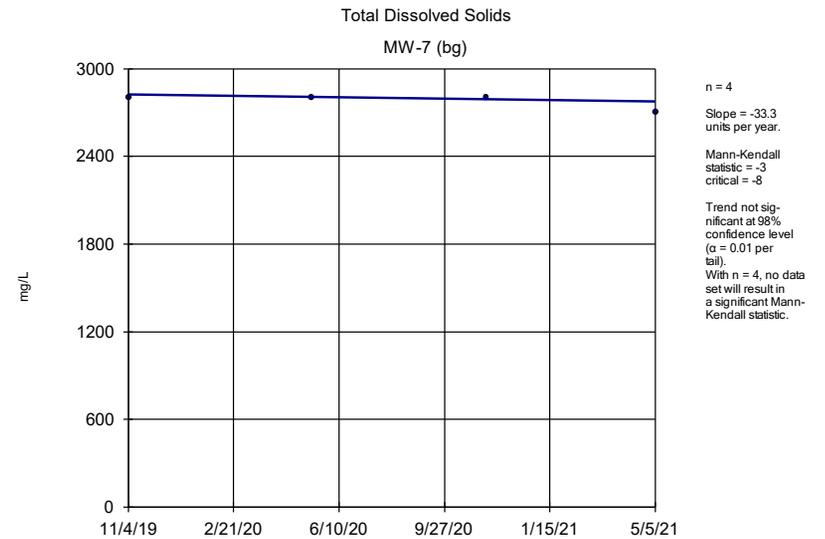
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background

Trend Test

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background Printed 11/18/2021, 4:28 PM

<u>Constituent</u>	<u>Well</u>	<u>Slope</u>	<u>Calc.</u>	<u>Critical</u>	<u>Sig.</u>	<u>N</u>	<u>%NDs</u>	<u>Normality</u>	<u>Xform</u>	<u>Alpha</u>	<u>Method</u>
Boron (mg/L)	MW-2 (bg)	-0.00...	-1	-8	No	4	0	n/a	n/a	0.02	NP
Boron (mg/L)	MW-3 (bg)	0	-1	-8	No	4	75	n/a	n/a	0.02	NP
Boron (mg/L)	MW-4	0	0	8	No	4	100	n/a	n/a	0.02	NP
Boron (mg/L)	MW-5	0.03481	4	8	No	4	0	n/a	n/a	0.02	NP
Boron (mg/L)	MW-5A	0.2754	4	8	No	4	0	n/a	n/a	0.02	NP
Boron (mg/L)	MW-6	-0.00...	-1	-8	No	4	0	n/a	n/a	0.02	NP
Boron (mg/L)	MW-6A	-0.01648	-3	-8	No	4	0	n/a	n/a	0.02	NP
Boron (mg/L)	MW-7 (bg)	-0.01314	-2	-8	No	4	0	n/a	n/a	0.02	NP
Calcium (mg/L)	MW-2 (bg)	-1.343	-3	-8	No	4	0	n/a	n/a	0.02	NP
Calcium (mg/L)	MW-3 (bg)	0.8426	0	8	No	4	0	n/a	n/a	0.02	NP
Calcium (mg/L)	MW-4	-1.081	0	8	No	4	0	n/a	n/a	0.02	NP
Calcium (mg/L)	MW-5	3.342	1	8	No	4	0	n/a	n/a	0.02	NP
Calcium (mg/L)	MW-5A	40.52	4	8	No	4	0	n/a	n/a	0.02	NP
Calcium (mg/L)	MW-6	11.8	3	8	No	4	0	n/a	n/a	0.02	NP
Calcium (mg/L)	MW-6A	11.58	2	8	No	4	0	n/a	n/a	0.02	NP
Calcium (mg/L)	MW-7 (bg)	14.9	3	8	No	4	0	n/a	n/a	0.02	NP
Chloride (mg/L)	MW-2 (bg)	-11.81	-3	-8	No	4	0	n/a	n/a	0.02	NP
Chloride (mg/L)	MW-3 (bg)	0.6502	0	8	No	4	0	n/a	n/a	0.02	NP
Chloride (mg/L)	MW-4	8.002	0	8	No	4	0	n/a	n/a	0.02	NP
Chloride (mg/L)	MW-5	1.608	6	8	No	4	0	n/a	n/a	0.02	NP
Chloride (mg/L)	MW-5A	31.62	4	8	No	4	0	n/a	n/a	0.02	NP
Chloride (mg/L)	MW-6	2.377	3	8	No	4	0	n/a	n/a	0.02	NP
Chloride (mg/L)	MW-6A	8.419	6	8	No	4	0	n/a	n/a	0.02	NP
Chloride (mg/L)	MW-7 (bg)	-2.804	-4	-8	No	4	0	n/a	n/a	0.02	NP
Fluoride (mg/L)	MW-2 (bg)	0.009225	0	8	No	4	0	n/a	n/a	0.02	NP
Fluoride (mg/L)	MW-3 (bg)	0.003336	1	8	No	4	0	n/a	n/a	0.02	NP
Fluoride (mg/L)	MW-4	-0.08059	-2	-8	No	4	25	n/a	n/a	0.02	NP
Fluoride (mg/L)	MW-5	0.04326	4	8	No	4	0	n/a	n/a	0.02	NP
Fluoride (mg/L)	MW-5A	-0.03463	0	8	No	4	50	n/a	n/a	0.02	NP
Fluoride (mg/L)	MW-6	0.1083	4	8	No	4	25	n/a	n/a	0.02	NP
Fluoride (mg/L)	MW-6A	0.07438	4	8	No	4	0	n/a	n/a	0.02	NP
Fluoride (mg/L)	MW-7 (bg)	0	0	8	No	4	100	n/a	n/a	0.02	NP
pH (SU)	MW-2 (bg)	-0.3055	-4	-8	No	4	0	n/a	n/a	0.02	NP
pH (SU)	MW-3 (bg)	-0.1403	-4	-8	No	4	0	n/a	n/a	0.02	NP
pH (SU)	MW-4	-0.5684	-2	-8	No	4	0	n/a	n/a	0.02	NP
pH (SU)	MW-5	-0.05777	0	8	No	4	0	n/a	n/a	0.02	NP
pH (SU)	MW-5A	-0.09132	0	8	No	4	0	n/a	n/a	0.02	NP
pH (SU)	MW-6	-0.2373	-2	-8	No	4	0	n/a	n/a	0.02	NP
pH (SU)	MW-6A	-0.3156	-2	-8	No	4	0	n/a	n/a	0.02	NP
pH (SU)	MW-7 (bg)	-0.1168	-2	-8	No	4	0	n/a	n/a	0.02	NP
Sulfate (mg/L)	MW-2 (bg)	-6.294	-2	-8	No	4	0	n/a	n/a	0.02	NP
Sulfate (mg/L)	MW-3 (bg)	28.64	4	8	No	4	0	n/a	n/a	0.02	NP
Sulfate (mg/L)	MW-4	294.6	6	8	No	4	0	n/a	n/a	0.02	NP
Sulfate (mg/L)	MW-5	52.64	5	8	No	4	0	n/a	n/a	0.02	NP
Sulfate (mg/L)	MW-5A	253.9	3	8	No	4	0	n/a	n/a	0.02	NP
Sulfate (mg/L)	MW-6	81.54	2	8	No	4	0	n/a	n/a	0.02	NP
Sulfate (mg/L)	MW-6A	115.4	4	8	No	4	0	n/a	n/a	0.02	NP
Sulfate (mg/L)	MW-7 (bg)	102.2	1	8	No	4	0	n/a	n/a	0.02	NP
Total Dissolved Solids (mg/L)	MW-2 (bg)	-10.83	0	8	No	4	0	n/a	n/a	0.02	NP
Total Dissolved Solids (mg/L)	MW-3 (bg)	-31.11	-1	-8	No	4	0	n/a	n/a	0.02	NP

Trend Test

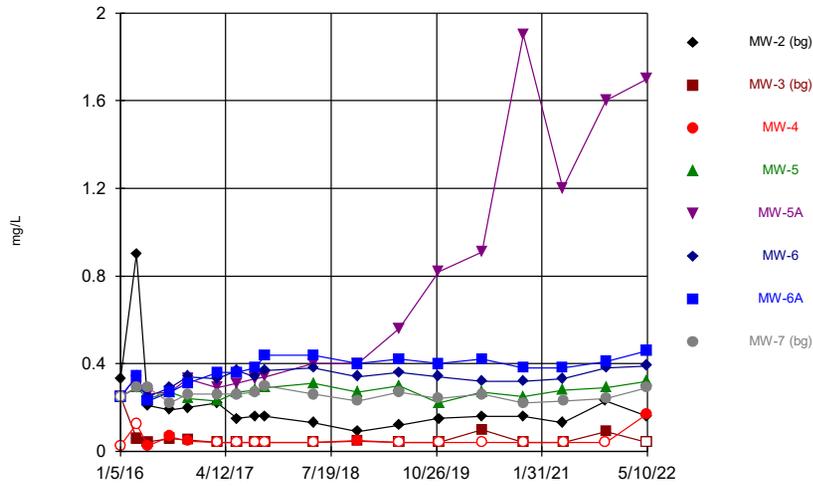
The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background Printed 11/18/2021, 4:28 PM

<u>Constituent</u>	<u>Well</u>	<u>Slope</u>	<u>Calc.</u>	<u>Critical</u>	<u>Sig.</u>	<u>N</u>	<u>%NDs</u>	<u>Normality</u>	<u>Xform</u>	<u>Alpha</u>	<u>Method</u>
Total Dissolved Solids (mg/L)	MW-4	512.7	2	8	No	4	0	n/a	n/a	0.02	NP
Total Dissolved Solids (mg/L)	MW-5	18.5	2	8	No	4	0	n/a	n/a	0.02	NP
Total Dissolved Solids (mg/L)	MW-5A	287.2	4	8	No	4	0	n/a	n/a	0.02	NP
Total Dissolved Solids (mg/L)	MW-6	-33.36	-1	-8	No	4	0	n/a	n/a	0.02	NP
Total Dissolved Solids (mg/L)	MW-6A	0	1	8	No	4	0	n/a	n/a	0.02	NP
Total Dissolved Solids (mg/L)	MW-7 (bg)	-33.3	-3	-8	No	4	0	n/a	n/a	0.02	NP

Sanitas™ Output – Sampling Event

Time Series Analysis

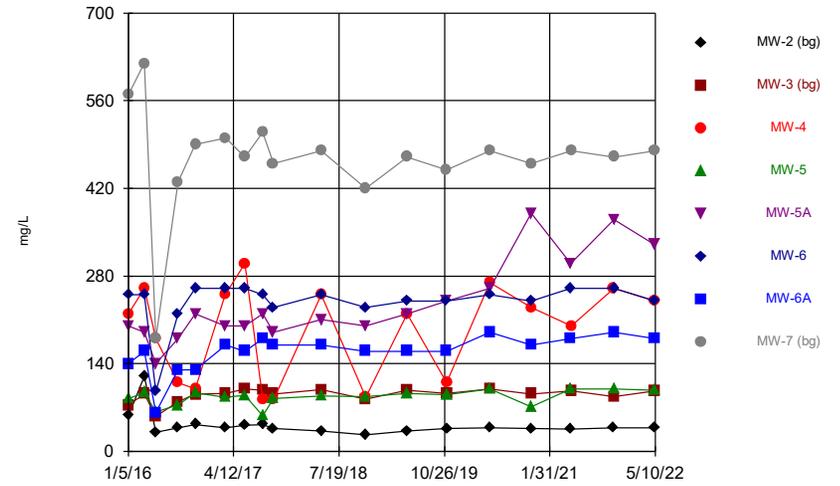
Boron



Time Series Analysis Run 5/26/2022 4:59 PM

The Empire District Client: Midwest Environmental Consultants Data: 5-22 App 3 Asbury ponds with background

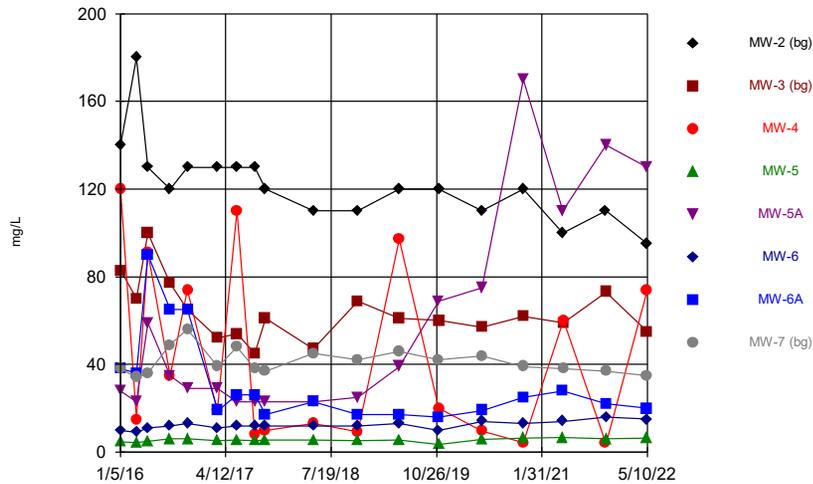
Calcium



Time Series Analysis Run 5/26/2022 4:59 PM

The Empire District Client: Midwest Environmental Consultants Data: 5-22 App 3 Asbury ponds with background

Chloride

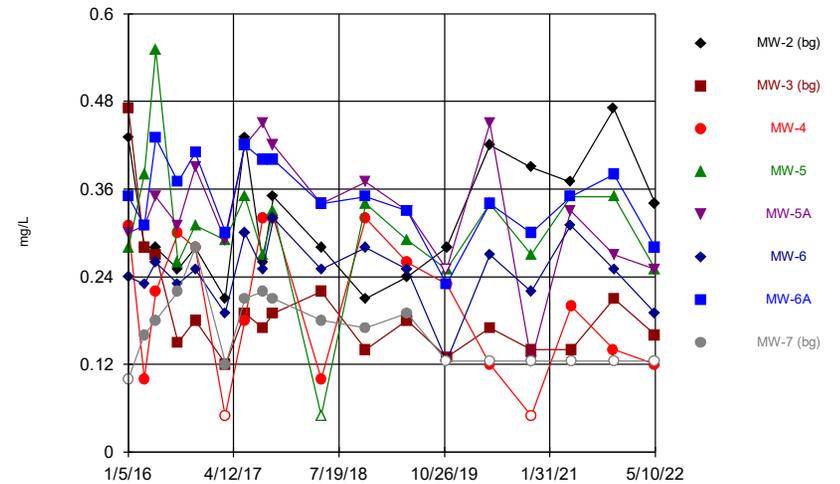


Time Series Analysis Run 5/26/2022 4:59 PM

The Empire District Client: Midwest Environmental Consultants Data: 5-22 App 3 Asbury ponds with background

Hollow symbols indicate censored values.

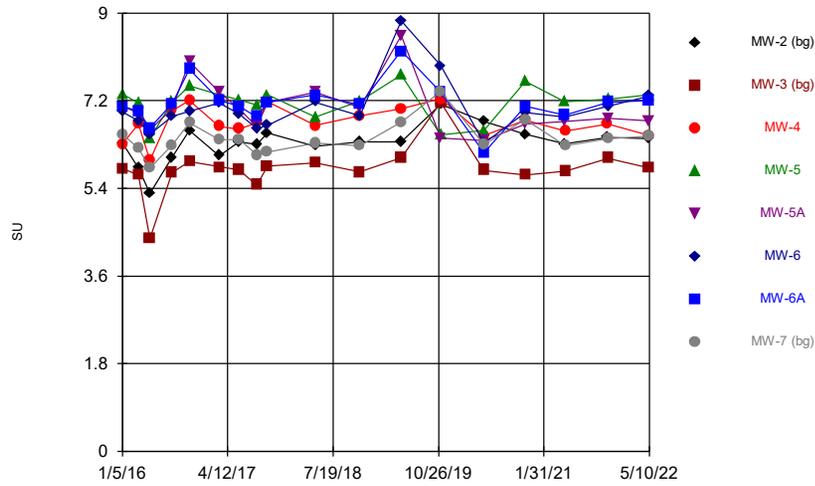
Fluoride



Time Series Analysis Run 5/26/2022 4:59 PM

The Empire District Client: Midwest Environmental Consultants Data: 5-22 App 3 Asbury ponds with background

pH

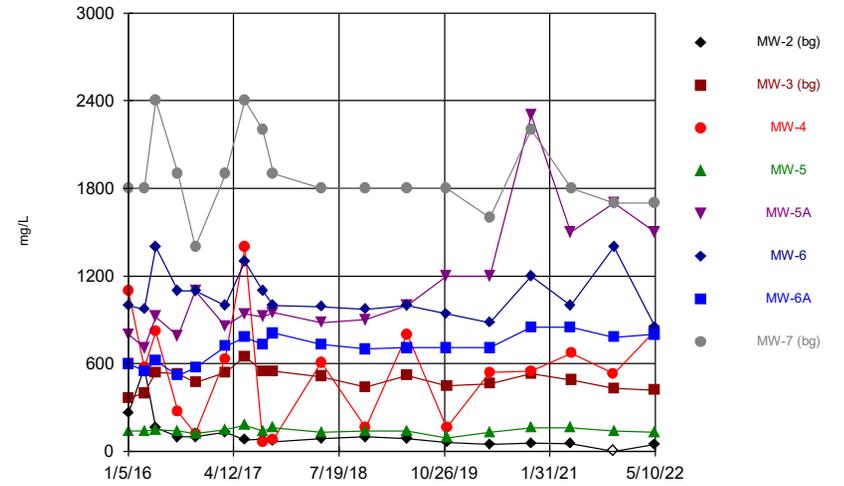


Time Series Analysis Run 5/26/2022 4:59 PM

The Empire District Client: Midwest Environmental Consultants Data: 5-22 App 3 Asbury ponds with background

Hollow symbols indicate censored values.

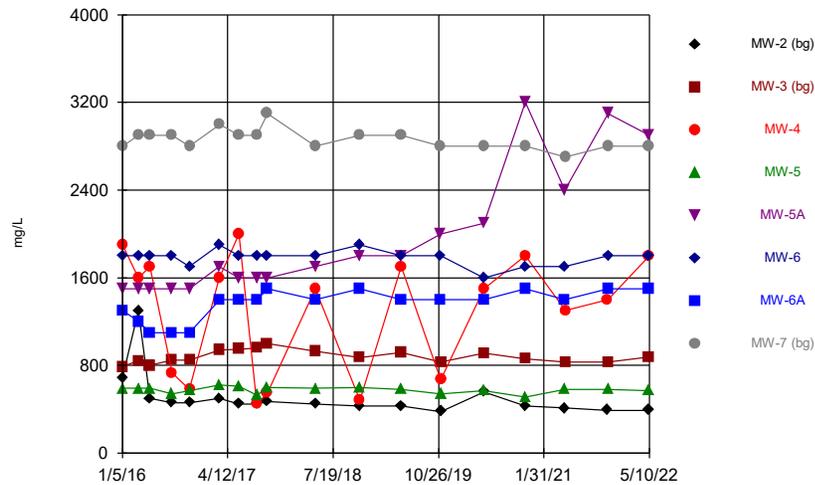
Sulfate



Time Series Analysis Run 5/26/2022 4:59 PM

The Empire District Client: Midwest Environmental Consultants Data: 5-22 App 3 Asbury ponds with background

Total Dissolved Solids



Time Series Analysis Run 5/26/2022 4:59 PM

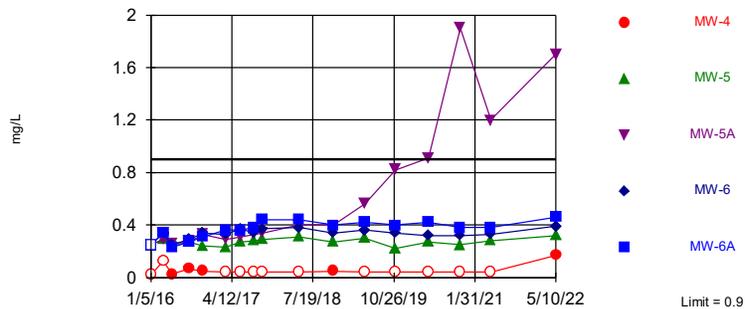
The Empire District Client: Midwest Environmental Consultants Data: 5-22 App 3 Asbury ponds with background

Sanitas™ Output – Sampling Event

Prediction Limits

Exceeds Limit: MW-5A

Boron
 Interwell Non-parametric



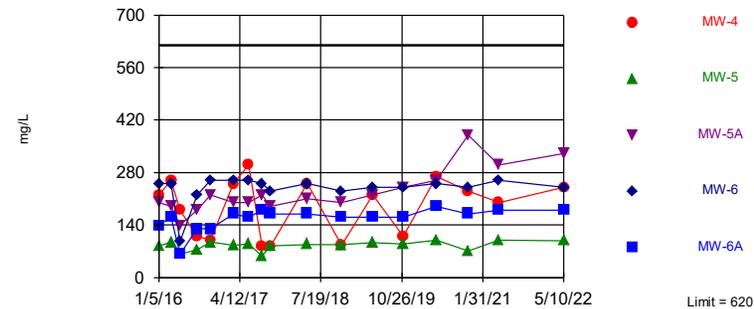
Non-parametric test used in lieu of parametric prediction limit because the Shapiro Francia normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 51 background values. 23.53% NDs. Annual per-constituent alpha = 0.004342. Individual comparison alpha = 0.000725 (1 of 2). Comparing 5 points to limit. Seasonality was not detected with 95% confidence.

Prediction Limit Analysis Run 5/26/2022 5:02 PM

The Empire District Client: Midwest Environmental Consultants Data: 5-22 App 3 Asbury ponds with background

Within Limit

Calcium
 Interwell Non-parametric



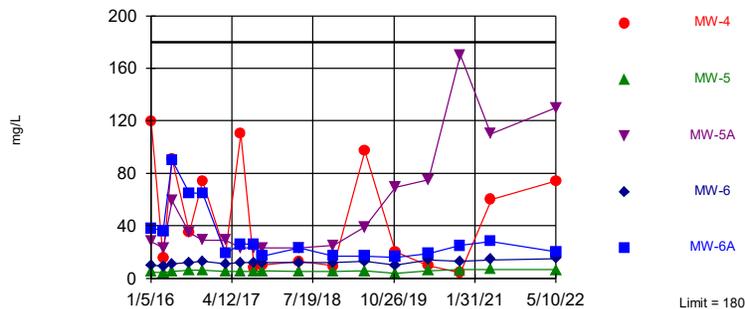
Non-parametric test used in lieu of parametric prediction limit because the Shapiro Francia normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 51 background values. Annual per-constituent alpha = 0.004342. Individual comparison alpha = 0.000725 (1 of 2). Comparing 5 points to limit. Seasonality was not detected with 95% confidence.

Prediction Limit Analysis Run 5/26/2022 5:02 PM

The Empire District Client: Midwest Environmental Consultants Data: 5-22 App 3 Asbury ponds with background

Within Limit

Chloride
 Interwell Non-parametric



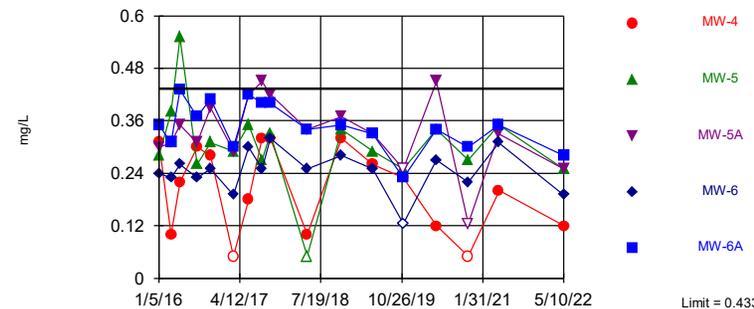
Non-parametric test used in lieu of parametric prediction limit because the Shapiro Francia normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 51 background values. Annual per-constituent alpha = 0.004342. Individual comparison alpha = 0.000725 (1 of 2). Comparing 5 points to limit. Seasonality was not detected with 95% confidence.

Prediction Limit Analysis Run 5/26/2022 5:02 PM

The Empire District Client: Midwest Environmental Consultants Data: 5-22 App 3 Asbury ponds with background

Within Limit

Fluoride
 Interwell Parametric



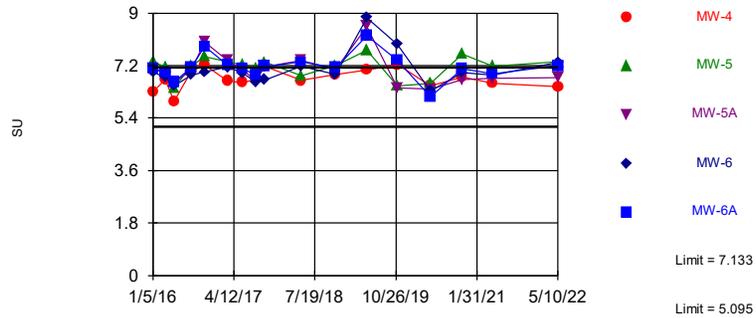
Background Data Summary (based on square root transformation): Mean=0.4648, Std. Dev.=0.09453, n=51, 11.76% NDs. Seasonality was not detected with 95% confidence. Normality test: Shapiro Francia @alpha = 0.01, calculated = 0.9511, critical = 0.935. Kappa = 2.044 (c=23, w=3, 1 of 2, event alpha = 0.05132). Report alpha = 0.002288. Individual comparison alpha = 0.0007632. Comparing 5 points to limit.

Prediction Limit Analysis Run 5/26/2022 5:02 PM

The Empire District Client: Midwest Environmental Consultants Data: 5-22 App 3 Asbury ponds with background

Exceeds Limits: MW-5, MW-6, MW-6A

pH
Interwell Parametric



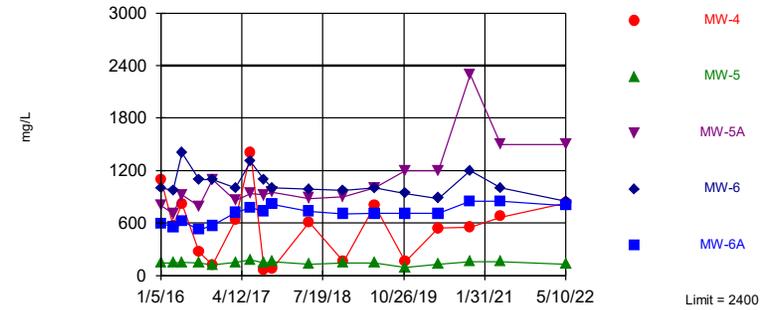
Background Data Summary (based on square transformation): Mean=38.42, Std. Dev.=6.098, n=51. Seasonality was not detected with 95% confidence. Normality test: Shapiro Francia @alpha = 0.01, calculated = 0.9427, critical = 0.935. Kappa = 2.044 (c=23, w=3, 1 of 2, event alpha = 0.05132). Report alpha = 0.002288. Individual comparison alpha = 0.0003816. Comparing 5 points to limit.

Prediction Limit Analysis Run 5/26/2022 5:02 PM

The Empire District Client: Midwest Environmental Consultants Data: 5-22 App 3 Asbury ponds with background

Within Limit

Sulfate
Interwell Non-parametric



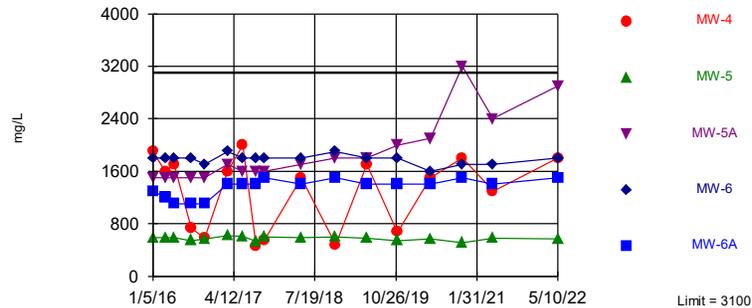
Non-parametric test used in lieu of parametric prediction limit because the Shapiro Francia normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 51 background values. Annual per-constituent alpha = 0.004342. Individual comparison alpha = 0.000725 (1 of 2). Comparing 5 points to limit. Seasonality was not detected with 95% confidence.

Prediction Limit Analysis Run 5/26/2022 5:02 PM

The Empire District Client: Midwest Environmental Consultants Data: 5-22 App 3 Asbury ponds with background

Within Limit

Total Dissolved Solids
Interwell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because the Shapiro Francia normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 51 background values. Annual per-constituent alpha = 0.004342. Individual comparison alpha = 0.000725 (1 of 2). Comparing 5 points to limit. Seasonality was not detected with 95% confidence.

Prediction Limit Analysis Run 5/26/2022 5:02 PM

The Empire District Client: Midwest Environmental Consultants Data: 5-22 App 3 Asbury ponds with background

Prediction Limit

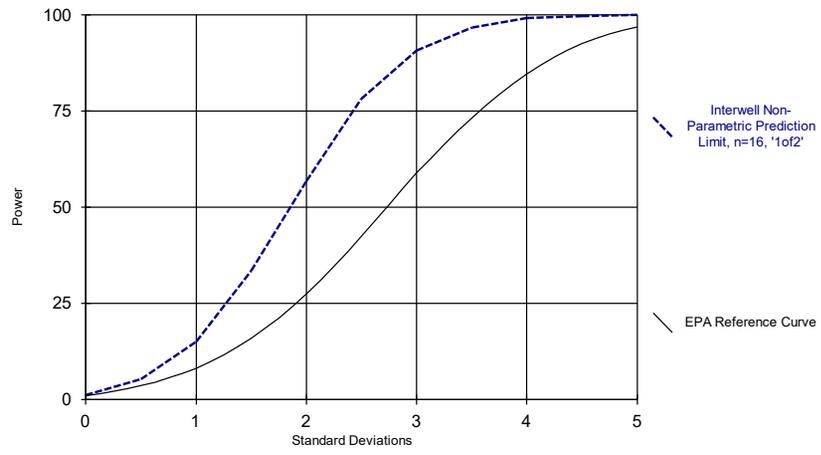
The Empire District Client: Midwest Environmental Consultants Data: 5-22 App 3 Asbury ponds with background Printed 5/26/2022, 5:09 PM

<u>Constituent</u>	<u>Well</u>	<u>Upper Lim.</u>	<u>Lower Lim.</u>	<u>Date</u>	<u>Observ.</u>	<u>Sig.</u>	<u>Bg N</u>	<u>%NDs</u>	<u>Transform</u>	<u>Alpha</u>	<u>Method</u>
Boron (mg/L)	MW-4	0.9	n/a	5/10/2022	0.17	No	51	23.53	n/a	0.000725	NP Inter (normality) ...
Boron (mg/L)	MW-5	0.9	n/a	5/10/2022	0.32	No	51	23.53	n/a	0.000725	NP Inter (normality) ...
Boron (mg/L)	MW-5A	0.9	n/a	5/10/2022	1.7	Yes	51	23.53	n/a	0.000725	NP Inter (normality) ...
Boron (mg/L)	MW-6	0.9	n/a	5/10/2022	0.39	No	51	23.53	n/a	0.000725	NP Inter (normality) ...
Boron (mg/L)	MW-6A	0.9	n/a	5/10/2022	0.46	No	51	23.53	n/a	0.000725	NP Inter (normality) ...
Calcium (mg/L)	MW-4	620	n/a	5/10/2022	240	No	51	0	n/a	0.000725	NP Inter (normality) ...
Calcium (mg/L)	MW-5	620	n/a	5/10/2022	98	No	51	0	n/a	0.000725	NP Inter (normality) ...
Calcium (mg/L)	MW-5A	620	n/a	5/10/2022	330	No	51	0	n/a	0.000725	NP Inter (normality) ...
Calcium (mg/L)	MW-6	620	n/a	5/10/2022	240	No	51	0	n/a	0.000725	NP Inter (normality) ...
Calcium (mg/L)	MW-6A	620	n/a	5/10/2022	180	No	51	0	n/a	0.000725	NP Inter (normality) ...
Chloride (mg/L)	MW-4	180	n/a	5/10/2022	74	No	51	0	n/a	0.000725	NP Inter (normality) ...
Chloride (mg/L)	MW-5	180	n/a	5/10/2022	6.4	No	51	0	n/a	0.000725	NP Inter (normality) ...
Chloride (mg/L)	MW-5A	180	n/a	5/10/2022	130	No	51	0	n/a	0.000725	NP Inter (normality) ...
Chloride (mg/L)	MW-6	180	n/a	5/10/2022	15	No	51	0	n/a	0.000725	NP Inter (normality) ...
Chloride (mg/L)	MW-6A	180	n/a	5/10/2022	20	No	51	0	n/a	0.000725	NP Inter (normality) ...
Fluoride (mg/L)	MW-4	0.433	n/a	5/10/2022	0.12	No	51	11.76	sqrt(x)	0.000...	Param Inter 1 of 2
Fluoride (mg/L)	MW-5	0.433	n/a	5/10/2022	0.25	No	51	11.76	sqrt(x)	0.000...	Param Inter 1 of 2
Fluoride (mg/L)	MW-5A	0.433	n/a	5/10/2022	0.25	No	51	11.76	sqrt(x)	0.000...	Param Inter 1 of 2
Fluoride (mg/L)	MW-6	0.433	n/a	5/10/2022	0.19	No	51	11.76	sqrt(x)	0.000...	Param Inter 1 of 2
Fluoride (mg/L)	MW-6A	0.433	n/a	5/10/2022	0.28	No	51	11.76	sqrt(x)	0.000...	Param Inter 1 of 2
pH (SU)	MW-4	7.133	5.095	5/10/2022	6.48	No	51	0	x^2	0.000...	Param Inter 1 of 2
pH (SU)	MW-5	7.133	5.095	5/10/2022	7.32	Yes	51	0	x^2	0.000...	Param Inter 1 of 2
pH (SU)	MW-5A	7.133	5.095	5/10/2022	6.79	No	51	0	x^2	0.000...	Param Inter 1 of 2
pH (SU)	MW-6	7.133	5.095	5/10/2022	7.3	Yes	51	0	x^2	0.000...	Param Inter 1 of 2
pH (SU)	MW-6A	7.133	5.095	5/10/2022	7.2	Yes	51	0	x^2	0.000...	Param Inter 1 of 2
Sulfate (mg/L)	MW-4	2400	n/a	5/10/2022	830	No	51	0	n/a	0.000725	NP Inter (normality) ...
Sulfate (mg/L)	MW-5	2400	n/a	5/10/2022	130	No	51	0	n/a	0.000725	NP Inter (normality) ...
Sulfate (mg/L)	MW-5A	2400	n/a	5/10/2022	1500	No	51	0	n/a	0.000725	NP Inter (normality) ...
Sulfate (mg/L)	MW-6	2400	n/a	5/10/2022	850	No	51	0	n/a	0.000725	NP Inter (normality) ...
Sulfate (mg/L)	MW-6A	2400	n/a	5/10/2022	800	No	51	0	n/a	0.000725	NP Inter (normality) ...
Total Dissolved Solids (mg/L)	MW-4	3100	n/a	5/10/2022	1800	No	51	0	n/a	0.000725	NP Inter (normality) ...
Total Dissolved Solids (mg/L)	MW-5	3100	n/a	5/10/2022	570	No	51	0	n/a	0.000725	NP Inter (normality) ...
Total Dissolved Solids (mg/L)	MW-5A	3100	n/a	5/10/2022	2900	No	51	0	n/a	0.000725	NP Inter (normality) ...
Total Dissolved Solids (mg/L)	MW-6	3100	n/a	5/10/2022	1800	No	51	0	n/a	0.000725	NP Inter (normality) ...
Total Dissolved Solids (mg/L)	MW-6A	3100	n/a	5/10/2022	1500	No	51	0	n/a	0.000725	NP Inter (normality) ...

Sanitas™ Output – Sampling Event

Power Curve

Power Curve



This report reflects annual total based on two evaluations per year.

Analysis Run 5/26/2022 5:11 PM

The Empire District Client: Midwest Environmental Consultants Data: 5-22 App 3 Asbury ponds with background

APPENDIX B

November 2022 Sampling Event

**2022 Groundwater Monitoring, Sampling & Statistics
Per EPA CCR Rule (CFR § 257.90-.98)**

November 2022 Sampling Event

**Asbury Power Plant CCR Impoundment
Jasper County, MO**

January 2023

Prepared For:

The Empire District Electric Company
602 S. Joplin Avenue
Joplin, Missouri 64801



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1.0 INTRODUCTION

The EPA Coal Combustion Residual Regulations (40 CFR Part 257) (CCR Rule) require groundwater monitoring of CCR impoundments. This Asbury Power Plant CCR impoundment groundwater monitoring sampling report is in accordance with the EPA CCR Rule. In accordance with the EPA CCR Rule (§ 257.90-.98) the status of the Groundwater Monitoring was placed on-line October 17, 2017, as required by the EPA CCR rule. On November 2, 2017, the facility received approval from Missouri Department of Natural Resources (MDNR) of their groundwater system (included in **Appendix 1**). Empire notified the MDNR “State Director” via e-mail when this document was posted on-line, as required in the CCR rule. The EPA CCR Rule requires the annual groundwater report to be prepared by January 31st of the following year. The first report was due January 31, 2018. This report was prepared in general accordance with the EPA CCR Rule for groundwater requirements. These regulations outline groundwater monitoring requirements and data evaluation methods. The annual groundwater report for the 2022 sampling events will be posted on-line within 30 days of placement in the operating record.

The purpose of the groundwater monitoring plan is to monitor the ground water quality surrounding the facility and to evaluate potential impacts and/or releases from facility operations. Background groundwater data was collected from January 2016 to August 2017. After the background data plus the first semi-annual sampling events, a reduced sampling frequency replaced the quarterly events to semi-annual events. This lessened sampling frequency will generally be completed during the months of May and November. Statistical analysis for EPA Appendix III began after the first semi-annual sampling event was collected on October 4, 2017, to determine if a statistically significant increase (SSI) has occurred. If an SSI is verified, additional evaluation is required to determine if the SSI was caused by the CCR impoundment.

The Asbury Power Plant was retired on March 1, 2020, but residual fly ash, bottom ash, and other related wastes were placed in the impoundment area as part of the decommissioning activities. The facility is now known as the Asbury Renewable Operations Center. On April 1, 2021, a Notification of Intent to Close CCR Surface Impoundment was posted to the facility’s website and the State Director (MDNR) was notified.

Construction of the final cap of the CCR impoundment began during 2022. Dewatering of the impoundment was occurring during the first part of the year. CCR grading, excavation and relocation activities began in June of 2022.

On November 16, 2022, a semi-annual sampling event was conducted per the EPA CCR Rule (§ 257.90-.98). Eight (8) groundwater-monitoring wells were sampled and analyzed for the EPA Appendix III. After review of the first semi-annual groundwater sampling event analytical results completed in October 2017, the constituents listed in Appendix IV were eliminated from the overall semi-annual detection monitoring plan in accordance with the EPA CCR Rule. For quality assurance and quality control measures, a duplicate sample at MW-5 was taken. These samples were preserved and submitted directly to the laboratory.

This report is a summary of the November 2022 sampling event and the findings of the statistical analysis of the results of the groundwater monitoring program at the Asbury Power Plant CCR Impoundment. Specific information about each sampling event can be obtained from the individual report which is part of the Asbury Operating Record.

2.0 SITE LOCATION

The site occupies the north half of Section 17, Township 30 North, and Range 33 West on the Asbury 7.5-Minute Quadrangle Map as seen in **Figure 1**. The site is located approximately 5.5 miles north-northeast of Asbury, Missouri, about 14 miles north-northwest of Joplin, Missouri. A map showing the locations of the monitoring wells is in **Figure 2**.

2.1 History

In March 1996, five (5) groundwater monitoring wells, MW-1 through MW-5, were installed around the perimeter of the Asbury Power Plant CCR impoundment. Monitoring wells MW-1, MW-2 and MW-3 were installed to a total depth of between 27.0 to 28.5 feet below ground surface (bgs). Monitoring wells MW-4 and MW-5 were installed to a total depth of 48 feet bgs. Each of the five monitoring wells was equipped with 10.0-foot well screens. The five wells were then developed, purged, and sampled in 1996.

In 2003, two (2) additional groundwater monitoring wells were installed and identified as MW-6 and MW-7. Both wells had 2-inch diameter PVC well casings installed to an approximate total depth of 44 feet below ground surface. Both wells were installed with an above ground steel protective cover. No other construction details such as well screen lengths were available for these two (2) wells. In December 2015, two (2) additional groundwater monitoring wells were installed and identified as MW-5A and MW-6A.

All wells are registered with MDNR – Missouri Geological Survey Program.

The Asbury Power Plant was retired on March 1, 2020, but residual fly ash, bottom ash, and other related wastes were placed in the impoundment area as part of the decommissioning activities. The facility is now known as the Asbury Renewable Operations Center. On April 1, 2021, a Notification of Intent to Close CCR Surface Impoundment was posted to the facility's website and the State Director (MDNR) was notified.

Construction of the final cap of the CCR impoundment began during 2022. Dewatering of the impoundment was occurring during the first part of the year. CCR grading, excavation and relocation activities began in June of 2022.

2.2 Site Geology

Drilling and subsurface investigation activities at the Site and as part of the MDNR approved CCR landfill Detailed Site Investigation (DSI) for the adjacent landfill area identified three (3) primary geologic units at the Site. These geologic units include the surficial soil layer, Warner Sandstone (uppermost aquifer), and Riverton Shale (confining unit). The information presented herein includes the primary elements of a site characterization work plan consistent with the MDNR guidance.

Surficial Soil. Soils at the site consist of a surficial unit of cohesive soils (e.g., CL, SC, ML, and CH) underlain by Pennsylvanian-age bedrock. Soil thickness at the Site ranges from approximately 15-25 feet.

Warner Sandstone. The Warner Sandstone (Sandstone) is the uppermost bedrock unit in the south portion of the Site. In the north area of the Site, the Sandstone is overlain by the Riverton Shale (Shale). Based on the DSI information, the Sandstone and Shale can occur as alternating

layers. The Sandstone and Shale are gradational in places and transition from shaley sandstone to sandy shale. According to the MDNR publication on the Pennsylvanian Subsystem in Missouri, the Warner Sandstone formation is described as follows: “Generally, the lower part is interbedded, very fine-grained sandstone and claystone. The upper part is largely medium bedded to massive channel fill sandstone. In places, the Warner consists primarily of shale and claystone, with only minor amounts of sandstone” and “ranges in thickness from 0 to 15m (49.2 ft).”

The Sandstone is more than 25-30 feet thick in places and is generally medium hard and thin to medium bedded with occasional shale partings. The degree of induration of the Sandstone varies and generally increases with depth. Slug tests performed at selected DSI piezometers screened in the Sandstone exhibited hydraulic conductivities ranging from approximately 1.3×10^{-4} cm/sec to 5.9×10^{-6} cm/sec. The slug test results are consistent with values for sandstone and shaley sandstone. The groundwater gradient is towards the east and Blackberry Creek.

Riverton Shale. Layers of the Riverton Shale (Shale) exhibited thicknesses ranging from approximately one foot to more than 10 feet. The Shale is generally dark gray to light gray. The Shale is mainly thin bedded with hardness ranging from soft to hard. Six packer tests were performed during the DSI to assess the hydraulic conductivity of the Shale. The packer test results ranged from approximately 3.2×10^{-6} cm/sec to 4.9×10^{-8} cm/sec. The packer test data indicates that the Shale is an effective confining unit.

According to the MDNR publication on the Pennsylvanian Subsystem in Missouri, the Riverton Shale formation is described as “dark gray to black, fine-grained, relatively brittle shale and contains as many as three coal beds, each of which is underlain by underclay” and “varies in thickness from a featheredge to more than 90 feet”.

Unnamed Coal. The Shale includes coal seams in places that range in thickness from a few inches to approximately 1.5 feet. The coal is generally black to dark gray.

2.3 Groundwater Monitoring Network Design

The groundwater monitoring system for the CCR impoundment consists of nine (9) groundwater monitoring wells. Two (2) wells are considered upgradient. Two (2) wells are considered sidegradient; one is only monitored for groundwater elevation. The remaining five (5) wells are considered downgradient.

The groundwater monitoring wells (MWs) at the Asbury Power Plant is equipped with individual dedicated poly tubing to be connected to a peristaltic pump/controller at the surface. Low-flow, micro-purge and sampling techniques and technology are utilized to collect groundwater samples from the subject wells. The groundwater sampling procedures are discussed in further detail below.

2.4 Groundwater Monitoring Network

The locations of the monitoring wells are shown in **Figure 2**. The groundwater monitoring system for the site consists of the following monitoring wells:

- MW-1 Sidegradient (water level only)
- MW-2 Upgradient
- MW-3 Upgradient
- MW-4 Downgradient

- MW-5 Downgradient
- MW-5A Downgradient
- MW-6 Downgradient
- MW-6A Downgradient
- MW-7 Sidegradient

2.5 Seasonal Variation

Historical groundwater elevation data has been limited. However, adequate lengths of well screen have been utilized during the construction of the wells to accommodate typical seasonal groundwater elevation variations seen in southwest Missouri.

2.6 Groundwater Flow Direction

Historically, the seasonally high potentiometric surface indicated the groundwater flow direction to the east. **Figure 3** is a potentiometric map for this sampling event.

Originally MW-7 was thought to be a downgradient well but review of the potentiometric mapping from the eight background sampling events revealed that the well is a sidegradient well. Therefore, the designation for MW-7 has been changed from a downgradient to a sidegradient well for compliance monitoring.

3.0 BASELINE GROUNDWATER DATA

3.1 Baseline Data Collection

Per EPA CCR Rule § 257.94(b), the site initiated the detection monitoring program in January 2016 to include obtaining a minimum of eight (8) independent samples for each background and downgradient well. The eight (8) independent groundwater samples were obtained and analyzed as required by the CCR Rule per the baseline groundwater monitoring plan. Background groundwater data was collected from January 2016 to August 2017.

Groundwater Monitoring Reports were completed for each sampling event and have been placed in the Operating Record. Summary tables of the results from each event are included in **Appendix 2**. A listing of each event is below:

- January 2016
- March 2016
- May 2016
- August 2016
- October 2016
- March 2017
- June 2017
- August 2017

Initial baseline monitoring was required at all monitoring wells. The sampling frequency was quarterly or more frequently for the first two (2) years. After the background data plus the first semi-annual sampling events, a reduced lower sampling frequency replaced the quarterly events to semi-annual events. This lessened sampling frequency will be completed during the months of April/May/June and October/November/December.

The initial two (2) years of baseline and the first semi-annual detection monitoring included parameters listed in Appendix III and Appendix IV of the EPA CCR Rule. The constituents listed in Appendix IV were eliminated from the overall semi-annual detection monitoring plan after review of the first semi-annual groundwater sampling event analytical results in January 2018, according to the EPA CCR Rule. **Appendix 2** contains the list of constituents.

3.2 Background Data Analysis

Sanitas™ for Ground Water Version 9.2.13 was used to run the statistical analyses with settings used as recommended by the Sanitas™ training course and user manual. The background data consisted of eight sampling events between January 2016 and August 2017 for both the Appendix III and IV constituents. Eight background events are needed for statistical analysis. An analysis of the Appendix III background data was conducted and is included in **Appendix 5**. Trending was found in Boron (MW-3) and Total Dissolved Solids (MW-3). MW-3 is an up-gradient well. Trending was not removed at that time; otherwise, the site would be below the minimum of eight background samples needed to run statistics.

Four more sets of background data were available to add to the background data set for the November 2019 sampling event and then four more sets for the November 2021 sampling event. The analysis of the additional data for the background data sets was conducted and is included in **Appendix 5**. No trending was found in any of the additional sets of data, so they were added to the baseline data set to increase the statistical power of the background data.

4.0 GROUNDWATER SAMPLING EVENT

On November 16, 2022, eight (8) groundwater monitoring wells were sampled by Midwest Environmental Consultants (MEC) for the EPA CCR Rule Appendix III parameters. For quality assurance and quality control measures, a duplicate sample was taken at MW-5. The sampling protocol and methodology was to be conducted in accordance to the facility’s Sampling and Analysis Plan. **Table 1** provides a list of the analytical methods employed by the subcontracted laboratory.

Method	Description
9056A	Anions, Ion Chromatography
6020A	Metals (ICP/MS)
SM 2540C	Solids, Total Dissolved (TDS)
Field Sampling	Field Sampling

Appendix 3 includes Monitoring Well Field Inspection sheets and field notes. The physical integrity of the wells was good. During sample collection each of the wells was monitored for pump discharge and formation recharge. Initially, a static water level for each well was recorded (**Table 2**). To ensure sufficient recharge while sampling, static water levels were collected during pumping. Prior to sample collection, field parameters for each well were measured with a flow-through meter. When the field parameters stabilized, samples for analytical testing were collected and placed on ice for hand delivery to the laboratory. At the conclusion of sample collection from each well, a final static water level measurement was obtained. The samples were collected in the appropriately pre-preserved sample containers and placed on ice for delivery.

WELL ID	STATIC WATER LEVEL (ft-BTOC)		PURGE RATE (mL/min)	STABILIZED pH
	Initial	Final		
MW-1*	9.72	NA	NA	NA
MW-2	3.76	6.43	200	6.70
MW-3	3.57	3.64	200	6.06
MW-4	8.39	13.98	200	7.03
MW-5	1.31	11.17	200	7.60
MW-5A	11.22	20.88	200	6.83
MW-6	10.66	19.86	200	7.01
MW-6A	9.40	18.30	200	6.69
MW-7	6.42	6.50	200	6.45

* Water Level Only NA – Not Applicable NT – Not Tested

Appendix 4 includes the initial analytical results for the sampling event. Included with this analytical report are sample information; chain of custody; wet chemistry data; and volatile data.

5.0 DATA VALIDATION PROCEDURES FOR GROUNDWATER MONITORING DATA

Midwest Environmental Consultants receives Data Packages from the analytical laboratory (Test America). The internal quality control/quality assurance case narratives and reported data are then reviewed. Generally, the data validation procedures established by the U.S. Environmental Protection Agency *Contract Laboratory Program Functional Guidelines for Organic Data Review* and *Functional Guidelines for Inorganic Data Review* is followed. These guidelines are used to assign data qualifiers to the data. A formal data validation report for the site is not prepared; however, any significant issues are noted in the groundwater monitoring report.

MEC evaluates the data set for precision, accuracy, representativeness, comparability, and completeness (PARCC).

5.1 Precision

Laboratory Precision. Laboratory quality control procedures to measure precision consist of laboratory control sample (LCS) analysis and analysis of matrix spike/matrix spike duplicates (MS/MSD). These analyses are used to define analytical variability.

Field Precision. Analyses of duplicate samples are used to define the total variability (replicability) of the sampling/analytical system. Field replicates are collected at a rate of one per sampling event.

5.2 Accuracy

Accuracy is determined by calculating the percent recoveries for analyses of surrogate compounds, LCSs, continuing calibration check standards, and matrix spike samples. Acceptable percent recoveries are established for SW-846 and EPA methods. Field and laboratory blank analysis are also used to address measurement bias.

Field Blanks. Field blanks consisted of a trip blank and a field blank. One trip blank per cooler accompanies samples for volatile organic analyses.

Laboratory Blanks. Method blanks, artificial, matrix-less samples, are analyzed to monitor the laboratory analysis system for interferences and contamination from glassware, reagents, etc. Method blanks are taken through the entire sample preparation process. They are included with each batch of extractions or digestion prepared, or with each 20 samples, whichever is more frequent.

5.3 Representativeness

Representativeness expresses the degree to which sample data accurately and precisely reflects site condition. Representativeness of the data is determined by comparing actual sampling procedures to those delineated in the field sampling plan, comparing results from field replicate samples, and reviewing the results of field blanks. Field notes are reviewed as part of our data validation process.

5.4 Comparability

Comparability expresses the confidence with which one data set can be compared to another data set measuring the same property. Comparability is ensured by using established and approved sample collection techniques and analytical methods, consistent basis of analysis, consistent reporting units, and analyzing standard reference materials.

5.5 Completeness

Completeness is a measure of the amount of valid data obtained from a measurement system compared to the amount expected under controlled laboratory conditions. Completeness is defined as the valid data percentage of the total tests requested. Valid data are defined as those where the sample arrived at the laboratory intact, properly preserved, in sufficient quantity to perform the requested analyses, and accompanied by a completed chain-of-custody form. Furthermore, the sample must have been analyzed within the specified holding time and in such a manner that analytical QC acceptance criteria were met.

6.0 STATISTICAL ANALYSIS

6.1 Sampling Results

The constituents with results above the laboratory reporting limits are included in **Table 3**. The Test America laboratory analytical results are included in **Appendix 4**.

Table 3 – Constituents During November 2022 Sampling Event										
Constituent	Units	MCL	MW-2 (up)	MW-3 (up)	MW-4 (down)	MW-5 (down)	MW-5A (down)	MW-6 (down)	MW-6A (down)	MW-7 (side)
Appendix III										
Boron	mg/L	NA	0.13	<0.08J	<0.08	0.29	2	0.43	0.45	0.29
Calcium	mg/L	NA	37	99	280	79	420	270	230	500
Chloride	mg/L	NA	110	62	4.4	6	150	15	37	49
Fluoride	mg/L	4.0	0.44	0.16	<0.25	0.25	<0.25J	<0.25J	0.41	<0.25J
pH	SU	NA	6.7	6.06	7.03	7.6	6.83	7.01	6.69	6.45
Sulfate	mg/L	NA	49	480	500	140	1600	970	910	1700
Total Dissolved Solids	mg/L	NA	380	920	1400	550	3000	1800	1800	2800

NA = Not Applicable

<x = Less than reporting limit (nondetectable)

J = Trace value seen above minimum detection limit but below reporting limit (trace)

No constituents were detected above the Federal Safe Drinking Water maximum contaminant level (MCL) during the sampling event.

6.2 Statistical Analysis

The November 2019 sampling event report indicated confirmed intrawell prediction limits exceedances. Intrawell prediction limits were utilized per the facility's 2018 Groundwater Statistical Analysis Plan. The Annual Report recommending the site move into assessment monitoring was stamped on January 23, 2020 and submitted to the facility. However, in February MEC received an email from the facility. MDNR had forwarded EPA correspondence requesting that the site change their statistical evaluation method to interwell prediction limits. EPA CCR Rule 40 CFR § 257.94(e)(2) allows at alternative source demonstration to be completed if the statistically significant increases are result of the statistical evaluation rather than from a release from the facility. **Appendix 1** contains the MDNR/EPA correspondence.

Prediction interval analyses compare one or more observations to a limit set by background data. Interwell analyses compare observations from background wells, which include upgradient and sidegradient wells per EPA Unified Guidance definitions, and their relation to the observations for the downgradient wells. Intrawell analyses compare background observations to current observations of the same well. To appropriately characterize the groundwater beneath the site, the statistical methods utilized at the facility consider the following facts as they relate to site:

- Potential differences in geochemical characteristics of the groundwater caused by the differing lithologies in contact with the screened interval from well to well.
- Potential impacts of surface infiltration into the groundwater environment.

Due to varying geology in the state of Missouri, intrawell analyses had initially been deemed a more appropriate method. Municipal and demolition waste landfills in Missouri typically utilize intrawell prediction limits per MDNR. However, it was noted that the power curve for these analyses was not considered strong yet. The data set consisted of only 13 sampling events from

January 2016 to November 2019. EPA Unified Guidance recommends 20 or more sampling events for background data for intrawell prediction limits. A small data set triggers an SSI when there is even a slight increase in concentration. Sanitas also note to each exceedance “*Insufficient data to test for seasonality: data were not deseasonalized.*” Minor increases in concentration noted in the May and November 2019 sampling events did not result in any primary MCLs to be exceeded by any of the prediction limit exceedances during the sampling event, demonstrating that the groundwater has not been contaminated.

The EPA Unified Guidance Chapter 5.2.3 states “*In groundwater data collection and testing, background conditions may not be static over time. Caution should be observed in removing observations which may signal a change in natural groundwater quality. Even when conditions have not changed, an apparently extreme measurement may represent nothing more than a portion of the background distribution that has yet to be observed. This is particularly true if the background data set contains fewer than 20 samples.*” Chapter 5.2.4 states “*With such a small background sample, it can be difficult to develop an adequately powerful intrawell prediction level or control chart, even when retesting is employed (Chapter 19). Thus, additional background data will be needed to augment compliance well samples*”. Minor increases in concentrations did not result in any primary MCLs to be exceeded by any of the prediction limit exceedances during the sampling event, demonstrating that the groundwater has not been contaminated.

MDNR made several requests per EPA in the correspondence located in **Appendix 1** which included the EPA review of the groundwater reports as seen in **Table 4**.

Table 4 – EPA Review of Groundwater Reports	
Facility	Asbury Power Plant
Location	Asbury, MO
Owner	Empire District Electric Company
Units	Upper Pond-unlined, South Pond-unlined, Lower Pond-unlined
Geology	Surficial unit of clay, clayey sand, and silt approximately 15 to 25 feet thick underlain by Warner Sandstone approximately 25-30 feet thick in the southern portion of the site and the Riverton Shale in the northern area of the site
Problematic Use of Intra Well Comparisons	Analytical results indicate consistent differences in contaminant concentrations between upgradient and downgradient wells. Consequently, interwell comparisons are feasible and would be preferable in the absence of compelling reasons to use intra well analysis
Problematic Alternate Source Determination	
Conclusions	While there are no boring logs in the documents to confirm that the wells are screened in the same geologic unit, consistency in the field parameters and the description of the geology suggest that the wells are screened in the sandstone. The analytical results indicate consistent differences in contaminant concentrations between upgradient and downgradient wells, consequently, interwell comparisons are feasible and would be preferable in the absence of compelling reasons to use intra wells analyses

Sanitas™ for Ground Water Version 9.6.25 was used to run the statistical analyses with settings used as recommended by the Sanitas™ training course and user manual. Interwell prediction intervals were run per EPA’s request. The Sanitas™ output is included in **Appendix 5**.

Statistical analysis was performed on the Appendix III constituents from the sampling event compared to the updated background dataset. Prediction interval analyses compare one or more observations to a limit set by background data. Interwell analyses compare observations from upgradient background wells and their relation to the observations for the downgradient wells. Intrawell analyses compare background observations to current observations of the same well. Due to varying geology in the state of Missouri, intrawell analyses had initially been deemed a more appropriate method. However, EPA has requested the site utilize interwell prediction limits.

Statistical analysis results are presented below for those constituents determined to have exceeded a prediction limit. However, EPA’s “*Unified Guidance Document: Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities*,” March 2009, EPA 530/R-09-007 is referenced multiple times in the preamble of the EPA CCR regulations for groundwater sampling and analysis requirements. According to the EPA Unified Guidance, a prediction limit exceedance is not considered a statistically significant increase (SSI) until it is confirmed through retesting. SSIs generated by non-detectable results or with less than eight background events are considered statistically invalid.

Table 5 lists the parameters with exceedances of prediction limits during the sampling event, the associated monitoring wells, if the exceedance is initial versus confirmed, the predicted limit, the measured concentration, and the MCL set forth in the National Drinking Water Regulations. The MCL is the highest level of a contaminant that is allowed in drinking water.

Table 5 – Interwell Prediction Limit Exceedances Observed During November 2022 Sampling Event					
Constituent	Monitoring Well	Initial vs. Confirmed	Predicted Limit	Measured Concentration	Drinking Water MCLs
Boron (mg/L)	MW-5A	Confirmed	0.9	2.0	NA
pH* (SU)	MW-5	Confirmed	7.05	7.60	NA

NA = Not Applicable

*Field Sampled (less precise but within the required hold time)

6.3 Results Interpretation

There was no initial interwell prediction limit exceedances for the listed monitoring well during November 2022 sampling event. During the November 2022 sampling event, interwell prediction exceedances in boron (MW-5A) and pH (MW-5) were confirmed. There are no current primary (health based) MCLs for pH, but the confirmed pH results are still within the acceptable range of 6.5 to 9 SU. The facility will resample as part of the May 2023 sampling event.

It was noted during sampling that water levels were significantly lower than normally seen due to drought conditions. The drought should be considered excessive. Governor Mike Parson declared at state of emergency in Missouri for drought conditions on July 21, 2022. **Table 6** shows the drop in elevation between the May 2022 and November 2022 sampling events.

Table 6 - Groundwater Sampling Comparison					
WELL ID	NOVEMBER 2022 STATIC WATER LEVEL (ft-BTOC)		MAY 2022 STATIC WATER LEVEL (ft-BTOC)		DIFFERENCE IN INITIAL LEVELS (ft-BTOC)
	Initial	Final	Initial	Final	
MW-1*	9.72	NA	5.41	NA	4.31
MW-2	3.76	6.43	3.07	4.87	0.69
MW-3	3.57	3.64	0.5	0.7	3.07
MW-4	8.39	13.98	5.83	12.93	2.56
MW-5	1.31	11.17	1.82	13.39	-0.51
MW-5A	11.22	20.88	9.50	19.43	1.72
MW-6	10.66	19.86	8.86	18.07	1.8
MW-6A	9.40	18.30	7.93	18.20	1.47
MW-7	6.42	6.50	3.15	3.32	3.27

The results of the interwell prediction limit statistical analysis of the November 2020, May 2021, November 2021, May 2022, and November 2022 sampling events indicate a confirmed exceedance for Boron (MW-5A). EPA CCR Rule 40 CFR § 257.94(e)(2) allows an Alternative Source Demonstration (ASD) that the statistically significant increase resulted from error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality for a constituent found in a monitoring well. This ASD was completed in April 2021 and placed in the operating record. The ASD found the statistically significant increase resulted from an error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality instead of a release to groundwater.

The ASD theorizes that this SSI is an issue with the location of the well rather than from a release from the facility. This alternative source demonstration confirms that MW-5A may be impacted by its placement upgradient of a historic dewatering trench and cutoff trench. The ASD proposes a replacement well for MW-5A be installed downgradient of the dewatering trench and cutoff trench system. The new replacement well will be monitored and compared to the existing MW-5A to determine if the theory is correct.

Based upon these findings the site did not need to move into the assessment monitoring program at this time and will continue with the detection monitoring program per the EPA CCR Rule (§ 257.94) on a semi-annual basis.

Below is a discussion of the previous results for comparison.

May 2022

There was no initial interwell prediction limit exceedances for the listed monitoring well during May 2022 sampling event. During the May 2022 sampling event, interwell prediction exceedances in boron (MW-5A) and pH (MW-5, MW-6 and MW-6A) were confirmed. There are no current primary (health based) MCLs for pH, but the confirmed pH results are still within the acceptable range of 6.5 to 9 SU. The facility will resample as part of the November 2022 sampling event. The results of the interwell prediction limit statistical analysis of the November 2020, May 2021,

November 2021, and May 2022 sampling events indicate a confirmed exceedance for Boron (MW-5A). EPA CCR Rule 40 CFR § 257.94(e)(2) allows an Alternative Source Demonstration (ASD) that the statistically significant increase resulted from error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality for a constituent found in a monitoring well. This ASD was completed in April 2021 and placed in the operating record. The ASD found the statistically significant increase resulted from an error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality instead of a release to groundwater. The ASD theorizes that this SSI is an issue with the location of the well rather than from a release from the facility. This alternative source demonstration confirms that MW-5A may be impacted by its placement upgradient of a historic dewatering trench and cutoff trench. The ASD proposes a replacement well for MW-5A be installed downgradient of the dewatering trench and cutoff trench system. The new replacement well will be monitored and compared to the existing MW-5A to determine if the theory is correct. Based upon these findings the site did not need to move into the assessment monitoring program at this time and will continue with the detection monitoring program per the EPA CCR Rule (§ 257.94) on a semi-annual basis.

November 2021

There was no initial interwell prediction limit exceedances for the listed monitoring well during November 2021 sampling event. During the November 2021 sampling event, interwell prediction exceedances in boron (MW-5A) and pH (MW-5, MW-6 and MW-6A) were confirmed. There are no current primary (health based) MCLs for pH, but the confirmed pH results are still within the acceptable range of 6.5 to 9 SU. The facility will resample as part of the May 2022 sampling event. The results of the interwell prediction limit statistical analysis of the November 2020, May 2021 and November 2021 sampling events indicate a confirmed exceedance for Boron (MW-5A). EPA CCR Rule 40 CFR § 257.94(e)(2) allows an Alternative Source Demonstration (ASD) that the statistically significant increase resulted from error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality for a constituent found in a monitoring well. This ASD was completed in April 2021 and placed in the operating record. The ASD found the statistically significant increase resulted from an error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality instead of a release to groundwater. The ASD theorizes that this SSI is an issue with the location of the well rather than from a release from the facility. This alternative source demonstration confirms that MW-5A may be impacted by its placement upgradient of a historic dewatering trench and cutoff trench. The ASD proposes a replacement well for MW-5A be installed downgradient of the dewatering trench and cutoff trench system. The new replacement well will be monitored and compared to the existing MW-5A to determine if the theory is correct. Based upon these findings the site did not need to move into the assessment monitoring program at this time and will continue with the detection monitoring program per the EPA CCR Rule (§ 257.94) on a semi-annual basis.

May 2021

There was no initial interwell prediction limit exceedances for the listed monitoring well during May 2021 sampling event. During the November 2020 sampling event, Initial interwell prediction exceedances in pH (MW-5, MW-6 and MW-6A) and total dissolved solids (MW-5A) were noted. However, the initial prediction limit exceedance of total dissolved solids (MW-5A) was not confirmed during the May 2020 sampling event. There are no current primary (health based) MCLs for pH, but the confirmed pH results are still within the acceptable range of 6.5 to 9 SU. The facility plans to resample as part of the November 2021 sampling event. The results of the interwell prediction limit statistical analysis of the November 2020 and May 2021 sampling events

indicate a confirmed exceedance for Boron (MW-5A). EPA CCR Rule 40 CFR § 257.94(e)(2) allows an Alternative Source Demonstration (ASD) that the statistically significant increase resulted from error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality for a constituent found in a monitoring well. This ASD was completed in April 2021 and placed in the operating record. The ASD found the statistically significant increase resulted from an error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality instead of a release to groundwater. The ASD theorizes that this SSI is an issue with the location of the well rather than from a release from the facility. This alternative source demonstration confirms that MW-5A may be impacted by its placement upgradient of a historic dewatering trench and cutoff trench. The ASD proposes a replacement well for MW-5A be installed downgradient of the dewatering trench and cutoff trench system. The new replacement well will be monitored and compared to the existing MW-5A to determine if the theory is correct. Based upon these findings the site did not need to move into the assessment monitoring program at this time and will continue with the detection monitoring program per the EPA CCR Rule (§ 257.94) on a semi-annual basis.

November 2020

The results of the EPA requested interwell prediction limit statistical analysis of the November 2020 sampling event indicate a confirmed exceedance for Boron (MW-5A). Boron does not have a MCL. The facility will conduct an alternative source demonstration in the next 90 days per the EPA CCR Rule (§ 257.94). The results for pH (MW-5, MW-6 and MW-6A) and total dissolved solids (MW-5A) indicated initial interwell prediction limit exceedances for the listed monitoring well during November 2020 sampling event. There are no current primary (health based) MCLs for pH or total dissolved solids. The facility plans to resample as part of the May 2021 sampling event. During the May 2020 sampling event, Initial interwell prediction exceedances in boron (MW-5A and MW-6A) and fluoride (MW-5A) were noted. However, the initial prediction limit exceedances of boron (MW-6A) and fluoride (MW-5A) were not confirmed during the November 2020 sampling event.

May 2020

The results of the EPA requested interwell prediction limit statistical analysis of the May 2020 sampling event indicate that the site is in compliance. The results for boron (MW-5A and MW-6A) and fluoride (MW-5A) indicated an initial interwell prediction limit exceedance for the listed monitoring well during May 2020 sampling event. There is a current primary (health based) MCL for fluoride of 4.0 mg/L but the result is below the limit. Boron does not have a MCL but does have an EPA proposed groundwater protection standard of 4.0 mg/L but all results were below that limit. Trending was found to be significant for boron (MW-5A) but not significant in boron (MW-6A) and fluoride (MW-5A). Boron is also trending upward in MW-2 which is an up-gradient well. The facility plans to resample as part of the November 2020 sampling event. During the November 2019 sampling event, Initial interwell prediction exceedances in pH (MW-4, MW-5, MW-5A, MW-6 and MW-6A) were noted. However, these initial prediction limit exceedances were not confirmed during the May 2020 sampling event.

November 2019

The result for Chloride (MW-5A), pH (MW-4) and Sulfate (MW-5A) indicated an initial intrawell prediction limit exceedance for the listed monitoring well during the November 2019 sampling event. There is no current primary (health based) MCL for chloride, pH, or sulfate. During May 2019, the result for Boron (MW-5A) indicated an initial intrawell prediction limit exceedance and

Total Dissolved Solids (MW-5A) indicated a confirmed intrawell prediction limit exceedance. There is no current primary (health based) MCL for boron and total dissolved solids. These prediction limit exceedances were confirmed during the November 2019 sampling event. A resample of MW-5A was conducted on December 11, 2019. The results of the resampling confirmed the exceedances and the site planned to move into assessment monitoring. However, in February MEC received an email from the facility. MDNR had forwarded EPA correspondence requesting that the site change their statistical evaluation method to interwell prediction limits. EPA CCR Rule 40 CFR § 257.94(e)(2) allows an alternative source demonstration to be completed if the statistically significant increases are result of the statistical evaluation rather than from a release from the facility. **Appendix 1** contains the MDNR/EPA correspondence. The results of the EPA requested interwell prediction limit statistical analysis of the November 2019 sampling event indicate that the site is in compliance. Initial interwell prediction exceedances in pH (MW-4, MW-5, MW-5A, MW-6 and MW-6A) were noted but have not been confirmed. There is no current primary (health based) Maximum Contamination Level (MCL) for pH. Trending was not found to be significant for pH in any well during the analysis of the background data set.

May 2019

The result for Boron (MW-5A) and pH (MW-3(u), MW-5A, MW-6 and MW-6A) indicated an initial intrawell prediction limit exceedance for the listed monitoring well during the May 2019 sampling event. There is no current primary (health based) MCL boron or pH. The facility plans to resample as part of the November 2019 sampling event. During November 2018, the result for Total Dissolved Solids (MW-5A) indicated an initial intrawell prediction limit exceedance. There is no current primary (health based) MCL for total dissolved solids. This initial prediction limit exceedances were confirmed during the May 2019 sampling event. However, it should be noted that the power curve for these analyses is not considered strong. A small data set triggers an SSI when there is even a slight increase in concentration. The EPA Unified Guidance Chapter 5.2.4 states “With such a small background sample, it can be difficult to develop an adequately powerful intrawell prediction level or control chart, even when retesting is employed (Chapter 19). Thus, additional background data will be needed to augment compliance well samples”. Minor increases in concentrations did not result in any primary MCLs to be exceeded by any of the prediction limit exceedances during the sampling event, demonstrating that the groundwater has not been contaminated. It was also noted that higher levels of total dissolved solids were seen in the side-gradient well MW-7 demonstrating that there was likely not a release from the facility. Therefore, the site will continue with detection monitoring on a semi-annual basis at this time.

November 2018

The result for Total Dissolved Solids (MW-5A) indicated an initial intrawell prediction limit exceedance for the listed monitoring well during the November 2018 sampling event. There is no current primary (health based) MCL for total dissolved solids. The facility plans to resample MW-5A for Total Dissolved Solids as part of the May 2019 sampling event. During May 2018, no intrawell prediction limits were exceeded. Therefore, there were no initial prediction limit exceedances to confirm during the November 2018 sampling event.

May 2018

No intrawell prediction limits were exceeded during the May 2018 sampling event. The October 2017 results for Total Dissolved Solids (MW-7) indicated an exceedance of the predicted limit for the listed monitoring wells. However, this initial prediction limit exceedance was not confirmed during the May 2018 sampling event.

October 2017

The result for Total Dissolved Solids (MW-7) indicated an initial intrawell prediction limit exceedance for the listed monitoring wells during the October 2017 sampling event. However, the result was below the tolerance limit. There is no current primary (health based) MCL for total dissolved solids. Review of the Total Dissolved Solids in the duplicate sample taken from the same well (MW-7) shows a result of 3,000 mg/L, which would not be an exceedance of the intrawell prediction limit of 3,069 mg/L. Due to the variances between the sample and the duplicate, the site will re-evaluate MW-7 for Total Dissolved Solids during the next sampling event. MW-7 is considered a sidegradient well, therefore no further action is needed for exceedances in sidegradient or upgradient wells.

6.4 Proposed Actions

Statistical analysis will continue to be completed with interwell prediction limits per EPA's request. The results of the EPA requested interwell prediction limit statistical analysis of the November 2020, May 2021 and November 2021 sampling events indicate a confirmed exceedance for Boron (MW-5A). EPA CCR Rule 40 CFR § 257.94(e)(2) allows an Alternative Source Demonstration (ASD) that the statistically significant increase resulted from error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality for a constituent found in a monitoring well. This ASD was completed in April 2021 and placed in the operating record. The ASD found the statistically significant increase resulted from an error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality instead of a release to groundwater.

The ASD theorizes that this SSI is an issue with the location of the well rather than from a release from the facility. This alternative source demonstration confirms that MW-5A may be impacted by its placement upgradient of a historic dewatering trench and cutoff trench. The ASD proposes a replacement well for MW-5A be installed downgradient of the dewatering trench and cutoff trench system. The new replacement well will be monitored and compared to the existing MW-5A to determine if the theory is correct.

Based upon these findings the site does not need to move into the assessment monitoring program at this time and will continue with the detection monitoring program per the EPA CCR Rule (§ 257.94) on a semi-annual basis.

FIGURES

FIGURE 1 T30N, R33W, Sec. 17
Asbury USGS Quadrangle

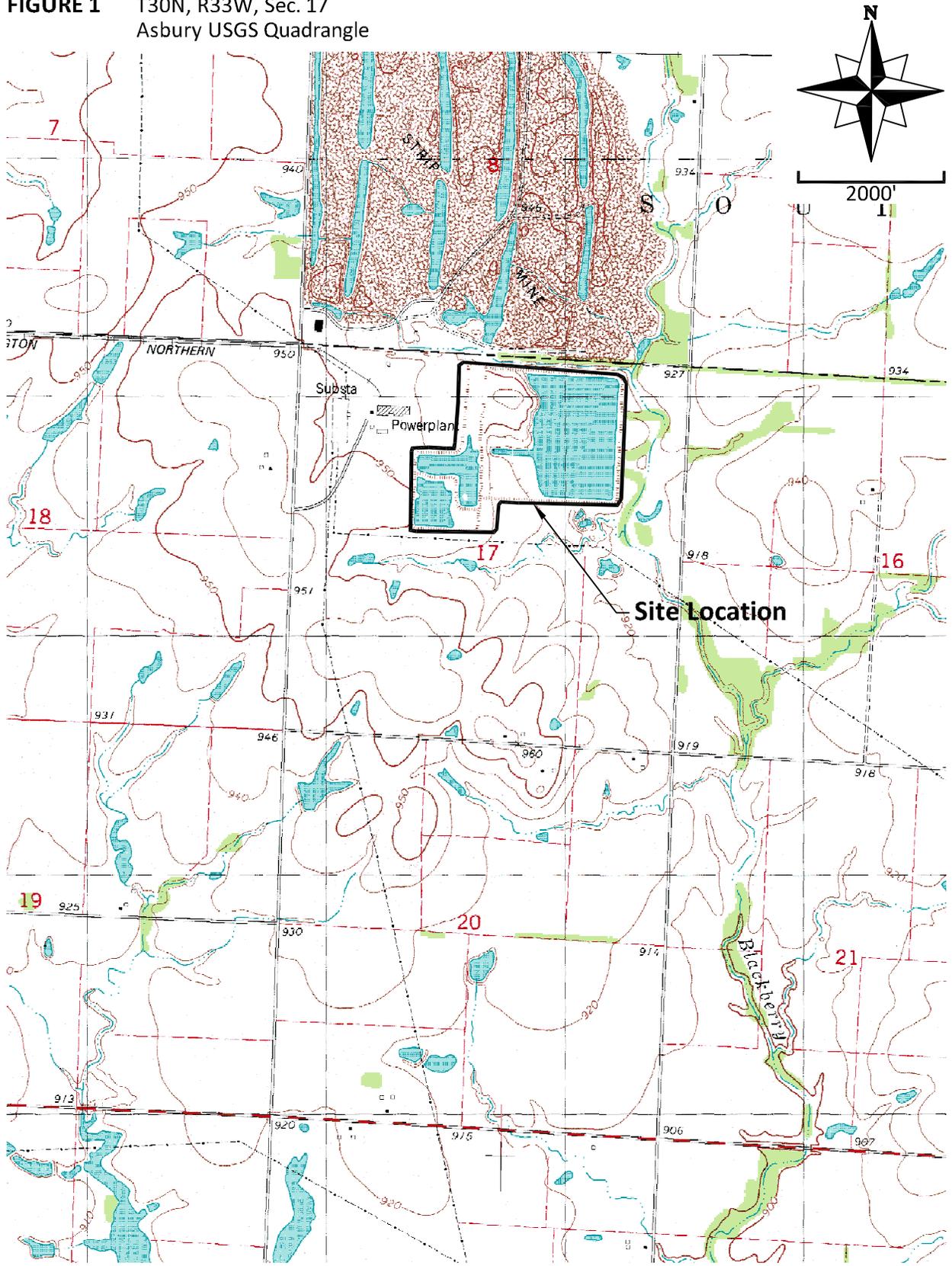
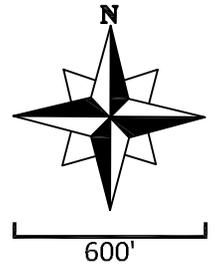


FIGURE 2



MW-3

Well ID	Northing	Easting
MW-1	435791.18*	2765165.35*
MW-2	434428.46	2762861.37
MW-3	432842.77	2762720.80
MW-4	433709.99	2764938.99
MW-5	433659.27	2765966.23
MW-5A	434150.04	2765969.78
MW-6	434600.46	2765987.98
MW-6A	435071.44	2766010.46
MW-7	435505.42	2765993.13

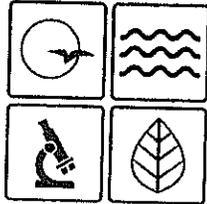
Legend

 **Monitoring Well**

* Coordinate location is approximate

APPENDIX 1

EPA/MDNR Correspondence



Missouri Department of dnr.mo.gov

NATURAL RESOURCES

Eric R. Greitens, Governor

Carol S. Comer, Director

NOV 02 2017

Mr. Kavan Stull, Senior Environmental Coordinator
Empire District
602 South Joplin Avenue
Joplin, MO 64802

RE: Site Characterization Workplan

Dear Mr. Stull:

The Missouri Department of Natural Resources has reviewed the document "Site Characterization Workplan" dated May 16, 2017. The site has undergone extensive characterization regarding construction of a coal combustion residual (CCR) landfill near the CCR impoundments. The department's Water Protection Program has determined, through consulting with the Missouri Geological Survey, this characterization is sufficient and may be used in whole to complete the required monitoring of the sub-surface conditions at the site. Additional submittal of site characterization is not necessary, as the previous submittal meets the requirement for special condition 19(b) of the Missouri State Operating Permit MO-0095362. The facility may proceed with the next step laid out in the permit; special condition 19(c). Enclosed is the Missouri Geological Survey concurrence.

If you were adversely affected by this decision, you may be entitled to an appeal before the Administrative Hearing Commission (AHC) pursuant to 10 CSR 20 1.020 and Section 621.250, RSMo. To appeal, you must file a petition with the AHC within 30 days after the date this decision was mailed or the date it was delivered, whichever date was earlier. If any such petition is sent by registered mail or certified mail, it will be deemed filed on the date it is mailed; if it is sent by any method other than registered mail or certified mail, it will be deemed filed on the date it is received by the AHC. Contact information for the AHC is by mail at Administrative Hearing Commission, United States Post Office Building, Third Floor, 131 West High Street, P.O. Box 1557, Jefferson City, MO 65102, by phone at 573-751-2422, by fax at 573-751-5018, and by website at www.oa.mo.gov/ahc.



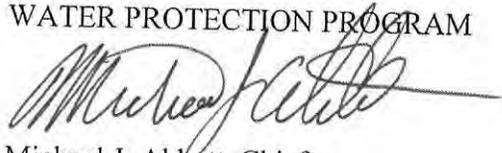
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Mr. Kavan Stull
Page 2

If you have any questions, please do not hesitate to contact Ms. Pam Hackler by mail at Department of Natural Resources, Water Protection Program, P.O. Box 176, Jefferson City, MO 65102-0176, by phone at 573-526-3386; or by email at pam.hackler@dnr.mo.gov. Thank you.

Sincerely,

WATER PROTECTION PROGRAM

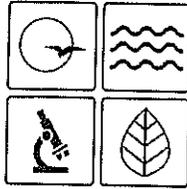


Michael J. Abbott, Chief
Operating Permits Section

MJA/php

Enclosure

c: Mr. Randall Willoughby, Southwest Regional Office



Missouri Department of dnr.mo.gov

NATURAL RESOURCES

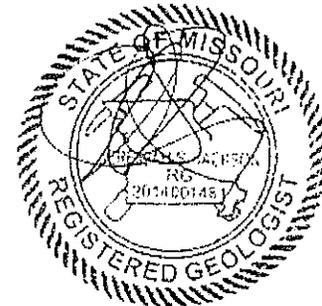
Eric R. Greitens, Governor

Carol S. Comer, Director

MEMORANDUM

DATE: October 18, 2017
TO: Pam Hackler- WPP- Industrial Wastewater Unit
FROM: Fletcher N. Bone, Geologist, Environmental
Geology Section, Geological Survey Program,
MGS

SWR18011
Jasper County



October 18, 2017

SUBJECT: Site characterization for existing CCR
impoundments
Asbury Power Plant Site Characterization Work
Plan- CCR
37 21 22.66 Latitude, -94 35 4.79 Longitude,
Jasper County, Missouri

The Missouri Geological Survey (MGS) has reviewed the documents titled, 'NPDES Permit MO-0095362 Asbury Power Plant, Jasper County, Missouri, Site Characterization Work Plan', prepared by Empire District Electric Company, dated September 8, 2017 and 'Site Characterization Work Plan, Coal Combustion Residuals Impoundments, Empire Electric Facility - Permit MO-0095362, Jasper County, Missouri, Geotechnology Project No. J021738.03', prepared by Geotechnology Inc., dated May 16, 2017. The MGS offers the following comment.

General Comment:

The MGS agrees that the existing Coal Combustion Residuals (CCR) impoundments (site 1) do not need further site characterization, at this time. The site characterization performed, as described in the Detailed Site Investigation Report (DSI), dated January 21, 2015, at the proposed CCR impoundment (site 2) that is approximately 1,000 feet south of the existing CCR impoundments (site 1), coupled with the geologic and hydrologic data provided that pertains to the existing CCR impoundments (site 1) (1996 to present data), provides adequate characterization of the geology and hydrology of the site 1. The geologic and hydrologic settings of both sites are similar, with geologic boring logs and potentiometric data of both sites being compared. The hydraulic conductivity testing conducted at the proposed CCR site (site 2) has demonstrated that there is a low potential for groundwater contamination for this area.

If you are in need of further assistance from our office or have questions regarding this evaluation please feel free to contact me at (573) 368-2161.

APPENDIX 2

Baseline Sampling Information

EPA CCR Rule

Appendix III to Part 257—Constituents for Detection Monitoring

Boron

Calcium

Chloride

Fluoride

pH

Sulfate

Total Dissolved Solids (TDS)

Appendix IV to Part 257—Constituents for Assessment Monitoring

Antimony

Arsenic

Barium

Beryllium

Cadmium

Chromium

Cobalt

Lead

Lithium

Mercury

Molybdenum

Selenium

Thallium

Radium 226 and 228 combined

**1st Baseline Event –
January 2016 Sampling Event**

Constituent	Units	MCL	MW-2	MW-3	MW-4	MW-5	MW-5A	MW-6	MW-6A	MW-7
Appendix III										
Boron	mg/L	NA	0.33	<0.5 J	<0.05 J	<0.5 J	<0.5 J	<0.5 J	<0.5 J	<0.5 J
Calcium	mg/L	NA	57	74	220	84	200	250	140	570
Chloride	mg/L	NA	140	83	120	4.7	28	10	38	38
Fluoride	mg/L	4	0.43	0.47	0.31	0.28	0.30	0.24	0.35	<0.2 J
pH	SU	NA	6.33	5.81	6.31	7.33	7.09	6.97	7.09	6.51
Sulfate	mg/L	NA	260	360	1100	140	800	1000	600	1800
Total Dissolved Solids	mg/L	NA	690	790	1900	590	1500	1800	1300	2800
Appendix IV										
Antimony	mg/L	0.006	<0.002	<0.002 J						
Arsenic	mg/L	0.01	<0.002 J	0.01	<0.01 J	<0.02 J	<0.01	<0.01	<0.01	<0.01
Barium	mg/L	2	0.044	0.0099	0.065	0.086	0.036	0.02	0.042	0.011
Beryllium	mg/L	0.004	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
Cadmium	mg/L	0.005	0.0012	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
Chromium	mg/L	0.1	<0.002 J	<0.002 J	<0.01 J	<0.01 J	<0.01 J	<0.01 J	<0.01	<0.01
Cobalt	mg/L	NA	<0.01 J	<0.01 J	0.046	<0.002 J	0.018	0.0022	0.02	0.014
Lead	mg/L	0.015	<0.002 J	<0.002	<0.01 J	<0.002 J	<0.002	<0.002	<0.002	<0.002 J
Lithium	mg/L	NA	0.057	0.15	<0.05 J	<0.5 J	<0.5 J	<0.5 J	<0.5 J	<0.5 J
Mercury	mg/L	0.002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002
Molybdenum	mg/L	NA	<0.002	<0.002 J	<0.002 J	<0.002 J	<0.01 J	<0.002	<0.01 J	<0.002
Selenium	mg/L	0.05	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01
Thallium	mg/L	0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
Combined Radium	pCi/L	5	<0.477 J	<0.427 J	<2.08	<0.563 J	<0.392 J	<0.446 J	<0.306 J	<0.279 J

NA = Not Applicable

<x = Less than reporting limit (nondetectable)

J = Trace value seen above minimum detection limit but below reporting limit (trace)

**2nd Baseline Event –
March 2016 Sampling Event**

Constituent	Units	MCL	MW-2	MW-3	MW-4	MW-5	MW-5A	MW-6	MW-6A	MW-7
Appendix III										
Boron	mg/L	NA	0.90	0.060	<0.25	0.29	0.29	0.34	0.34	0.29
Calcium	mg/L	NA	120	92	260	94	190	250	160	620
Chloride	mg/L	NA	180	70	15	4.4	23	9.0	36	34
Fluoride	mg/L	4	0.28	0.28	0.10	0.38	0.31	0.23	0.31	0.16
pH	SU	NA	5.82	5.68	6.72	7.15	6.94	6.79	6.98	6.22
Sulfate	mg/L	NA	570	400	570	140	710	970	550	1800
Total Dissolved Solids	mg/L	NA	1300	840	1600	590	1500	1800	1200	2900
Appendix IV										
Antimony	mg/L	0.006	<0.002	<0.002	<0.002	<0.002	<0.002 J	<0.002	<0.002 J	<0.002
Arsenic	mg/L	0.01	<0.002 J	0.024	0.0038	<0.002 J	0.0038	0.0026	0.0025	0.004
Barium	mg/L	2	0.060	0.012	0.034	0.047	0.042	0.026	0.051	0.0089
Beryllium	mg/L	0.004	<0.002	<0.002 J	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
Cadmium	mg/L	0.005	0.0028	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
Chromium	mg/L	0.1	<0.002	<0.002 J	0.0034	<0.002	<0.002	<0.002	<0.002	<0.002
Cobalt	mg/L	NA	0.017	0.0095	0.021	<0.002 J	0.02	0.0061	0.0063	0.016
Lead	mg/L	0.015	<0.002 J	<0.002 J	<0.002 J	<0.002	<0.002	<0.002	<0.002	<0.002
Lithium	mg/L	NA	0.20	0.15	0.074	0.074	0.14	0.22	0.14	0.30
Mercury	mg/L	0.002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002
Molybdenum	mg/L	NA	<0.002	<0.002 J	<0.002	<0.002 J	0.0041	<0.002 J	0.0038	<0.002
Selenium	mg/L	0.05	<0.002	<0.002	<0.002	0.0021	0.0028	0.0031	0.0031	<0.002
Thallium	mg/L	0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
Combined Radium	pCi/L	5	<0.337 J	<0.389 J	<0.84 J	<0.315 J	<0.336 J	<0.319 J	<0.348 J	<0.329 J

NA = Not Applicable

<x = Less than reporting limit (nondetectable)

J = Trace value seen above minimum detection limit but below reporting limit (trace)

**3rd Baseline Event –
May 2016 Sampling Event**

Constituent	Units	MCL	MW-2	MW-3	MW-4	MW-5	MW-5A	MW-6	MW-6A	MW-7
Appendix III										
Boron	mg/L	NA	0.21	0.044	0.027	0.24	0.26	0.25	0.23	0.29
Calcium	mg/L	NA	130	100	91	5	59	11	90	36
Chloride	mg/L	NA	140	83	120	4.7	28	10	38	38
Fluoride	mg/L	4	0.28	0.27	0.22	0.55	0.35	0.26	0.43	0.18
pH	SU	NA	5.30	4.37	5.97	6.43	6.60	6.51	6.64	5.82
Sulfate	mg/L	NA	160	540	820	150	920	1400	620	2400
Total Dissolved Solids	mg/L	NA	500	800	1700	590	1500	1800	1100	2900
Appendix IV										
Antimony	mg/L	0.006	<0.002 J							
Arsenic	mg/L	0.01	0.0013	0.027	0.01	0.0043	0.01	0.007	0.0037	0.0082
Barium	mg/L	2	0.021	0.01	0.025	0.045	0.037	0.041	0.04	0.021
Beryllium	mg/L	0.004	<0.001	<0.001 J	<0.001 J	<0.001	<0.001	<0.001	<0.001	<0.001
Cadmium	mg/L	0.005	0.0011	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
Chromium	mg/L	0.1	<0.002 J	<0.002 J	0.0025	<0.002 J				
Cobalt	mg/L	NA	0.0072	0.0073	0.0071	<0.0005J	0.00081	0.0035	<0.0005J	0.0037
Lead	mg/L	0.015	<0.001 J	<0.001 J	<0.001 J	<0.001 J	<0.001	<0.001	<0.001 J	<0.001 J
Lithium	mg/L	NA	<0.05 J	0.15	<0.05 J	0.074	0.16	0.31	0.12	0.22
Mercury	mg/L	0.002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002
Molybdenum	mg/L	NA	<0.005	<0.005	<0.005	<0.005	<0.005 J	0.0052	<0.005	<0.005
Selenium	mg/L	0.05	<0.005	<0.005	<0.005 J	<0.005	<0.005 J	<0.005 J	<0.005	<0.005
Thallium	mg/L	0.002	<0.001 J	<0.001	<0.001	<0.001	<0.001 J	<0.001 J	<0.001	<0.001
Combined Radium	pCi/L	5	<0.355	<0.427 J	<0.386 J	<0.402 J	<0.377 J	<0.357 J	<0.334 J	<0.333 J

NA = Not Applicable

<x = Less than reporting limit (nondetectable)

J = Trace value seen above minimum detection limit but below reporting limit (trace)

**4th Baseline Event –
August 2016 Sampling Event**

Constituent	Units	MCL	MW-2	MW-3	MW-4	MW-5	MW-5A	MW-6	MW-6A	MW-7
Appendix III										
Boron	mg/L	NA	0.19	0.057	0.067	0.27	0.27	0.29	0.27	0.22
Calcium	mg/L	NA	38	79	110	74	180	220	130	430
Chloride	mg/L	NA	120	77	35	6	35	12	65	49
Fluoride	mg/L	4	0.25	0.15	0.3	0.26	0.31	0.23	0.37	0.22
pH	SU	NA	6.04	5.73	7	7.17	7.04	6.88	7.14	6.29
Sulfate	mg/L	NA	<0.005 J	<0.005	<0.005 J	<0.005 J				
Total Dissolved Solids	mg/L	NA	460	850	730	540	1500	1800	1100	2900
Appendix IV										
Antimony	mg/L	0.006	<0.002 J							
Arsenic	mg/L	0.01	<0.001 J	0.013	<0.001 J	<0.001 J	0.001	<0.001 J	<0.001 J	<0.001 J
Barium	mg/L	2	0.023	<0.01 J	0.012	0.035	0.031	0.014	0.037	<0.01 J
Beryllium	mg/L	0.004	<0.001	<0.001 J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
Cadmium	mg/L	0.005	<0.001 J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
Chromium	mg/L	0.1	<0.002	<0.002	<0.002 J	<0.002	<0.002	<0.002	<0.002	<0.002
Cobalt	mg/L	NA	0.0052	0.0088	0.0038	<0.0005J	0.00075	<0.0005J	<0.0005J	0.015
Lead	mg/L	0.015	<0.001 J	<0.001 J	<0.001 J	<0.001 J	<0.001	<0.001	<0.001 J	<0.001
Lithium	mg/L	NA	<0.05 J	0.16	<0.05 J	0.078	0.16	0.22	0.11	0.34
Mercury	mg/L	0.002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002
Molybdenum	mg/L	NA	<0.005	<0.005	<0.005	<0.005	<0.005 J	<0.005	0.0067	<0.005
Selenium	mg/L	0.05	<0.005 J	<0.005	<0.005 J	<0.005 J				
Thallium	mg/L	0.002	<0.001 J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
Combined Radium	pCi/L	5	<0.424 J	<0.465 J	<0.833	<0.441 J	<0.435 J	<0.45 J	<0.484 J	<0.418 J

NA = Not Applicable

<x = Less than reporting limit (nondetectable)

J = Trace value seen above minimum detection limit but below reporting limit (trace)

**5th Baseline Event –
October 2016 Sampling Event**

Constituent	Units	MCL	MW-2	MW-3	MW-4	MW-5	MW-5A	MW-6	MW-6A	MW-7
Appendix III										
Boron	mg/L	NA	0.2	0.053	0.047	0.24	0.33	0.34	0.31	0.26
Calcium	mg/L	NA	43	91	100	94	220	260	130	490
Chloride	mg/L	NA	130	65	74	6	29	13	65	56
Fluoride	mg/L	4	0.28	0.18	0.28	0.31	0.39	0.25	0.41	0.28
pH	SU	NA	6.59	5.95	7.21	7.51	8.00	6.98	7.85	6.75
Sulfate	mg/L	NA	99	470	120	120	1100	1100	570	1400
Total Dissolved Solids	mg/L	NA	460	850	580	570	1500	1700	1100	2800
Appendix IV										
Antimony	mg/L	0.006	<0.002	<0.002	<0.002 J	<0.002	<0.002	<0.002	<0.002 J	<0.002
Arsenic	mg/L	0.01	<0.001	0.014	<0.001 J	<0.001 J	<0.001 J	<0.001	<0.001 J	<0.001 J
Barium	mg/L	2	0.028	<0.01 J	0.02	0.03	0.033	0.013	0.037	<0.01 J
Beryllium	mg/L	0.004	<0.001	<0.001 J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
Cadmium	mg/L	0.005	<0.001 J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
Chromium	mg/L	0.1	<0.002	<0.002	<0.002 J	<0.002	<0.002	<0.002	<0.002	<0.002
Cobalt	mg/L	NA	0.0051	0.0095	0.0013	0.00073	0.0072	<0.0005J	<0.0005J	0.014
Lead	mg/L	0.015	<0.001 J	<0.001	<0.001 J	<0.001 J	<0.001	<0.001	<0.001	<0.001
Lithium	mg/L	NA	<0.05 J	0.17	<0.05	0.078	0.17	0.24	0.12	0.32
Mercury	mg/L	0.002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002
Molybdenum	mg/L	NA	<0.005	<0.005	<0.005	<0.005	<0.005 J	0.0066	<0.005	<0.005
Selenium	mg/L	0.05	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005J	<0.005
Thallium	mg/L	0.002	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
Combined Radium	pCi/L	5	<0.436J	<0.478J	<0.535J	<0.503J	<0.498J	<0.464J	<0.453J	<0.424J

NA = Not Applicable

<x = Less than reporting limit (nondetectable)

J = Trace value seen above minimum detection limit but below reporting limit (trace)

**6th Baseline Event –
March 2017 Sampling Event**

Constituent	Units	MCL	MW-2	MW-3	MW-4	MW-5	MW-5A	MW-6	MW-6A	MW-7
Appendix III										
Boron	mg/L	NA	0.22	0.052	0.057	0.23	0.29	0.33	0.36	0.26
Calcium	mg/L	NA	38	93	250	86	200	260	170	500
Chloride	mg/L	NA	130	52	19	5.3	29	11	19	39
Fluoride	mg/L	4	0.21	0.12	<0.1 J	0.29	0.29	0.19	0.3	0.12
pH	SU	NA	6.07	5.84	6.67	7.32	7.38	7.15	7.21	6.40
Sulfate	mg/L	NA	130	540	630	150	1100	1000	720	1900
Total Dissolved Solids	mg/L	NA	500	940	1600	620	1700	1900	1400	3000
Appendix IV										
Antimony	mg/L	0.006	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
Arsenic	mg/L	0.01	<0.001	0.037	0.0022	0.0013	0.0014	<0.001 J	0.0043	<0.001 J
Barium	mg/L	2	0.021	0.011	0.021	0.033	0.026	0.015	0.027	<0.01 J
Beryllium	mg/L	0.004	<0.001 J	0.0012	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001 J
Cadmium	mg/L	0.005	0.0012	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
Chromium	mg/L	0.1	<0.002 J							
Cobalt	mg/L	NA	0.0071	0.0097	0.0096	<0.0005J	0.0022	0.0024	0.0017	0.014
Lead	mg/L	0.015	<0.001	<0.001	<0.001 J	<0.001 J	<0.001	<0.001	<0.001	<0.001
Lithium	mg/L	NA	<0.05 J	0.17	0.072	0.076	0.16	0.23	0.14	0.32
Mercury	mg/L	0.002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002
Molybdenum	mg/L	NA	<0.005 J	<0.005 J	<0.005	<0.005	<0.005 J	<0.005	<0.005 J	<0.005
Selenium	mg/L	0.05	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005
Thallium	mg/L	0.002	<0.001 J	<0.001 J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
Combined Radium	pCi/L	5	0.575	1.63	0.287	1.50	0.803	2.68	1.73	1.62

NA = Not Applicable

<x = Less than reporting limit (nondetectable)

J = Trace value seen above minimum detection limit but below reporting limit (trace)

**7th Baseline Event –
June 2017 Sampling Event**

Constituent	Units	MCL	MW-2	MW-3	MW-4	MW-5	MW-5A	MW-6	MW-6A	MW-7
Appendix III										
Boron	mg/L	NA	<0.08J	<0.08J	0.034	0.27	0.31	0.37	0.36	0.26
Calcium	mg/L	NA	42	100	300	89	200	260	160	470
Chloride	mg/L	NA	130	54	110	5.4	23	12	26	48
Fluoride	mg/L	4	0.43	0.19	0.18	0.35	0.42	0.3	0.42	0.21
pH	SU	NA	6.35	5.78	6.62	7.22	7.04	6.93	7.09	6.41
Sulfate	mg/L	NA	78	650	1400	180	940	1300	780	2400
Total Dissolved Solids	mg/L	NA	450	950	2000	610	1600	1800	1400	2900
Appendix IV										
Antimony	mg/L	0.006	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
Arsenic	mg/L	0.01	<0.001J	0.1	0.0032	<0.001J	0.0037	<0.001	0.0018	<0.001
Barium	mg/L	2	0.03	0.016	0.048	0.04	0.026	0.017	0.025	<0.01J
Beryllium	mg/L	0.004	<0.001	0.0031	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
Cadmium	mg/L	0.005	<0.001J	<0.001	<0.001J	<0.001	<0.001	<0.001	<0.001	<0.001
Chromium	mg/L	0.1	<0.002	<0.002	<0.002J	<0.002	<0.002	<0.002	<0.002	<0.002
Cobalt	mg/L	NA	0.004	0.0088	0.0042	<0.0005J	0.0045	0.00087	0.0059	0.0015
Lead	mg/L	0.015	0.0033	0.001	0.0074	<0.001	<0.001	<0.001	<0.001	<0.001
Lithium	mg/L	NA	<0.05J	0.18	0.053	0.085	0.18	0.25	0.15	0.34
Mercury	mg/L	0.002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002
Molybdenum	mg/L	NA	<0.005	<0.005J	<0.005	<0.005	<0.005J	<0.005	<0.005J	<0.005
Selenium	mg/L	0.05	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005
Thallium	mg/L	0.002	<0.001	<0.001	<0.001J	<0.001	<0.001	<0.001	<0.001	<0.001
Combined Radium	pCi/L	5	<0.397J	<0.337J	<0.403	<0.291J	<0.343J	<0.414J	<0.33J	<0.314J

NA = Not Applicable

<x = Less than reporting limit (nondetectable)

J = Trace value seen above minimum detection limit but below reporting limit (trace)

**8th Baseline Event –
August 2017 Sampling Event**

Constituent	Units	MCL	MW-2	MW-3	MW-4	MW-5	MW-5A	MW-6	MW-6A	MW-7
Appendix III										
Boron	mg/L	NA	0.16	<0.08J	<0.08J	0.28	0.33	0.34	0.38	0.27
Calcium	mg/L	NA	43	98	83	57	220	250	180	510
Chloride	mg/L	NA	130	45	8.1	5.3	23	12	26	38
Fluoride	mg/L	4	0.26	0.17	0.32	0.27	0.45	0.25	0.4	0.22
pH	SU	NA	6.2	5.7	6.7	7.3	7.0	7.2	7.1	6.3
Sulfate	mg/L	NA	82	550	63	140	920	1100	730	2200
Total Dissolved Solids	mg/L	NA	450	960	450	530	1600	1800	1400	2900
Appendix IV										
Antimony	mg/L	0.006	<0.002J	<0.002J	<0.002J	<0.002J	<0.002J	<0.002J	<0.002J	<0.002
Arsenic	mg/L	0.01	<0.001J	0.013	<0.001J	0.002	<0.001J	<0.001J	<0.001J	<0.001J
Barium	mg/L	2	0.024	0.01	0.018	0.027	0.023	0.018	0.021	<0.01J
Beryllium	mg/L	0.004	<0.001	<0.001J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001J
Cadmium	mg/L	0.005	<0.001J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
Chromium	mg/L	0.1	<0.002J	<0.002	0.0026	<0.002	<0.002	<0.002	<0.002	<0.002
Cobalt	mg/L	NA	0.0036	0.01	0.00067	<0.0005J	0.0023	<0.0005J	0.0051	0.014
Lead	mg/L	0.015	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
Lithium	mg/L	NA	<0.05J	0.17	<0.05J	0.073	0.18	0.22	0.15	0.32
Mercury	mg/L	0.002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002
Molybdenum	mg/L	NA	<0.005	<0.005J	<0.005	<0.005J	<0.005J	<0.005J	<0.005J	<0.005
Selenium	mg/L	0.05	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005
Thallium	mg/L	0.002	<0.001J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
Combined Radium	pCi/L	5	<0.42J	<0.417J	<0.473	<0.476J	<0.383J	<0.389J	<0.291J	<0.346J

NA = Not Applicable

<x = Less than reporting limit (nondetectable)

J = Trace value seen above minimum detection limit but below reporting limit (trace)

APPENDIX 3

Monitoring Well Field Inspection Sheets and Field Notes

2022 Field Sampling Log

2

Facility: Asbury CCR (Permit #)

Monitoring Well ID: MW-
 Sample Blind Duplicate Field Blank

Purge Information:

Method of Well Purge: Peristaltic Pump with 3/8 - inch Diameter Tubing

Actual Purge Volume Removed: 2000 mL post pump calibration.

Date / Time Initiated: 11 16 -22 @ 7:45 Date / Time Completed: 11 - -22 @

Well Purged To Dryness?: Y Gas Detected? Y

Purge Data:

Time	Purge Rate (mL/min)	Cumulative Volume (mL)	Temp. (°C)	pH (SU)	Specific Conductivity (mS/cm)	Dissolved Oxygen (mg/L)	ORP (MV)	Turbidity ()	Other (Color, Clarity, Odor)
7:51	200	800	15.9	7.22	0.66	4.30	36.7	4.94	Clear
:53		1200	16.1	6.98	0.66	3.45	33.0	8.21	↓
:55		1600	16.1	6.82	0.66	2.68	33.5	5.09	
:57		2000	16.1	6.70	0.66	2.17	32.7	3.60	

Time sampled 8:00

Weather Conditions 10's Cold

Water Level Start 3.76'

Water Level Finish 6.43'

Name (MEC Field Sampler): Ryan Orbals and Rick Elgin

Sampler Signature [Signature]

Field Inspection

	Good	Fair	Poor
Access	G	F	P
Pad Condition	G	F	P
Casing Condition	G	F	P
Locking Cap & Lock	G	F	P
Riser Condition	G	F	P
Field Inspection	Yes	No	N/A
Well ID Visible	Y	N	N/A
Standing Water	Y	N	N/A
Clear of Weeds	Y	N	N/A
Measuring Point	Y	N	N/A
Split sample with MDNR	Y	N	N/A
Maintenance Performed	Y	N	N/A
Decontamination Normal	Y	N	N/A
Equipment Calibration Normal	Y	N	N/A
Redevelopment Needed	Y	N	N/A
Any deviations from SAP	Y	N	N/A
Sediment Thickness Checked	Y	N	N/A

Historical Data: Average of sampling events

Constituent	Units	MW- 1	MW-2	MW-3	MW-4	MW-5	MW-5A	MW-6
pH	S.U.	NO TEST	5.83	5.08	6.30	6.83	6.82	6.72
Specific Conductance	umhos/cm	GW	0.786	1.132	2.083	0.841	1.769	1.900
Total Well Depth	ft	Level						
Average GW Depth	ft	Only	1.24	0.4	5.39	1.32	6.92	7.86
Average GW Drop	ft							
2 System Volumes (Min Purged Amount)	mL	DON'T SAMPLE	800	800	800	800	800	800

X

2022 Field Sampling Log

Facility: Asbury CCR (Permit # 1)

Monitoring Well ID: MW-3

Sample Blind Duplicate Field Blank

Purge Information:

Method of Well Purge: Peristaltic Pump with 3/8 - inch Diameter Tubing

Actual Purge Volume Removed: 1800 mL post pump calibration.

Date / Time Initiated: 11-16-22 @ 8:28 Date / Time Completed: 11-16-22 @

Well Purged To Dryness?: Y N Gas Detected? Y N

Purge Data:

Time	Purge Rate (mL/min)	Cumulative Volume (mL)	Temp. (°C)	pH (SU)	Specific Conductivity (mS/cm)	Dissolved Oxygen (mg/L)	ORP (MV)	Turbidity ()	Other (Color, Clarity, Odor)
8:31	200	600	14.0	6.78	1.06	4.28	82.6	14.0	Clear
:33	✓	1000	14.2	6.50	1.08	4.71	87.1	42.1	↓
:35	✓	1400	14.6	6.18	1.10	2.39	66.8	49.2	↓
:37	✓	1800	14.8	6.06	1.13	1.39	64.0	35.7	↓

Field Inspection	Good	Fair	Poor
Access	G	F	P
Pad Condition	G	F	P
Casing Condition	G	F	P
Locking Cap & Lock	G	F	P
Riser Condition	G	F	P
Field Inspection	Yes	No	N/A
Well ID Visible	Y	N	N/A
Standing Water	Y	N	N/A
Clear of Weeds	Y	N	N/A
Measuring Point	Y	N	N/A
Split sample with MDNR	Y	N	N/A
Maintenance Performed	Y	N	N/A
Decontamination Normal	Y	N	N/A
Equipment Calibration Normal	Y	N	N/A
Redevelopment Needed	Y	N	N/A
Any deviations from SAP	Y	N	N/A
Sediment Thickness Checked	Y	N	N/A

Time sampled 8:40

Weather Conditions Sunny, 25°F

Water Level Start 3.57'

Water Level Finish 3.64'

Name (MEC Field Sampler): Ryan Ortals and Rick Elgin

Sampler Signature [Signature]

Historical Data: Average of sampling events

Constituent	Units	MW-1	MW-2	MW-3	MW-4	MW-5	MW-5A	MW-6
pH	S.U.	NO TEST	5.83	5.08	6.30	6.83	6.82	6.72
Specific Conductance	umhos/cm	GW	0.786	1.132	2.083	0.841	1.769	1.900
Total Well Depth	ft	Level						
Average GW Depth	ft	Only	1.24	0.4	5.39	1.32	6.92	7.86
Average GW Drop	ft							
2 System Volumes (Min Purged Amount)	mL	DON'T SAMPLE	800	800	800	800	800	800

X

2022 Field Sampling Log

Facility: Asbury CCR (Permit #)

Monitoring Well ID: MW-4
 Sample Blind Duplicate Field Blank

Purge Information:

Method of Well Purge: **Peristaltic Pump with 3/8 - inch Diameter Tubing**

Actual Purge Volume Removed: 1600 mL post pump calibration.

Date / Time Initiated: 11-15 -22 @ 1:22 Date / Time Completed: 11 - -22 @

Well Purged To Dryness?: Y / N

Gas Detected? Y / N

Purge Data:

Time	Purge Rate (mL/min)	Cumulative Volume (mL)	Temp. (°C)	pH (SU)	Specific Conductivity (mS/cm)	Dissolved Oxygen (mg/L)	ORP (MV)	Turbidity ()	Other (Color, Clarity, Odor)
1:24	200	400	15.0	7.73	1.78	1.34	-5.4	20.5	Clear
:26	↓	800	15.1	7.20	1.78	1.20	-5.3	14.0	↓
:28	↓	1200	15.3	7.11	1.78	0.87	-3.2	14.6	↓
:30	↓	1600	15.2	7.03	1.78	0.81	-2.3	13.7	↓

Field Inspection

	Good	Fair	Poor
Access	G	F	P
Pad Condition	G	F	P
Casing Condition	G	F	P
Locking Cap & Lock	G	F	P
Riser Condition	G	F	P

Field Inspection

	Yes	No	N/A
Well ID Visible	Y	N	N/A
Standing Water	Y	N	N/A
Clear of Weeds	Y	N	N/A
Measuring Point	Y	N	N/A
Split sample with MDNR	Y	N	N/A
Maintenance Performed	Y	N	N/A
Decontamination Normal	Y	N	N/A
Equipment Calibration Normal	Y	N	N/A
Redevelopment Needed	Y	N	N/A
Any deviations from SAP	Y	N	N/A
Sediment Thickness Checked	Y	N	N/A

Time sampled 1:30

Weather Conditions Cloudy, 35°F

Water Level Start 8.39

Water Level Finish 13.98

Name (MEC Field Sampler): Ryan Ortvals and Rick Elgin

Sampler Signature [Signature]

Historical Data: Average of sampling events

Constituent	Units	MW-1	MW-2	MW-3	MW-4	MW-5	MW-5A	MW-6
pH	S.U.	NO TEST	5.83	5.08	6.30	6.83	6.82	6.72
Specific Conductance	umhos/cm	GW	0.786	1.132	2.083	0.841	1.769	1.900
Total Well Depth	ft	Level						
Average GW Depth	ft	Only	1.24	0.4	5.39	1.32	6.92	7.86
Average GW Drop	ft							
2 System Volumes (Min Purged Amount)	mL	DON'T SAMPLE	800	800	800	800	800	800

X

2022 Field Sampling Log

Facility: Asbury CCR (Permit #)

Monitoring Well ID: MW-5
 Sample Blind Duplicate Field Blank

Purge Information:

Method of Well Purge: Peristaltic Pump with 3/8 - inch Diameter Tubing

Actual Purge Volume Removed: 1800 mL post pump calibration.

Date / Time Initiated: 11-15-22 @ 2:07

Date / Time Completed: 11-15-22 @

Well Purged To Dryness?: Y / N

Gas Detected? Y / N

Purge Data:

Time	Purge Rate (mL/min)	Cumulative Volume (mL)	Temp. (°C)	pH (SU)	Specific Conductivity (mS/cm)	Dissolved Oxygen (mg/L)	ORP (MV)	Turbidity ()	Other (Color, Clarity, Odor)
2:10	200	600	14.4	7.63	0.84	1.70	-54.3	5.28	Clear
:12	↓	1000	14.9	7.53	0.84	1.86	-48.4	5.75	↓
:14	↓	1400	14.8	7.57	0.83	4.35	-40.6	4.19	↓
:16	↓	1800	14.5	7.60	0.80	4.66	-42.9	2.71	↓

Time sampled 2:20 / 2:35 Duplicate

Weather Conditions Cloudy, 35°F

Water Level Start 1.31'

Water Level Finish 11.17'

Name (MEC Field Sampler): Ryan Ortals and Rick Elgin

Sampler Signature

Field Inspection

- Access G
- Pad Condition G
- Casing Condition G
- Locking Cap & Lock G
- Riser Condition G

Field Inspection

	Good	Fair	Poor
Well ID Visible	<u>Y</u>	<u>N</u>	N/A
Standing Water	<u>Y</u>	<u>N</u>	N/A
Clear of Weeds	<u>Y</u>	<u>N</u>	N/A
Measuring Point	<u>Y</u>	<u>N</u>	N/A
Split sample with MDNR	<u>Y</u>	<u>N</u>	N/A
Maintenance Performed	<u>Y</u>	<u>N</u>	N/A
Decontamination Normal	<u>Y</u>	<u>N</u>	N/A
Equipment Calibration Normal	<u>Y</u>	<u>N</u>	N/A
Redevelopment Needed	<u>Y</u>	<u>N</u>	N/A
Any deviations from SAP	<u>Y</u>	<u>N</u>	N/A
Sediment Thickness Checked	<u>Y</u>	<u>N</u>	N/A

Historical Data: Average of sampling events

Constituent	Units	MW-1	MW-2	MW-3	MW-4	MW-5	MW-5A	MW-6
pH	S.U.	NO TEST	5.83	5.08	6.30	6.83	6.82	6.72
Specific Conductance	umhos/cm	GW	0.786	1.132	2.083	0.841	1.769	1.900
Total Well Depth	ft	Level						
Average GW Depth	ft	Only	1.24	0.4	5.39	1.32	6.92	7.86
Average GW Drop	ft							
2 System Volumes (Min Purged Amount)	mL	DON'T SAMPLE	800	800	800	800	800	800

X

2022 Field Sampling Log

Facility: Asbury CCR (Permit #)

Monitoring Well ID: MW- 5A
 Sample Blind Duplicate Field Blank

Purge Information:

Method of Well Purge: **Peristaltic Pump with 3/8 - inch Diameter Tubing**

Actual Purge Volume Removed: 2000 mL post pump calibration.

Date / Time Initiated: 11-15 -22 @ 3:01 Date / Time Completed: 11- -22 @

Well Purged To Dryness?: Y / N Gas Detected? Y / N

Purge Data:

Time	Purge Rate (mL/min)	Cumulative Volume (mL)	Temp. (°C)	pH (SU)	Specific Conductivity (mS/cm)	Dissolved Oxygen (mg/L)	ORP (MV)	Turbidity ()	Other (Color, Clarity, Odor)
3:06	200	800	15.5	6.93	3.36	1.22	43.5	4.18	Clear
3:08	↓	1200	15.8	6.87	3.42	0.84	50.8	3.40	↓
3:10	↓	1600	15.0	6.84	3.43	0.73	56.6	3.66	↓
3:12	↓	2000	15.5	6.83	3.39	0.61	53.4	3.42	↓

Time sampled 3:15 / 3:30 ^{FB}

Weather Conditions Partly Cloudy, 75°F

Water Level Start 11.22'

Water Level Finish 20.89'

Name (MEC Field Sampler): Ryan Ortvals and Rick Elgin

Sampler Signature [Signature]

	Good	Fair	Poor
Field Inspection			
Access	G	F	P
Pad Condition	G	F	P
Casing Condition	B	F	P
Locking Cap & Lock	G	F	P
Riser Condition	G	F	P
Field Inspection	Yes	No	N/A
Well ID Visible	Y	N	N/A
Standing Water	Y	N	N/A
Clear of Weeds	Y	N	N/A
Measuring Point	Y	N	N/A
Split sample with MDNR	Y	N	N/A
Maintenance Performed	Y	N	N/A
Decontamination Normal	Y	N	N/A
Equipment Calibration Normal	Y	N	N/A
Redevelopment Needed	Y	N	N/A
Any deviations from SAP	Y	N	N/A
Sediment Thickness Checked	Y	N	N/A

Historical Data: Average of sampling events

Constituent	Units	MW- 1	MW-2	MW-3	MW-4	MW-5	MW-5A	MW-6
pH	S.U.	NO TEST	5.83	5.08	6.30	6.83	6.82	6.72
Specific Conductance	umhos/cm	GW	0.786	1.132	2.083	0.841	1.769	1.900
Total Well Depth	ft	Level						
Average GW Depth	ft	Only	1.24	0.4	5.39	1.32	6.92	7.86
Average GW Drop	ft							
2 System Volumes (Min Purged Amount)	mL	DON'T SAMPLE	800	800	800	800	800	800

X

2022 Field Sampling Log

Facility: Asbury CCR (Permit #)

Monitoring Well ID: MW-6

Sample Blind Duplicate Field Blank

Purge Information:

Method of Well Purge: **Peristaltic Pump with 3/8 - inch Diameter Tubing**

Actual Purge Volume Removed: 2000 mL post pump calibration

Date / Time Initiated: 11-15-22 @ 3:48

Date / Time Completed: 11-15-22 @

Well Purged To Dryness?: Y (N)

Gas Detected? Y (N)

Purge Data:

Time	Purge Rate (mL/min)	Cumulative Volume (mL)	Temp. (°C)	pH (SU)	Specific Conductivity (mS/cm)	Dissolved Oxygen (mg/L)	ORP (MV)	Turbidity ()	Other (Color, Clarity, Odor)
3:46	200	800	16.1	7.17	1.98	0.69	31.1	3.31	Clear
:48	↓	1200	16.3	7.07	1.99	0.76	30.2	4.83	↓
:50	↓	1600	16.3	7.04	1.99	0.64	29.8	2.69	↓
:52	↓	2000	16.4	7.01	1.99	0.63	29.2	5.65	↓

Field Inspection

- Access
- Pad Condition
- Casing Condition
- Locking Cap & Lock
- Riser Condition

Good Fair Poor

- G F P
- G F P
- G F P
- G F P
- G F P

Field Inspection

- Well ID Visible
- Standing Water
- Clear of Weeds
- Measuring Point
- Split sample with MDNR
- Maintenance Performed
- Decontamination Normal
- Equipment Calibration Normal
- Redevelopment Needed
- Any deviations from SAP
- Sediment Thickness Checked

- Yes No N/A
- Y N N/A
 - Y N N/A
 - Y N N/A
 - Y N N/A
 - Y N N/A
 - Y N N/A
 - Y N N/A
 - Y N N/A
 - Y N N/A
 - Y N N/A
 - Y N N/A

Time sampled 3:55

Weather Conditions PC, 35°F

Water Level Start 10.66'

Water Level Finish 19.86'

Name (MEC Field Sampler): Ryan Ortals and Rick Elgin

Sampler Signature [Signature]

Historical Data: Average of sampling events

Constituent	Units	MW-1	MW-2	MW-3	MW-4	MW-5	MW-5A	MW-6
pH	S.U.	NO TEST	5.83	5.08	6.30	6.83	6.82	6.72
Specific Conductance	umhos/cm	GW	0.786	1.132	2.083	0.841	1.769	1.900
Total Well Depth	ft	Level						
Average GW Depth	ft	Only	1.24	0.4	5.39	1.32	6.92	7.86
Average GW Drop	ft							
2 System Volumes (Min Purged Amount)	mL	DON'T SAMPLE	800	800	800	800	800	800

2022 Field Sampling Log

Facility: Asbury CCR (Permit #)

Monitoring Well ID: MW-6A
 Sample Blind Duplicate Field Blank

Purge Information:

Method of Well Purge: **Peristaltic Pump with 3/8 - inch Diameter Tubing**

Actual Purge Volume Removed: 1800 mL post pump calibration.

Date / Time Initiated: 11-16-22 @ 9:10 Date / Time Completed: 11-16-22 @

Well Purged To Dryness?: Y/N Gas Detected? Y/N

Purge Data:

Time	Purge Rate (mL/min)	Cumulative Volume (ml)	Temp. (°C)	pH (SU)	Specific Conductivity (mS/cm)	Dissolved Oxygen (mg/L)	ORP (MV)	Turbidity ()	Other (Color, Clarity, Odor)
9:13	200	600	14.8	6.67	1.92	1.55	50.4	16.9	Clear
9:15	↓	1000	14.8	6.68	2.02	0.98	49.3	19.5	↓
9:17	↓	1400	14.9	6.69	2.04	0.74	48.9	21.3	↓
9:19	↓	1800	14.8	6.69	2.04	0.64	46.9	25.2	↓

Time sampled 9:20

Weather Conditions Cloudy, 25°F

Water Level Start 9.40'

Water Level Finish 18.30'

Name (MEC Field Sampler): Ryan Ortvals and Rick Elgin

Sampler Signature [Signatures]

Field Inspection	Good	Fair	Poor
Access	G	F	P
Pad Condition	G	F	P
Casing Condition	G	F	P
Locking Cap & Lock	G	F	P
Riser Condition	G	F	P
Field Inspection	Yes	No	N/A
Well ID Visible	Y	N	N/A
Standing Water	Y	N	N/A
Clear of Weeds	Y	N	N/A
Measuring Point	Y	N	N/A
Split sample with MDNR	Y	N	N/A
Maintenance Performed	Y	N	N/A
Decontamination Normal	Y	N	N/A
Equipment Calibration Normal	Y	N	N/A
Redevelopment Needed	Y	N	N/A
Any deviations from SAP	Y	N	N/A
Sediment Thickness Checked	Y	N	N/A

Historical Data: Average of sampling events

Constituent	Units	MW-6A	MW-7
pH	S.U.	6.87	6.12
Specific Conductance	umhos/cm	1.601	2.699
Total Well Depth	ft		
Average GW Depth	ft	7.28	3.04
Average GW Drop	ft		
2 System Volumes (Min Purged Amount)	mL	800	800

MW-1 W.L. = 9.72

2022 Field Sampling Log

Facility: Asbury CCR (Permit # 1)

Monitoring Well ID: MW-7

Sample Blind Duplicate Field Blank

Purge Information:

Method of Well Purge: Peristaltic Pump with 3/8 - inch Diameter Tubing

Actual Purge Volume Removed: 1800 mL post pump calibration.

Date / Time Initiated: 11-16-22 @ 9:45 Date / Time Completed: 11-16-22 @

Well Purged To Dryness?: Y / N

Gas Detected? Y / N

Purge Data:

Time	Purge Rate (mL/min)	Cumulative Volume (ml)	Temp. (°C)	pH (SU)	Specific Conductivity (mS/cm)	Dissolved Oxygen (mg/L)	ORP (MV)	Turbidity ()	Other (Color, Clarity, Odor)
9:48	200	600	12.5	6.61	2.69	0.85	76.3	72.5	1000
10:50	↓	1000	14.9	6.51	2.70	0.54	66.1	32.0	↓
1:59	↓	1400	15.3	6.46	2.71	0.49	45.9	23.7	↓
3:54	↓	1800	17.5	6.45	2.73	0.45	76.8	9.30	↓

Time sampled 9:55

Weather Conditions PC, 25°F

Water Level Start 6.40'

Water Level Finish 6.50'

Name (MEC Field Sampler): Ryan Ortvals and Rick Elgin

Sampler Signature [Signature]

Field Inspection	Good	Fair	Poor
Access	G	F	P
Pad Condition	G	F	P
Casing Condition	G	F	P
Locking Cap & Lock	G	F	P
Riser Condition	G	F	P
Field Inspection	Yes	No	N/A
Well ID Visible	Y	N	N/A
Standing Water	Y	N	N/A
Clear of Weeds	Y	N	N/A
Measuring Point	Y	N	N/A
Split sample with MDNR	Y	N	N/A
Maintenance Performed	Y	N	N/A
Decontamination Normal	Y	N	N/A
Equipment Calibration Normal	Y	N	N/A
Redevelopment Needed	Y	N	N/A
Any deviations from SAP	Y	N	N/A
Sediment Thickness Checked	Y	N	N/A

Historical Data: Average of sampling events

Constituent	Units	MW- 6A	MW-7
pH	S.U.	6.87	6.12
Specific Conductance	umhos/cm	1.601	2.699
Total Well Depth	ft		
Average GW Depth	ft	7.28	3.04
Average GW Drop	ft		
2 System Volumes (Min Purged Amount)	mL	800	800

APPENDIX 4

Analytical Results from Lab



ANALYTICAL REPORT

PREPARED FOR

Attn: Anika Careaga
Midwest Environmental Consultants
2009 East McCarty Street
Suite 2
Jefferson City, Missouri 65101

Generated 12/5/2022 2:05:21 PM

JOB DESCRIPTION

Asbury Pond - EPA
Asbury Ash Pond

JOB NUMBER

180-148156-1

Eurofins Pittsburgh

Job Notes

The test results in this report meet all NELAP requirements for parameters for which accreditation is required or available. Any exceptions to the NELAP requirements are noted in this report. Pursuant to NELAP, this report may not be reproduced, except in full, without the written approval of the laboratory. This report is confidential and is intended for the sole use of Eurofins Environment Testing Northeast, LLC Pittsburgh and its client. All questions regarding this report should be directed to the Eurofins Environment Testing Northeast, LLC Pittsburgh Project Manager or designee who has signed this report.

PA Lab ID: 02-00416

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Pittsburgh Project Manager.

Authorization



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Authorized for release by
Andy Johnson, Manager of Project Management
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(615)301-5045



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Case Narrative

Client: Midwest Environmental Consultants
Project/Site: Asbury Pond - EPA

Job ID: 180-148156-1

Job ID: 180-148156-1

Laboratory: Eurofins Pittsburgh

Narrative

Job Narrative 180-148156-1

Comments

No additional comments.

Receipt

The samples were received on 11/18/2022 9:10 AM. Unless otherwise noted below, the samples arrived in good condition, and where required, properly preserved and on ice. The temperatures of the 4 coolers at receipt time were 1.8° C, 3.3° C, 4.0° C and 4.1° C.

Receipt Exceptions

The following samples were listed on the Chain of Custody (COC); however, no samples were received: MW-4 (180-148156-3), MW-5 (180-148156-4), MW-5A (180-148156-5), MW-6 (180-148156-6) and Field Blank (180-148156-10). The samples were received on 11/19/22.

GC Semi VOA

Method 9056A: The following samples were diluted due to the nature of the sample matrix: MW-4 (180-148156-3), MW-5A (180-148156-5), MW-6 (180-148156-6), MW-6A (180-148156-7), MW-7 (180-148156-8), (180-148169-B-4), (180-148169-B-4 MS) and (180-148169-B-4 MSD) at 2.5x. Elevated reporting limits (RLs) are provided.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Metals

Methods 6020A, 6020B: The continuing calibration verification (CCV) associated with batch 180-419611 recovered above the upper control limit for boron. The samples associated with this CCV were non-detects/batch QC for the affected analytes; therefore, the data have been reported. The associated samples are impacted: (CCV 180-419611/169), (LCS 180-418899/2-A) and (MB 180-418899/1-A).

Methods 6020A, 6020B: Parent sample (180-147334-E-8-C), (180-147334-E-8-D MS), (180-147334-E-8-E MSD), (180-147334-E-8-C PDS) and (180-147334-E-8-C SD ^5) was prepped and reported in Prep batch # 419028 in AB#419611-61.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Field Service / Mobile Lab

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

General Chemistry

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Definitions/Glossary

Client: Midwest Environmental Consultants
Project/Site: Asbury Pond - EPA

Job ID: 180-148156-1

Qualifiers

HPLC/IC

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

Metals

Qualifier	Qualifier Description
^+	Continuing Calibration Verification (CCV) is outside acceptance limits, high biased.
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
▫	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Accreditation/Certification Summary

Client: Midwest Environmental Consultants
 Project/Site: Asbury Pond - EPA

Job ID: 180-148156-1

Laboratory: Eurofins Pittsburgh

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Arkansas DEQ	State	19-033-0	06-27-22 *
California	State	2891	04-30-23
Connecticut	State	PH-0688	09-30-22 *
Florida	NELAP	E871008	06-30-23
Georgia	State	PA 02-00416	04-30-23
Illinois	NELAP	004375	06-30-23
Kansas	NELAP	E-10350	03-31-23
Kentucky (UST)	State	162013	04-30-23
Kentucky (WW)	State	KY98043	12-31-22
Louisiana	NELAP	04041	06-30-22 *
Louisiana (All)	NELAP	04041	06-30-23
Maine	State	PA00164	03-06-24
Minnesota	NELAP	042-999-482	12-31-22
New Hampshire	NELAP	2030	04-04-23
New Jersey	NELAP	PA005	06-30-23
New York	NELAP	11182	04-01-23
North Carolina (WW/SW)	State	434	12-31-22
North Dakota	State	R-227	04-30-23
Oregon	NELAP	PA-2151	02-07-23
Pennsylvania	NELAP	02-00416	04-30-23
Rhode Island	State	LAO00362	12-31-22
South Carolina	State	89014	04-20-23
Texas	NELAP	T104704528	03-31-23
US Fish & Wildlife	US Federal Programs	058448	03-31-23
USDA	US Federal Programs	P330-16-00211	06-21-24
Utah	NELAP	PA001462019-8	05-31-23
Virginia	NELAP	10043	09-14-23
West Virginia DEP	State	142	01-31-23
Wisconsin	State	998027800	08-31-23

* Accreditation/Certification renewal pending - accreditation/certification considered valid.



Sample Summary

Client: Midwest Environmental Consultants
Project/Site: Asbury Pond - EPA

Job ID: 180-148156-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
180-148156-1	MW-2	Water	11/16/22 08:00	11/18/22 09:10
180-148156-2	MW-3	Water	11/16/22 08:40	11/18/22 09:10
180-148156-3	MW-4	Water	11/15/22 13:30	11/19/22 09:50
180-148156-4	MW-5	Water	11/15/22 14:20	11/19/22 09:50
180-148156-5	MW-5A	Water	11/15/22 15:15	11/19/22 09:50
180-148156-6	MW-6	Water	11/15/22 15:55	11/19/22 09:50
180-148156-7	MW-6A	Water	11/16/22 09:20	11/18/22 09:10
180-148156-8	MW-7	Water	11/16/22 09:55	11/18/22 09:10
180-148156-9	Duplicate	Water	11/15/22 14:35	11/18/22 09:10
180-148156-10	Field Blank	Water	11/15/22 15:30	11/19/22 09:50

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Method Summary

Client: Midwest Environmental Consultants
Project/Site: Asbury Pond - EPA

Job ID: 180-148156-1

Method	Method Description	Protocol	Laboratory
EPA 9056A	Anions, Ion Chromatography	SW846	EET PIT
EPA 6020A	Metals (ICP/MS)	SW846	EET PIT
SM 2540C	Solids, Total Dissolved (TDS)	SM	EET PIT
Field Sampling	Field Sampling	EPA	EET PIT
3005A	Preparation, Total Recoverable or Dissolved Metals	SW846	EET PIT

Protocol References:

EPA = US Environmental Protection Agency

SM = "Standard Methods For The Examination Of Water And Wastewater"

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

EET PIT = Eurofins Pittsburgh, 301 Alpha Drive, RIDC Park, Pittsburgh, PA 15238, TEL (412)963-7058

Lab Chronicle

Client: Midwest Environmental Consultants
 Project/Site: Asbury Pond - EPA

Job ID: 180-148156-1

Client Sample ID: MW-2

Lab Sample ID: 180-148156-1

Date Collected: 11/16/22 08:00

Matrix: Water

Date Received: 11/18/22 09:10

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 9056A		1			418815	11/22/22 02:11	SNL	EET PIT
Instrument ID: CHICS2100B										
Total Recoverable	Prep	3005A			50 mL	50 mL	418899	11/22/22 13:00	EEH	EET PIT
Total Recoverable	Analysis	EPA 6020A		1			419611	12/01/22 23:15	RSK	EET PIT
Instrument ID: DORY										
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	419108	11/23/22 18:04	LWM	EET PIT
Instrument ID: NOEQUIP										
Total/NA	Analysis	Field Sampling		1			418893	11/16/22 09:00	FDS	EET PIT
Instrument ID: NOEQUIP										

Client Sample ID: MW-3

Lab Sample ID: 180-148156-2

Date Collected: 11/16/22 08:40

Matrix: Water

Date Received: 11/18/22 09:10

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 9056A		1			418815	11/22/22 02:25	SNL	EET PIT
Instrument ID: CHICS2100B										
Total Recoverable	Prep	3005A			50 mL	50 mL	418899	11/22/22 13:00	EEH	EET PIT
Total Recoverable	Analysis	EPA 6020A		1			419611	12/01/22 23:25	RSK	EET PIT
Instrument ID: DORY										
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	418856	11/21/22 18:52	LWM	EET PIT
Instrument ID: NOEQUIP										
Total/NA	Analysis	Field Sampling		1			418893	11/16/22 09:40	FDS	EET PIT
Instrument ID: NOEQUIP										

Client Sample ID: MW-4

Lab Sample ID: 180-148156-3

Date Collected: 11/15/22 13:30

Matrix: Water

Date Received: 11/19/22 09:50

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 9056A		2.5			418814	11/21/22 20:06	SNL	EET PIT
Instrument ID: CHIC2100A										
Total Recoverable	Prep	3005A			50 mL	50 mL	418899	11/22/22 13:00	EEH	EET PIT
Total Recoverable	Analysis	EPA 6020A		1			419611	12/01/22 23:28	RSK	EET PIT
Instrument ID: DORY										
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	418863	11/21/22 20:29	LWM	EET PIT
Instrument ID: NOEQUIP										
Total/NA	Analysis	Field Sampling		1			418893	11/15/22 14:30	FDS	EET PIT
Instrument ID: NOEQUIP										

Lab Chronicle

Client: Midwest Environmental Consultants
 Project/Site: Asbury Pond - EPA

Job ID: 180-148156-1

Client Sample ID: MW-5
Date Collected: 11/15/22 14:20
Date Received: 11/19/22 09:50

Lab Sample ID: 180-148156-4
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 9056A		1			418814	11/21/22 20:20	SNL	EET PIT
Instrument ID: CHIC2100A										
Total Recoverable	Prep	3005A			50 mL	50 mL	418899	11/22/22 13:00	EEH	EET PIT
Total Recoverable	Analysis	EPA 6020A		1			419611	12/01/22 23:31	RSK	EET PIT
Instrument ID: DORY										
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	418863	11/21/22 20:29	LWM	EET PIT
Instrument ID: NOEQUIP										
Total/NA	Analysis	Field Sampling		1			418893	11/15/22 15:20	FDS	EET PIT
Instrument ID: NOEQUIP										

Client Sample ID: MW-5A
Date Collected: 11/15/22 15:15
Date Received: 11/19/22 09:50

Lab Sample ID: 180-148156-5
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 9056A		2.5			418814	11/21/22 21:03	SNL	EET PIT
Instrument ID: CHIC2100A										
Total Recoverable	Prep	3005A			50 mL	50 mL	418899	11/22/22 13:00	EEH	EET PIT
Total Recoverable	Analysis	EPA 6020A		1			419611	12/01/22 23:35	RSK	EET PIT
Instrument ID: DORY										
Total/NA	Analysis	SM 2540C		1	50 mL	100 mL	418863	11/21/22 20:29	LWM	EET PIT
Instrument ID: NOEQUIP										
Total/NA	Analysis	Field Sampling		1			418893	11/15/22 16:15	FDS	EET PIT
Instrument ID: NOEQUIP										

Client Sample ID: MW-6
Date Collected: 11/15/22 15:55
Date Received: 11/19/22 09:50

Lab Sample ID: 180-148156-6
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 9056A		2.5			418814	11/21/22 21:18	SNL	EET PIT
Instrument ID: CHIC2100A										
Total Recoverable	Prep	3005A			50 mL	50 mL	418899	11/22/22 13:00	EEH	EET PIT
Total Recoverable	Analysis	EPA 6020A		1			419611	12/01/22 23:38	RSK	EET PIT
Instrument ID: DORY										
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	418863	11/21/22 20:29	LWM	EET PIT
Instrument ID: NOEQUIP										
Total/NA	Analysis	Field Sampling		1			418893	11/15/22 16:55	FDS	EET PIT
Instrument ID: NOEQUIP										

Lab Chronicle

Client: Midwest Environmental Consultants
 Project/Site: Asbury Pond - EPA

Job ID: 180-148156-1

Client Sample ID: MW-6A

Lab Sample ID: 180-148156-7

Date Collected: 11/16/22 09:20

Matrix: Water

Date Received: 11/18/22 09:10

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 9056A		2.5			418815	11/22/22 02:40	SNL	EET PIT
Instrument ID: CHICS2100B										
Total Recoverable	Prep	3005A			50 mL	50 mL	418899	11/22/22 13:00	EEH	EET PIT
Total Recoverable	Analysis	EPA 6020A		1			419611	12/01/22 23:41	RSK	EET PIT
Instrument ID: DORY										
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	418856	11/21/22 18:52	LWM	EET PIT
Instrument ID: NOEQUIP										
Total/NA	Analysis	Field Sampling		1			418893	11/16/22 10:20	FDS	EET PIT
Instrument ID: NOEQUIP										

Client Sample ID: MW-7

Lab Sample ID: 180-148156-8

Date Collected: 11/16/22 09:55

Matrix: Water

Date Received: 11/18/22 09:10

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 9056A		2.5			418815	11/22/22 02:55	SNL	EET PIT
Instrument ID: CHICS2100B										
Total Recoverable	Prep	3005A			50 mL	50 mL	418899	11/22/22 13:00	EEH	EET PIT
Total Recoverable	Analysis	EPA 6020A		1			419611	12/01/22 23:45	RSK	EET PIT
Instrument ID: DORY										
Total/NA	Analysis	SM 2540C		1	50 mL	100 mL	418856	11/21/22 18:52	LWM	EET PIT
Instrument ID: NOEQUIP										
Total/NA	Analysis	Field Sampling		1			418893	11/16/22 10:55	FDS	EET PIT
Instrument ID: NOEQUIP										

Client Sample ID: Duplicate

Lab Sample ID: 180-148156-9

Date Collected: 11/15/22 14:35

Matrix: Water

Date Received: 11/18/22 09:10

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 9056A		1			418814	11/21/22 21:33	SNL	EET PIT
Instrument ID: CHIC2100A										
Total Recoverable	Prep	3005A			50 mL	50 mL	418899	11/22/22 13:00	EEH	EET PIT
Total Recoverable	Analysis	EPA 6020A		1			419611	12/01/22 23:48	RSK	EET PIT
Instrument ID: DORY										
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	418863	11/21/22 20:29	LWM	EET PIT
Instrument ID: NOEQUIP										
Total/NA	Analysis	Field Sampling		1			418893	11/15/22 15:35	FDS	EET PIT
Instrument ID: NOEQUIP										

Lab Chronicle

Client: Midwest Environmental Consultants
 Project/Site: Asbury Pond - EPA

Job ID: 180-148156-1

Client Sample ID: Field Blank

Lab Sample ID: 180-148156-10

Date Collected: 11/15/22 15:30

Matrix: Water

Date Received: 11/19/22 09:50

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 9056A Instrument ID: CHIC2100A		1			418814	11/21/22 21:48	SNL	EET PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	418899	11/22/22 13:00	EEH	EET PIT
Total Recoverable	Analysis	EPA 6020A Instrument ID: DORY		1			419611	12/01/22 23:51	RSK	EET PIT
Total/NA	Analysis	SM 2540C Instrument ID: NOEQUIP		1	100 mL	100 mL	418863	11/21/22 20:29	LWM	EET PIT

Laboratory References:

EET PIT = Eurofins Pittsburgh, 301 Alpha Drive, RIDC Park, Pittsburgh, PA 15238, TEL (412)963-7058

Analyst References:

Lab: EET PIT

Batch Type: Prep

EEH = Emma Halfhill

Batch Type: Analysis

FDS = Sampler Field

LWM = Leslie McIntire

RSK = Robert Kurtz

SNL = Sean Lordo

Client Sample Results

Client: Midwest Environmental Consultants
 Project/Site: Asbury Pond - EPA

Job ID: 180-148156-1

Client Sample ID: MW-2

Lab Sample ID: 180-148156-1

Date Collected: 11/16/22 08:00

Matrix: Water

Date Received: 11/18/22 09:10

Method: SW846 EPA 9056A - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	110		1.0	0.71	mg/L			11/22/22 02:11	1
Fluoride	0.44		0.10	0.026	mg/L			11/22/22 02:11	1
Sulfate	49		1.0	0.76	mg/L			11/22/22 02:11	1

Method: SW846 EPA 6020A - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	0.13		0.080	0.060	mg/L		11/22/22 13:00	12/01/22 23:15	1
Calcium	37		0.50	0.13	mg/L		11/22/22 13:00	12/01/22 23:15	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids (SM 2540C)	380		10	10	mg/L			11/23/22 18:04	1

Method: EPA Field Sampling - Field Sampling

Analyte	Result	Qualifier	RL	NONE	Unit	D	Prepared	Analyzed	Dil Fac
pH	6.70				SU			11/16/22 09:00	1

Client Sample Results

Client: Midwest Environmental Consultants
Project/Site: Asbury Pond - EPA

Job ID: 180-148156-1

Client Sample ID: MW-3

Lab Sample ID: 180-148156-2

Date Collected: 11/16/22 08:40

Matrix: Water

Date Received: 11/18/22 09:10

Method: SW846 EPA 9056A - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	62		1.0	0.71	mg/L			11/22/22 02:25	1
Fluoride	0.16		0.10	0.026	mg/L			11/22/22 02:25	1
Sulfate	480		1.0	0.76	mg/L			11/22/22 02:25	1

Method: SW846 EPA 6020A - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	0.066	J	0.080	0.060	mg/L		11/22/22 13:00	12/01/22 23:25	1
Calcium	99		0.50	0.13	mg/L		11/22/22 13:00	12/01/22 23:25	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids (SM 2540C)	920		10	10	mg/L			11/21/22 18:52	1

Method: EPA Field Sampling - Field Sampling

Analyte	Result	Qualifier	RL	NONE	Unit	D	Prepared	Analyzed	Dil Fac
pH	6.06				SU			11/16/22 09:40	1

Client Sample Results

Client: Midwest Environmental Consultants
 Project/Site: Asbury Pond - EPA

Job ID: 180-148156-1

Client Sample ID: MW-4

Lab Sample ID: 180-148156-3

Date Collected: 11/15/22 13:30

Matrix: Water

Date Received: 11/19/22 09:50

Method: SW846 EPA 9056A - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	4.4		2.5	1.8	mg/L			11/21/22 20:06	2.5
Fluoride	ND		0.25	0.065	mg/L			11/21/22 20:06	2.5
Sulfate	500		2.5	1.9	mg/L			11/21/22 20:06	2.5

Method: SW846 EPA 6020A - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	ND		0.080	0.060	mg/L		11/22/22 13:00	12/01/22 23:28	1
Calcium	280		0.50	0.13	mg/L		11/22/22 13:00	12/01/22 23:28	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids (SM 2540C)	1400		10	10	mg/L			11/21/22 20:29	1

Method: EPA Field Sampling - Field Sampling

Analyte	Result	Qualifier	RL	NONE	Unit	D	Prepared	Analyzed	Dil Fac
pH	7.03				SU			11/15/22 14:30	1

Client Sample Results

Client: Midwest Environmental Consultants
 Project/Site: Asbury Pond - EPA

Job ID: 180-148156-1

Client Sample ID: MW-5

Lab Sample ID: 180-148156-4

Date Collected: 11/15/22 14:20

Matrix: Water

Date Received: 11/19/22 09:50

Method: SW846 EPA 9056A - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	6.0		1.0	0.71	mg/L			11/21/22 20:20	1
Fluoride	0.25		0.10	0.026	mg/L			11/21/22 20:20	1
Sulfate	140		1.0	0.76	mg/L			11/21/22 20:20	1

Method: SW846 EPA 6020A - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	0.29		0.080	0.060	mg/L		11/22/22 13:00	12/01/22 23:31	1
Calcium	79		0.50	0.13	mg/L		11/22/22 13:00	12/01/22 23:31	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids (SM 2540C)	550		10	10	mg/L			11/21/22 20:29	1

Method: EPA Field Sampling - Field Sampling

Analyte	Result	Qualifier	RL	NONE	Unit	D	Prepared	Analyzed	Dil Fac
pH	7.60				SU			11/15/22 15:20	1

Client Sample Results

Client: Midwest Environmental Consultants
 Project/Site: Asbury Pond - EPA

Job ID: 180-148156-1

Client Sample ID: MW-5A
 Date Collected: 11/15/22 15:15
 Date Received: 11/19/22 09:50

Lab Sample ID: 180-148156-5
 Matrix: Water

Method: SW846 EPA 9056A - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	150		2.5	1.8	mg/L			11/21/22 21:03	2.5
Fluoride	0.21	J	0.25	0.065	mg/L			11/21/22 21:03	2.5
Sulfate	1600		2.5	1.9	mg/L			11/21/22 21:03	2.5

Method: SW846 EPA 6020A - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	2.0		0.080	0.060	mg/L		11/22/22 13:00	12/01/22 23:35	1
Calcium	420		0.50	0.13	mg/L		11/22/22 13:00	12/01/22 23:35	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids (SM 2540C)	3000		20	20	mg/L			11/21/22 20:29	1

Method: EPA Field Sampling - Field Sampling

Analyte	Result	Qualifier	RL	NONE	Unit	D	Prepared	Analyzed	Dil Fac
pH	6.83				SU			11/15/22 16:15	1

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Client Sample Results

Client: Midwest Environmental Consultants
 Project/Site: Asbury Pond - EPA

Job ID: 180-148156-1

Client Sample ID: MW-6

Lab Sample ID: 180-148156-6

Date Collected: 11/15/22 15:55

Matrix: Water

Date Received: 11/19/22 09:50

Method: SW846 EPA 9056A - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	15		2.5	1.8	mg/L			11/21/22 21:18	2.5
Fluoride	0.21	J	0.25	0.065	mg/L			11/21/22 21:18	2.5
Sulfate	970		2.5	1.9	mg/L			11/21/22 21:18	2.5

Method: SW846 EPA 6020A - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	0.43		0.080	0.060	mg/L		11/22/22 13:00	12/01/22 23:38	1
Calcium	270		0.50	0.13	mg/L		11/22/22 13:00	12/01/22 23:38	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids (SM 2540C)	1800		10	10	mg/L			11/21/22 20:29	1

Method: EPA Field Sampling - Field Sampling

Analyte	Result	Qualifier	RL	NONE	Unit	D	Prepared	Analyzed	Dil Fac
pH	7.01				SU			11/15/22 16:55	1

Client Sample Results

Client: Midwest Environmental Consultants
 Project/Site: Asbury Pond - EPA

Job ID: 180-148156-1

Client Sample ID: MW-6A
 Date Collected: 11/16/22 09:20
 Date Received: 11/18/22 09:10

Lab Sample ID: 180-148156-7
 Matrix: Water

Method: SW846 EPA 9056A - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	37		2.5	1.8	mg/L			11/22/22 02:40	2.5
Fluoride	0.41		0.25	0.065	mg/L			11/22/22 02:40	2.5
Sulfate	910		2.5	1.9	mg/L			11/22/22 02:40	2.5

Method: SW846 EPA 6020A - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	0.45		0.080	0.060	mg/L		11/22/22 13:00	12/01/22 23:41	1
Calcium	230		0.50	0.13	mg/L		11/22/22 13:00	12/01/22 23:41	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids (SM 2540C)	1800		10	10	mg/L			11/21/22 18:52	1

Method: EPA Field Sampling - Field Sampling

Analyte	Result	Qualifier	RL	NONE	Unit	D	Prepared	Analyzed	Dil Fac
pH	6.69				SU			11/16/22 10:20	1

- 1
- 2
- 3
- 4
- 5
- 6
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- 10
- 11
- 12
- 13

Client Sample Results

Client: Midwest Environmental Consultants
 Project/Site: Asbury Pond - EPA

Job ID: 180-148156-1

Client Sample ID: MW-7

Lab Sample ID: 180-148156-8

Date Collected: 11/16/22 09:55

Matrix: Water

Date Received: 11/18/22 09:10

Method: SW846 EPA 9056A - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	49		2.5	1.8	mg/L			11/22/22 02:55	2.5
Fluoride	0.15	J	0.25	0.065	mg/L			11/22/22 02:55	2.5
Sulfate	1700		2.5	1.9	mg/L			11/22/22 02:55	2.5

Method: SW846 EPA 6020A - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	0.29		0.080	0.060	mg/L		11/22/22 13:00	12/01/22 23:45	1
Calcium	500		0.50	0.13	mg/L		11/22/22 13:00	12/01/22 23:45	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids (SM 2540C)	2800		20	20	mg/L			11/21/22 18:52	1

Method: EPA Field Sampling - Field Sampling

Analyte	Result	Qualifier	RL	NONE	Unit	D	Prepared	Analyzed	Dil Fac
pH	6.45				SU			11/16/22 10:55	1

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13

Client Sample Results

Client: Midwest Environmental Consultants
Project/Site: Asbury Pond - EPA

Job ID: 180-148156-1

Client Sample ID: Duplicate

Lab Sample ID: 180-148156-9

Date Collected: 11/15/22 14:35

Matrix: Water

Date Received: 11/18/22 09:10

Method: SW846 EPA 9056A - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	6.1		1.0	0.71	mg/L			11/21/22 21:33	1
Fluoride	0.26		0.10	0.026	mg/L			11/21/22 21:33	1
Sulfate	150		1.0	0.76	mg/L			11/21/22 21:33	1

Method: SW846 EPA 6020A - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	0.33		0.080	0.060	mg/L		11/22/22 13:00	12/01/22 23:48	1
Calcium	81		0.50	0.13	mg/L		11/22/22 13:00	12/01/22 23:48	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids (SM 2540C)	550		10	10	mg/L			11/21/22 20:29	1

Method: EPA Field Sampling - Field Sampling

Analyte	Result	Qualifier	RL	NONE	Unit	D	Prepared	Analyzed	Dil Fac
pH	7.60				SU			11/15/22 15:35	1

Client Sample Results

Client: Midwest Environmental Consultants
 Project/Site: Asbury Pond - EPA

Job ID: 180-148156-1

Client Sample ID: Field Blank

Lab Sample ID: 180-148156-10

Date Collected: 11/15/22 15:30

Matrix: Water

Date Received: 11/19/22 09:50

Method: SW846 EPA 9056A - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		1.0	0.71	mg/L			11/21/22 21:48	1
Fluoride	ND		0.10	0.026	mg/L			11/21/22 21:48	1
Sulfate	ND		1.0	0.76	mg/L			11/21/22 21:48	1

Method: SW846 EPA 6020A - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	ND		0.080	0.060	mg/L		11/22/22 13:00	12/01/22 23:51	1
Calcium	ND		0.50	0.13	mg/L		11/22/22 13:00	12/01/22 23:51	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids (SM 2540C)	ND		10	10	mg/L			11/21/22 20:29	1

QC Sample Results

Client: Midwest Environmental Consultants
Project/Site: Asbury Pond - EPA

Job ID: 180-148156-1

Method: EPA 9056A - Anions, Ion Chromatography

Lab Sample ID: MB 180-418814/6
Matrix: Water
Analysis Batch: 418814

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		1.0	0.71	mg/L			11/21/22 17:39	1
Fluoride	ND		0.10	0.026	mg/L			11/21/22 17:39	1
Sulfate	ND		1.0	0.76	mg/L			11/21/22 17:39	1

Lab Sample ID: LCS 180-418814/7
Matrix: Water
Analysis Batch: 418814

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	50.0	53.2		mg/L		106	80 - 120
Fluoride	2.50	2.64		mg/L		105	80 - 120
Sulfate	50.0	51.1		mg/L		102	80 - 120

Lab Sample ID: MB 180-418815/6
Matrix: Water
Analysis Batch: 418815

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		1.0	0.71	mg/L			11/21/22 17:46	1
Fluoride	ND		0.10	0.026	mg/L			11/21/22 17:46	1
Sulfate	ND		1.0	0.76	mg/L			11/21/22 17:46	1

Lab Sample ID: LCS 180-418815/7
Matrix: Water
Analysis Batch: 418815

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	50.0	52.0		mg/L		104	80 - 120
Fluoride	2.50	2.65		mg/L		106	80 - 120
Sulfate	50.0	51.2		mg/L		102	80 - 120

Method: EPA 6020A - Metals (ICP/MS)

Lab Sample ID: MB 180-418899/1-A
Matrix: Water
Analysis Batch: 419611

Client Sample ID: Method Blank
Prep Type: Total Recoverable
Prep Batch: 418899

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	ND	^+	0.080	0.060	mg/L		11/22/22 13:00	12/01/22 22:18	1
Calcium	ND		0.50	0.13	mg/L		11/22/22 13:00	12/01/22 22:18	1

Lab Sample ID: LCS 180-418899/2-A
Matrix: Water
Analysis Batch: 419611

Client Sample ID: Lab Control Sample
Prep Type: Total Recoverable
Prep Batch: 418899

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Boron	1.25	1.27	^+	mg/L		102	80 - 120
Calcium	25.0	26.7		mg/L		107	80 - 120

Eurofins Pittsburgh

QC Sample Results

Client: Midwest Environmental Consultants
 Project/Site: Asbury Pond - EPA

Job ID: 180-148156-1

Method: SM 2540C - Solids, Total Dissolved (TDS)

Lab Sample ID: MB 180-418856/1
Matrix: Water
Analysis Batch: 418856

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	ND		10	10	mg/L			11/21/22 18:52	1

Lab Sample ID: LCS 180-418856/2
Matrix: Water
Analysis Batch: 418856

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Total Dissolved Solids	388	350		mg/L		90	85 - 115

Lab Sample ID: MB 180-418863/1
Matrix: Water
Analysis Batch: 418863

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	ND		10	10	mg/L			11/21/22 20:29	1

Lab Sample ID: LCS 180-418863/2
Matrix: Water
Analysis Batch: 418863

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Total Dissolved Solids	388	390		mg/L		101	85 - 115

Lab Sample ID: 180-148156-10 DU
Matrix: Water
Analysis Batch: 418863

Client Sample ID: Field Blank
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	RPD Limit
Total Dissolved Solids	ND		ND		mg/L		NC	10

Lab Sample ID: MB 180-419108/1
Matrix: Water
Analysis Batch: 419108

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	ND		10	10	mg/L			11/23/22 18:04	1

Lab Sample ID: LCS 180-419108/2
Matrix: Water
Analysis Batch: 419108

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Total Dissolved Solids	388	380		mg/L		98	85 - 115

QC Association Summary

Client: Midwest Environmental Consultants
Project/Site: Asbury Pond - EPA

Job ID: 180-148156-1

HPLC/IC

Analysis Batch: 418814

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-148156-3	MW-4	Total/NA	Water	EPA 9056A	
180-148156-4	MW-5	Total/NA	Water	EPA 9056A	
180-148156-5	MW-5A	Total/NA	Water	EPA 9056A	
180-148156-6	MW-6	Total/NA	Water	EPA 9056A	
180-148156-9	Duplicate	Total/NA	Water	EPA 9056A	
180-148156-10	Field Blank	Total/NA	Water	EPA 9056A	
MB 180-418814/6	Method Blank	Total/NA	Water	EPA 9056A	
LCS 180-418814/7	Lab Control Sample	Total/NA	Water	EPA 9056A	

Analysis Batch: 418815

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-148156-1	MW-2	Total/NA	Water	EPA 9056A	
180-148156-2	MW-3	Total/NA	Water	EPA 9056A	
180-148156-7	MW-6A	Total/NA	Water	EPA 9056A	
180-148156-8	MW-7	Total/NA	Water	EPA 9056A	
MB 180-418815/6	Method Blank	Total/NA	Water	EPA 9056A	
LCS 180-418815/7	Lab Control Sample	Total/NA	Water	EPA 9056A	

Metals

Prep Batch: 418899

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-148156-1	MW-2	Total Recoverable	Water	3005A	
180-148156-2	MW-3	Total Recoverable	Water	3005A	
180-148156-3	MW-4	Total Recoverable	Water	3005A	
180-148156-4	MW-5	Total Recoverable	Water	3005A	
180-148156-5	MW-5A	Total Recoverable	Water	3005A	
180-148156-6	MW-6	Total Recoverable	Water	3005A	
180-148156-7	MW-6A	Total Recoverable	Water	3005A	
180-148156-8	MW-7	Total Recoverable	Water	3005A	
180-148156-9	Duplicate	Total Recoverable	Water	3005A	
180-148156-10	Field Blank	Total Recoverable	Water	3005A	
MB 180-418899/1-A	Method Blank	Total Recoverable	Water	3005A	
LCS 180-418899/2-A	Lab Control Sample	Total Recoverable	Water	3005A	

Analysis Batch: 419611

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-148156-1	MW-2	Total Recoverable	Water	EPA 6020A	418899
180-148156-2	MW-3	Total Recoverable	Water	EPA 6020A	418899
180-148156-3	MW-4	Total Recoverable	Water	EPA 6020A	418899
180-148156-4	MW-5	Total Recoverable	Water	EPA 6020A	418899
180-148156-5	MW-5A	Total Recoverable	Water	EPA 6020A	418899
180-148156-6	MW-6	Total Recoverable	Water	EPA 6020A	418899
180-148156-7	MW-6A	Total Recoverable	Water	EPA 6020A	418899
180-148156-8	MW-7	Total Recoverable	Water	EPA 6020A	418899
180-148156-9	Duplicate	Total Recoverable	Water	EPA 6020A	418899
180-148156-10	Field Blank	Total Recoverable	Water	EPA 6020A	418899
MB 180-418899/1-A	Method Blank	Total Recoverable	Water	EPA 6020A	418899
LCS 180-418899/2-A	Lab Control Sample	Total Recoverable	Water	EPA 6020A	418899

Eurofins Pittsburgh

QC Association Summary

Client: Midwest Environmental Consultants
Project/Site: Asbury Pond - EPA

Job ID: 180-148156-1

General Chemistry

Analysis Batch: 418856

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-148156-2	MW-3	Total/NA	Water	SM 2540C	
180-148156-7	MW-6A	Total/NA	Water	SM 2540C	
180-148156-8	MW-7	Total/NA	Water	SM 2540C	
MB 180-418856/1	Method Blank	Total/NA	Water	SM 2540C	
LCS 180-418856/2	Lab Control Sample	Total/NA	Water	SM 2540C	

Analysis Batch: 418863

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-148156-3	MW-4	Total/NA	Water	SM 2540C	
180-148156-4	MW-5	Total/NA	Water	SM 2540C	
180-148156-5	MW-5A	Total/NA	Water	SM 2540C	
180-148156-6	MW-6	Total/NA	Water	SM 2540C	
180-148156-9	Duplicate	Total/NA	Water	SM 2540C	
180-148156-10	Field Blank	Total/NA	Water	SM 2540C	
MB 180-418863/1	Method Blank	Total/NA	Water	SM 2540C	
LCS 180-418863/2	Lab Control Sample	Total/NA	Water	SM 2540C	
180-148156-10 DU	Field Blank	Total/NA	Water	SM 2540C	

Analysis Batch: 419108

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-148156-1	MW-2	Total/NA	Water	SM 2540C	
MB 180-419108/1	Method Blank	Total/NA	Water	SM 2540C	
LCS 180-419108/2	Lab Control Sample	Total/NA	Water	SM 2540C	

Field Service / Mobile Lab

Analysis Batch: 418893

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-148156-1	MW-2	Total/NA	Water	Field Sampling	
180-148156-2	MW-3	Total/NA	Water	Field Sampling	
180-148156-3	MW-4	Total/NA	Water	Field Sampling	
180-148156-4	MW-5	Total/NA	Water	Field Sampling	
180-148156-5	MW-5A	Total/NA	Water	Field Sampling	
180-148156-6	MW-6	Total/NA	Water	Field Sampling	
180-148156-7	MW-6A	Total/NA	Water	Field Sampling	
180-148156-8	MW-7	Total/NA	Water	Field Sampling	
180-148156-9	Duplicate	Total/NA	Water	Field Sampling	

370472

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING

Chain of Custody Record
HARRISBURG PA

Carrier Tracking No(s)
490-52767-15725 1

Lab PM Johnson, Andy
E-Mail andy.johnson@euroinset.com
Page 1 of 1
Job #

Client Information
Anika Careaga
Midwest Environmental Consultants
2009 East McCarty Street Suite 2
Jefferson City
MO, 65101
Phone 573-636-9454 (Tel)
Email ACareaga@meopc.com
Project Name: Asbury Pond - EPA
Site

Due Date Requested:
TAT Requested (days):
PO # Purchase Order not required
WO #
Project # 49010011
SSOW#

Analysis Requested
9056A - Chloride, Fluoride, Sulfate
2540C - Total Dissolved Solids
6020A - Calcium and Boron

Special Instructions/Note:
Field pH: 6.70
Field pH: 6.06
Field pH: 7.03
Field pH: 7.00
Field pH: 6.83
Field pH: 7.01
Field pH: 6.69
Field pH: 6.45
Field pH: 7.60

Sample Identification	Sample Date	Sample Time	Sample Type (C=Comp, G=grab)	Matrix (Water, Solid, On-water, A&P)	Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	9056A - Chloride, Fluoride, Sulfate	2540C - Total Dissolved Solids	6020A - Calcium and Boron	Analysis Requested	Carrier Tracking No(s)	COC No
MW-2	11-16-22	9:00	G	GW	X	X	X	X	X		180-148156 Chain of Custody	490-52767-15725 1
MW-3	11-16-22	9:40	G		X	X	X	X	X			
MW-4	11-16-22	1:30	G		X	X	X	X	X			
MW-5	11-16-22	2:20	G		X	X	X	X	X			
MW-5A	11-16-22	3:15	G		X	X	X	X	X			
MW-6	11-16-22	3:55	G		X	X	X	X	X			
MW-6A	11-16-22	4:20	G		X	X	X	X	X			
MW-7	11-16-22	4:55	G		X	X	X	X	X			
Duplicate	11-16-22	2:35	G		X	X	X	X	X			
Field Blank	11-16-22	3:30	G		X	X	X	X	X			

Special Instructions/Disposal: Return To Client Disposal By Lab Archive For _____ Months

Special Instructions/QC Requirements: 6020A/6010C - Sb,As,Ba,Be,B,Cd,Ca,Cr,Co,Pb,Mo, Li

Empty Kit Relinquished by: _____ Date: _____ Time: _____

Relinquished by: _____ Date/Time: 11-16-22 11:30 Company: MEC

Relinquished by: _____ Date/Time: _____ Company: _____

Relinquished by: _____ Date/Time: _____ Company: _____

Custody Seals Intact: _____ Custody Seal No.: _____
 Δ Yes Δ No



TestAmericas

THE I FADER IN ENVIRONMENTAL TESTING

ORIGIN ID: GTYA (573) 418-0839
RICK ELLIEN
FED EX (HOLD FOR PICK UP)
3530 INDUSTRIAL DRIVE
JOPLIN, MO 64801
UNITED STATES US

SHIP DATE: 14NOV22
ACTWGT: 45.00 LB MAN
CAD: 0129688/CAFES511

TESTAMERICA PITTSBURGH
301 ALPHA DRIVE
RIDC PARK
PITTSBURGH PA 152382907

(412) 983-7068
REF: RMA: IIIIIIIII

Uncorrected temp
Thermometer ID
CF *CF* Initials *AD*
PT-WI-SR-001 effective 11/01/18

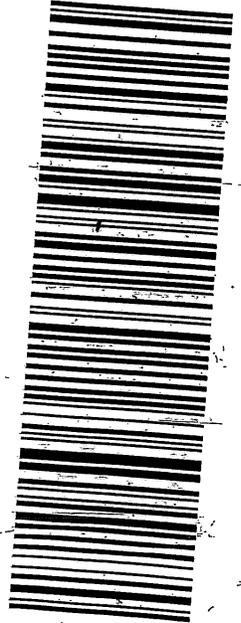
FedEx Express



THU - 17 NOV 10:30A
PRIORITY OVERNIGHT

1523

PA-US PI



4874252 11/16 581J6/E48B/FEED

XN AGCA

EXP 09/23

TestAme

THE I FADER IN ENVIRONMI

ORIGIN ID: GTYA (573) 418-0839
RICK ELLIEN
FED EX (HOLD FOR PICK UP)
3530 INDUSTRIAL DRIVE
JOPLIN, MO 64801
UNITED STATES US

SHIP DATE: 14NOV22
ACTWGT: 45.00 LB MAN
CAD: 0129688/CAFES511

TESTAMERICA PITTSBURGH
301 ALPHA DRIVE
RIDC PARK
PITTSBURGH PA 152382907

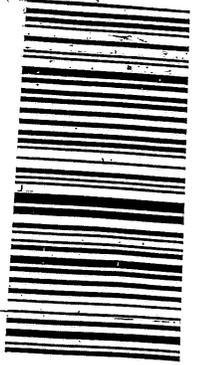
(412) 983-7068
REF: RMA: IIIIIIIII

Uncorrected temp
Thermometer ID
CF *CF* Initials *AD*
PT-WI-SR-001 effective 11/01/18

FedEx

TRK# 5881 4551 6404
0221

XN AGCA



12/5/2022

TestAmerica

THF-IF



180-148156 Waybill

ORIGIN ID: GTYA (573) 418-0839
RICK ELLIEN
FED EX (HOLD FOR PICK UP)
3530 INDUSTRIAL DRIVE
JOPLIN, MO 64801
UNITED STATES US

SHIP DATE: 14NOV22
ACTWGT: 45.00 LB MAN
CAD: 0129688/CAFES511

TESTAMERICA PITTSBURGH
301 ALPHA DRIVE
RIDC PARK
PITTSBURGH PA 152382907

(412) 983-7068
REF: RMA: IIIIIIIII

Uncorrected temp
Thermometer ID
CF *CF* Initials *AD*
PT-WI-SR-001 effective 11/01/18

FedEx Express



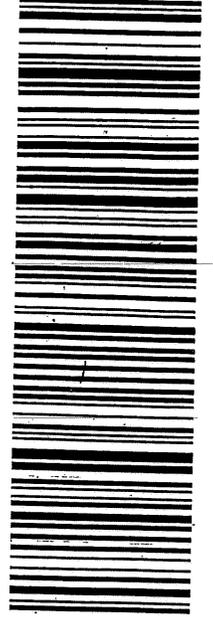
THU - 17 NOV 10:30A
PRIORITY OVERNIGHT

1551 6389

XN AGCA

15238

PA-US PI



EXP 09/23

4874252 11/16 581J6/E48B/FEED

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Part # 159466-434 MTLV Exp 09/23

570C6/E48B/FEED

J21102012171010V

4874252 11/16 581J6/E48B/FEED

EXP 09/23

Login Sample Receipt Checklist

Client: Midwest Environmental Consultants

Job Number: 180-148156-1

Login Number: 148156

List Source: Eurofins Pittsburgh

List Number: 1

Creator: Watson, Debbie

Question	Answer	Comment
Radioactivity wasn't checked or is \leq background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	False	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



Login Sample Receipt Checklist

Client: Midwest Environmental Consultants

Job Number: 180-148156-1

Login Number: 148156

List Source: Eurofins Pittsburgh

List Number: 2

Creator: Watson, Debbie

Question	Answer	Comment
Radioactivity wasn't checked or is \leq background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

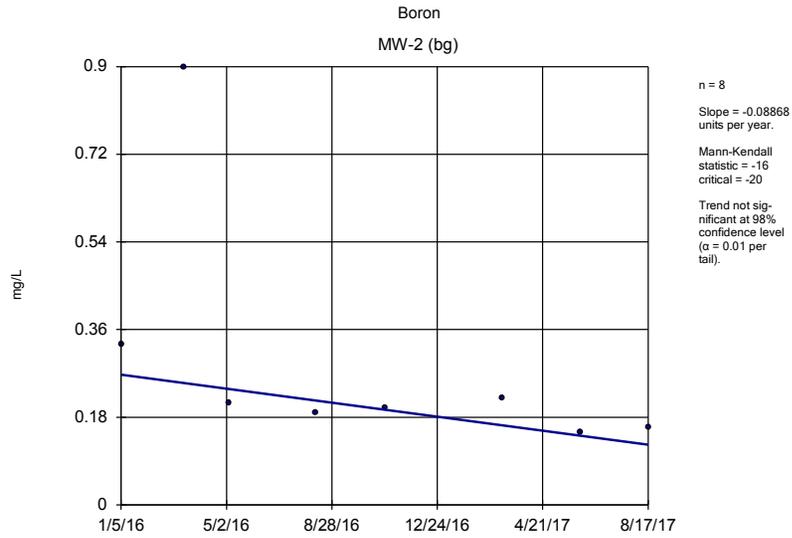


APPENDIX 5

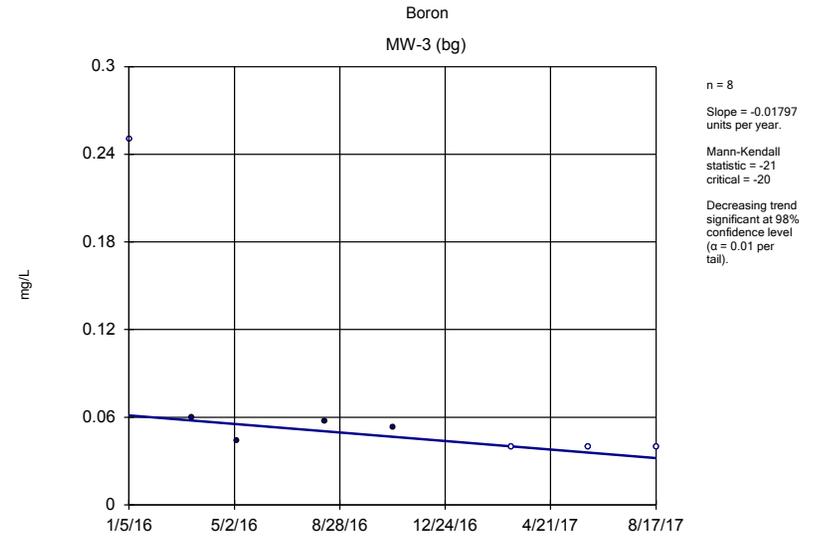
Statistical Analysis

Sanitas™ Output – Background

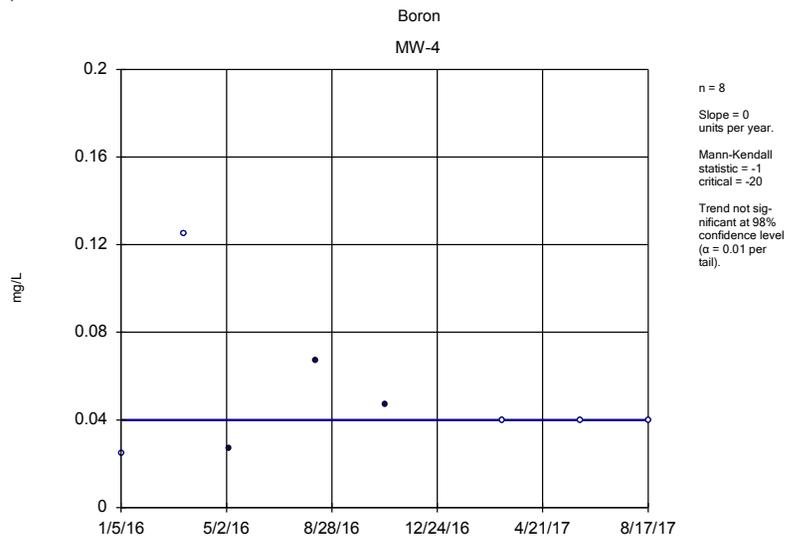
Trending Analysis



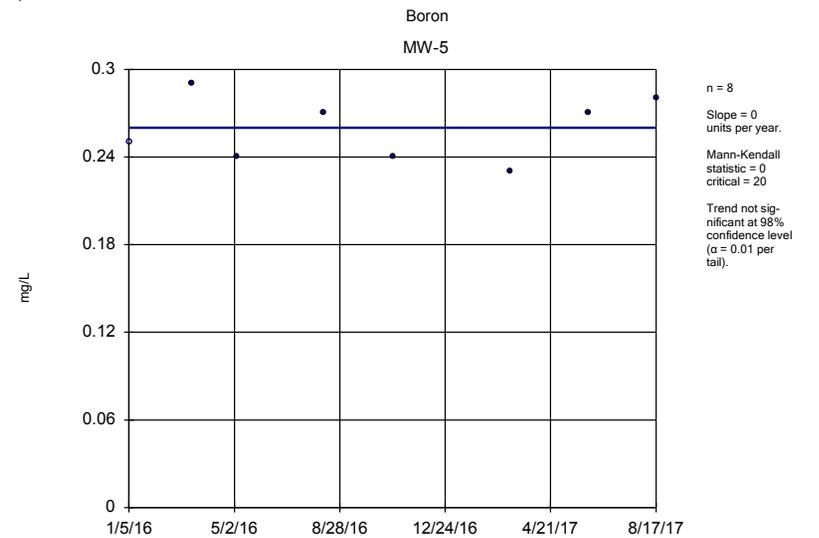
Sen's Slope Estimator Analysis Run 1/23/2018 3:08 PM



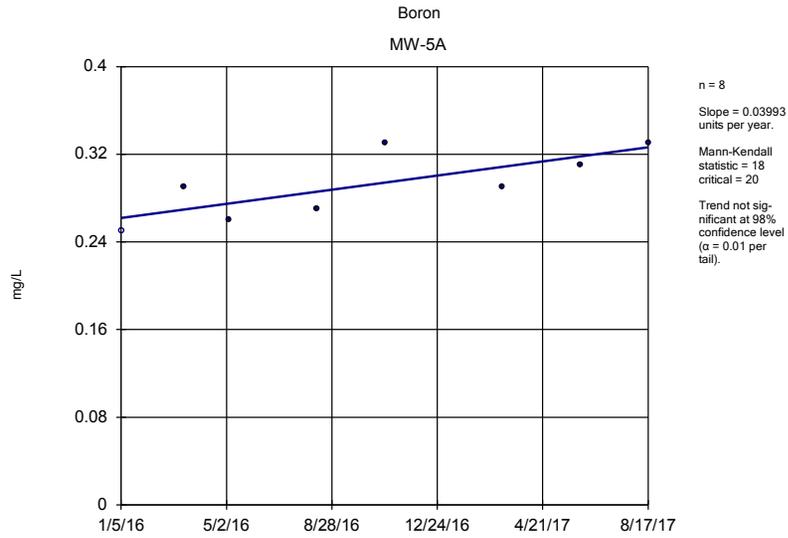
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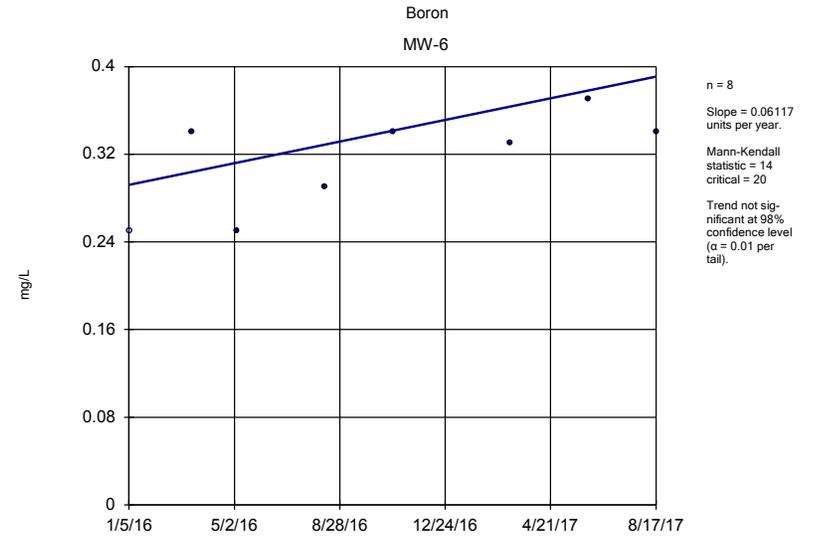
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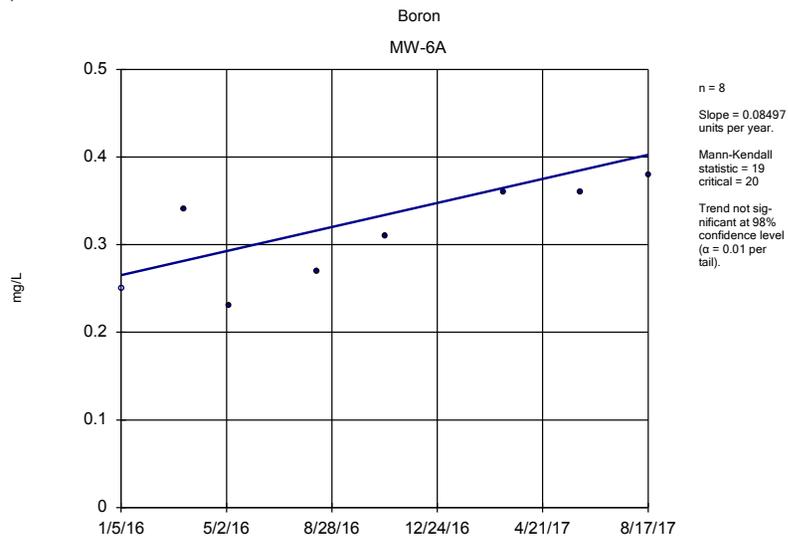
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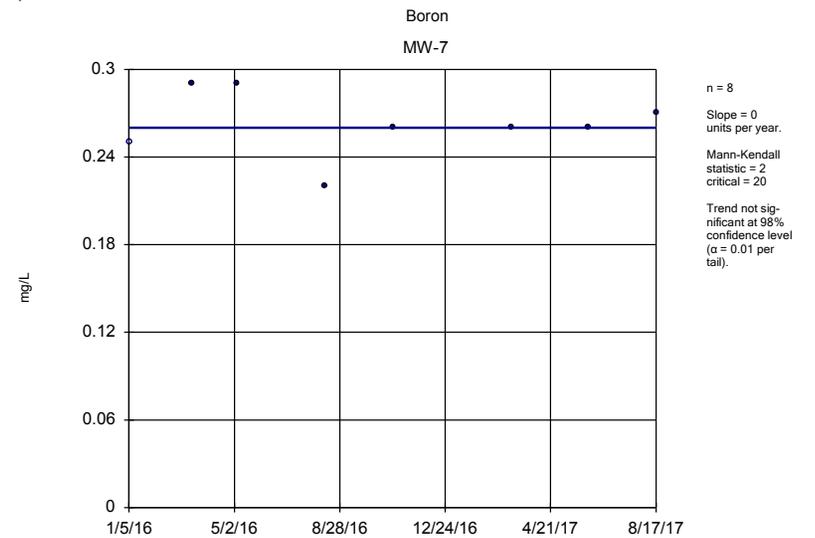
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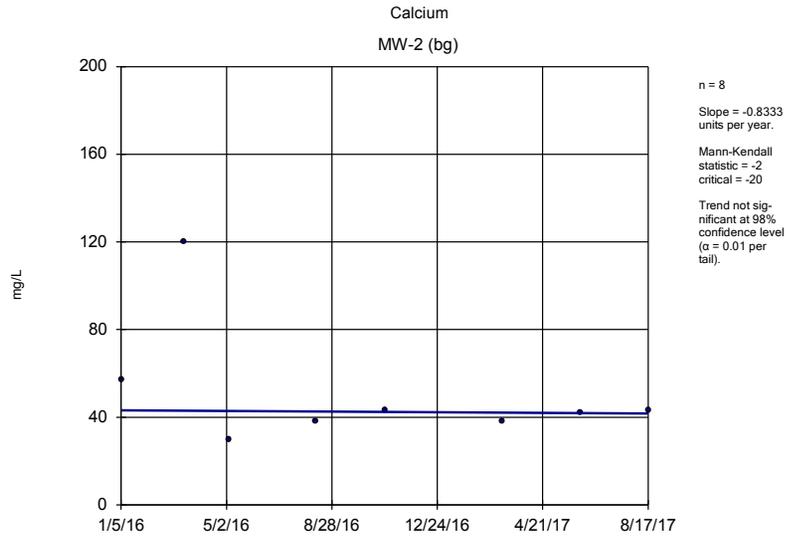
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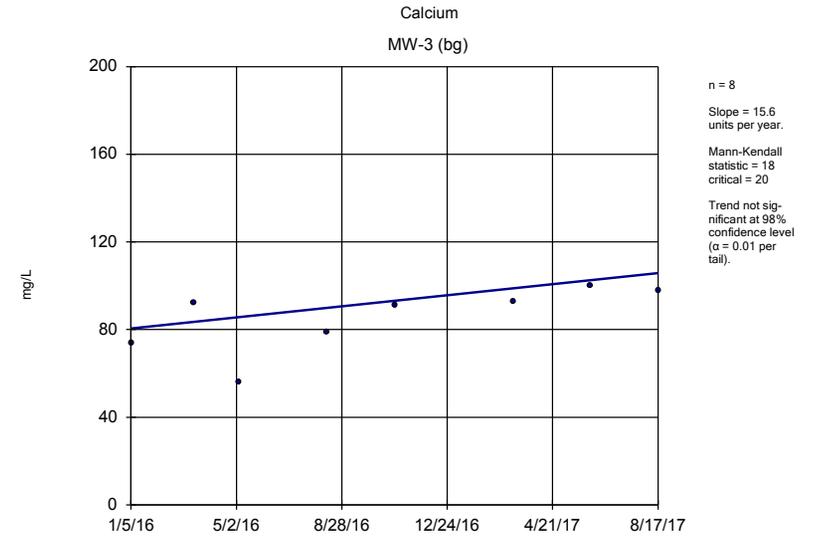
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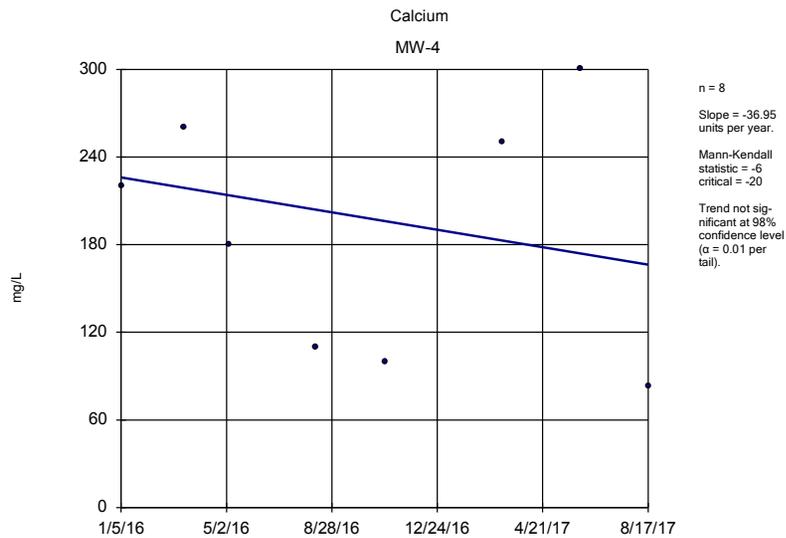
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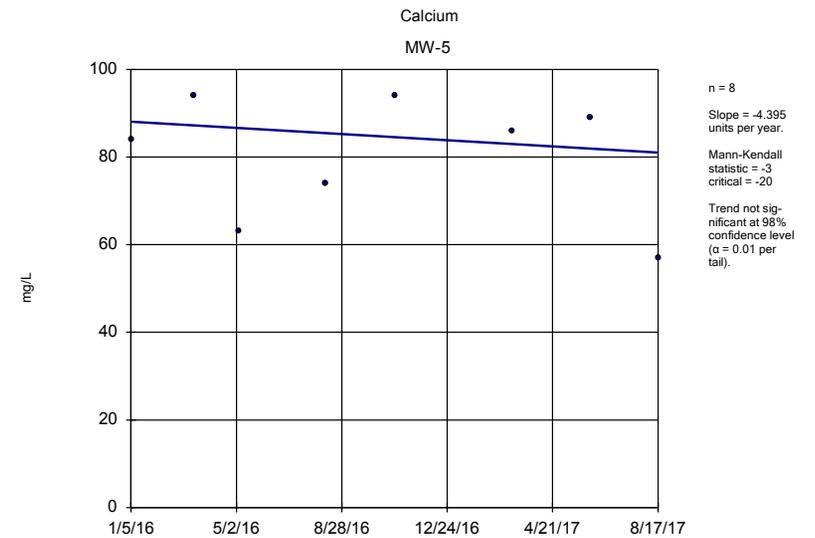
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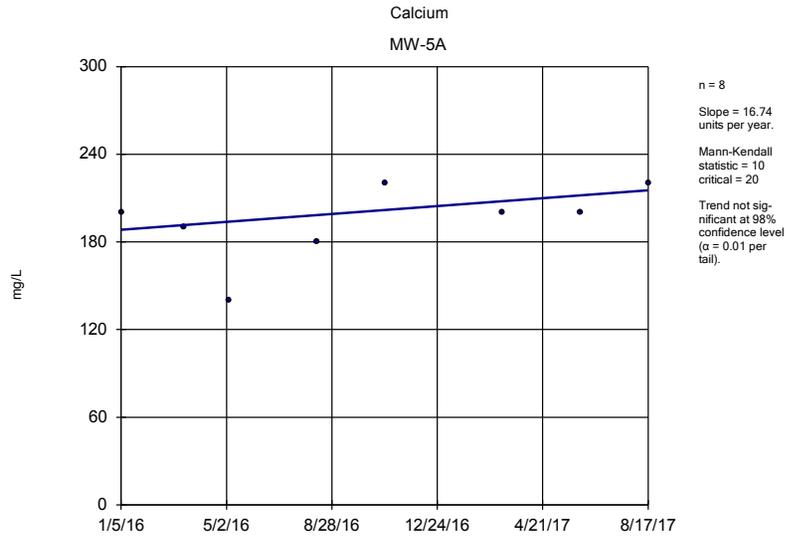
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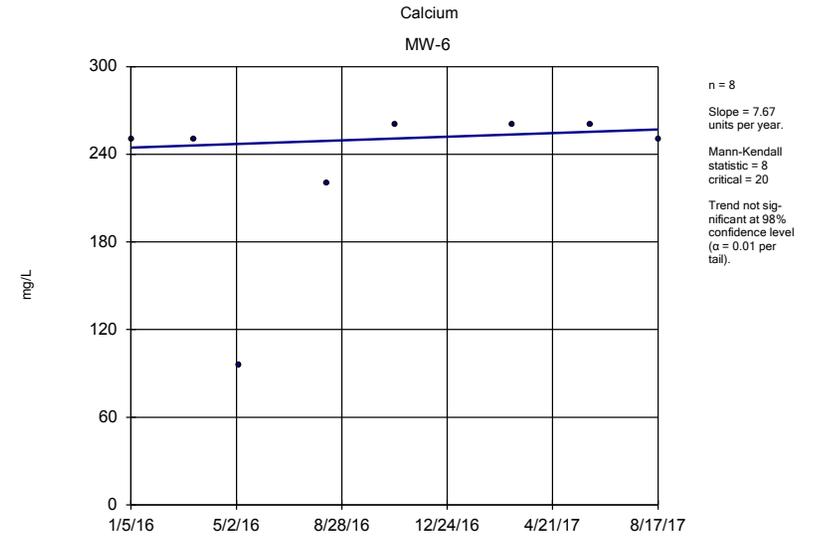
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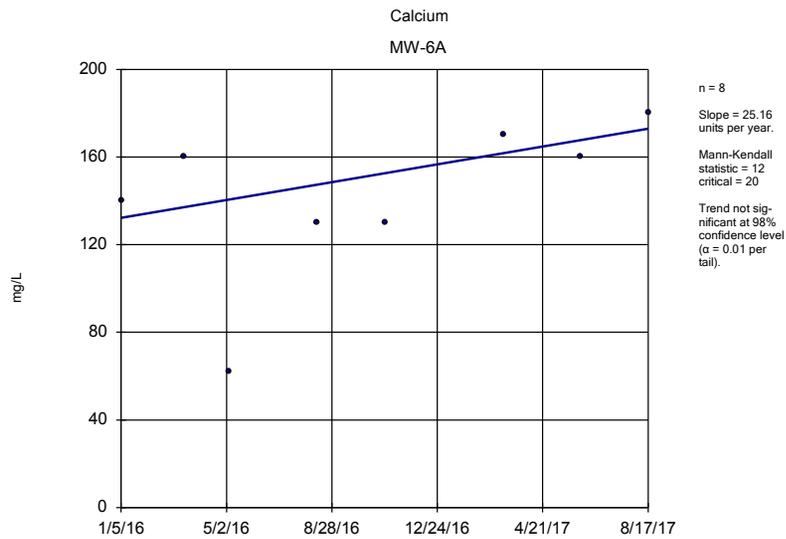
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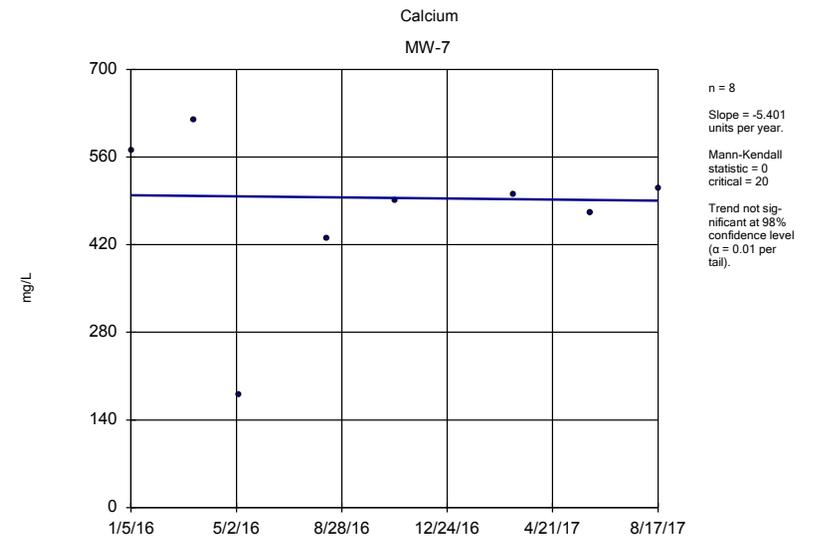
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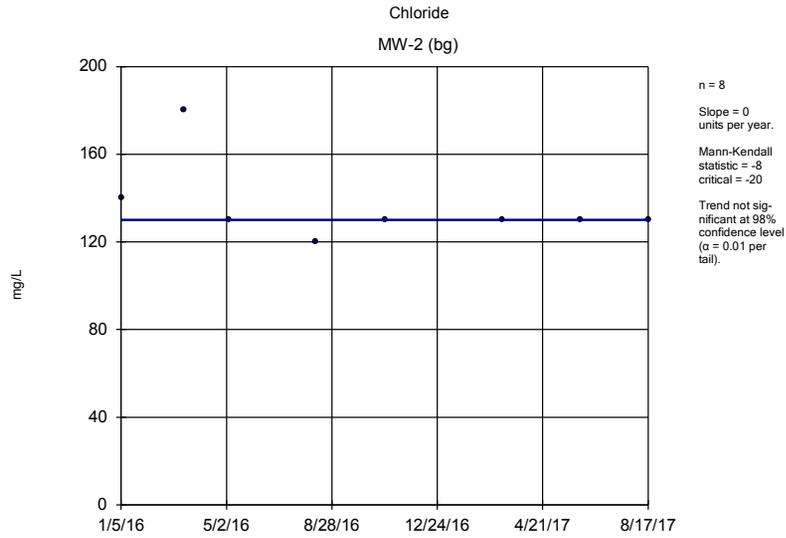
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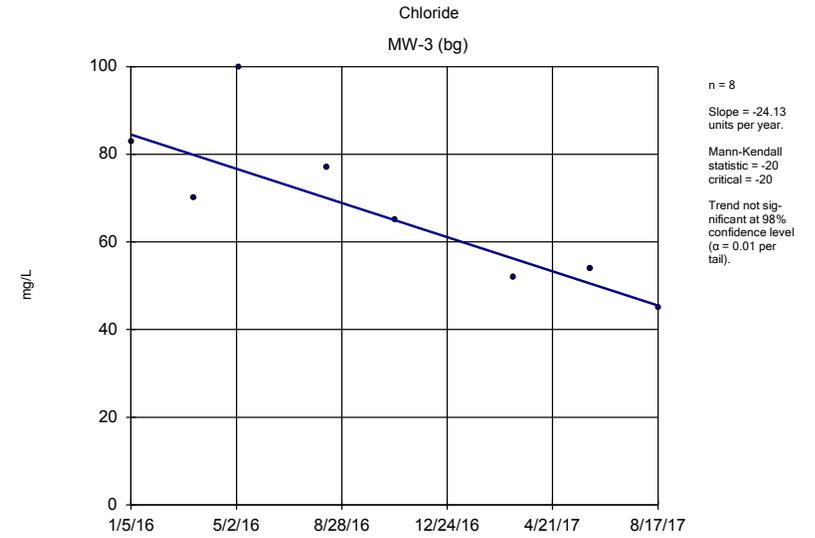
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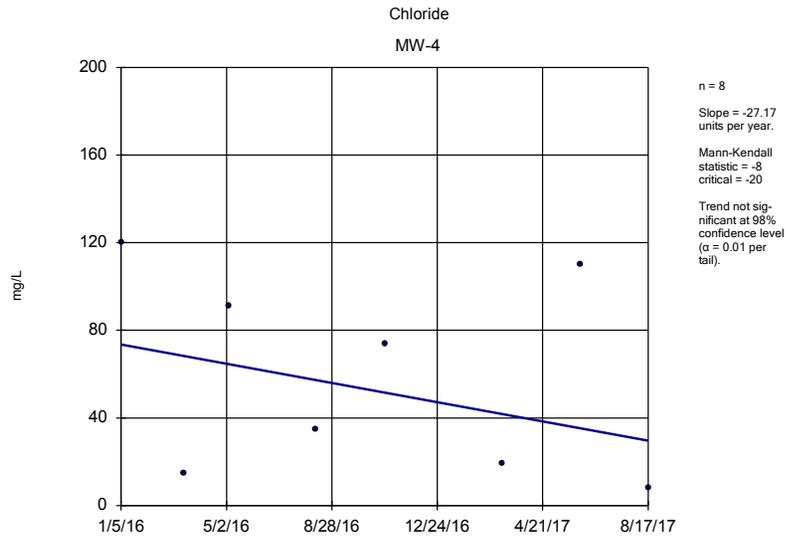
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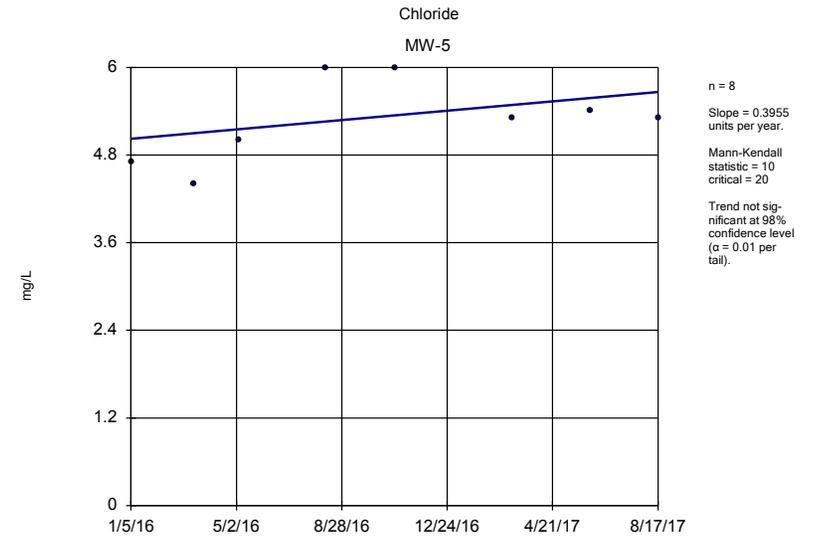
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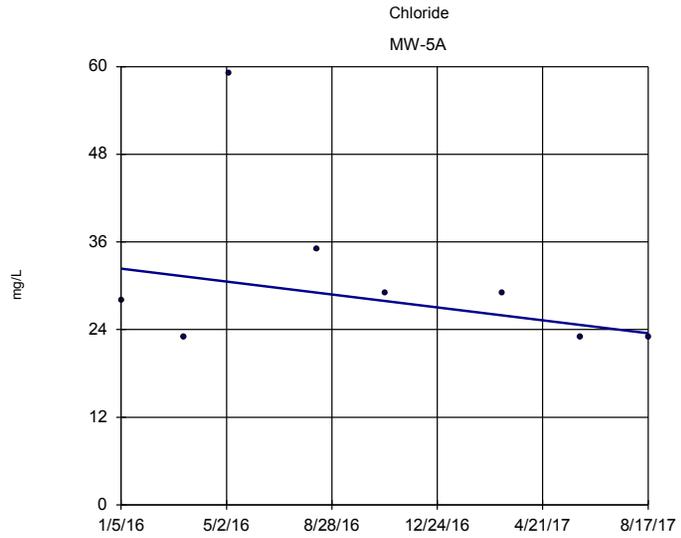
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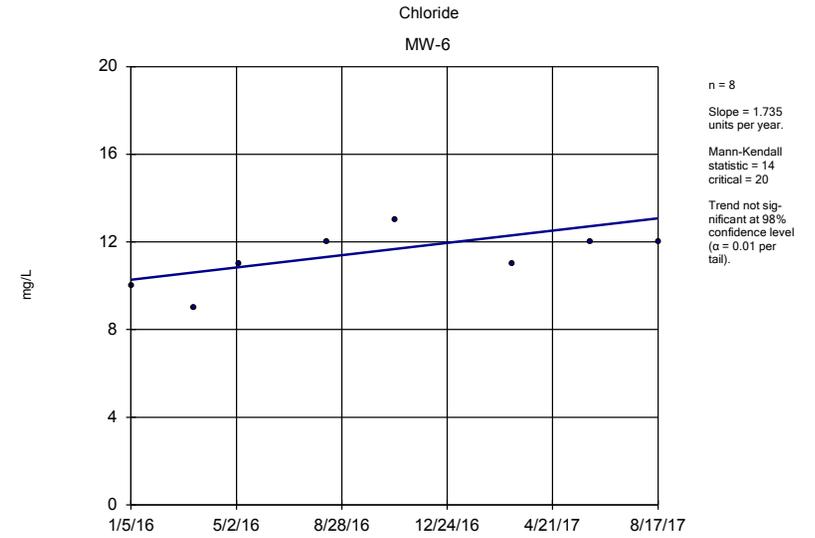
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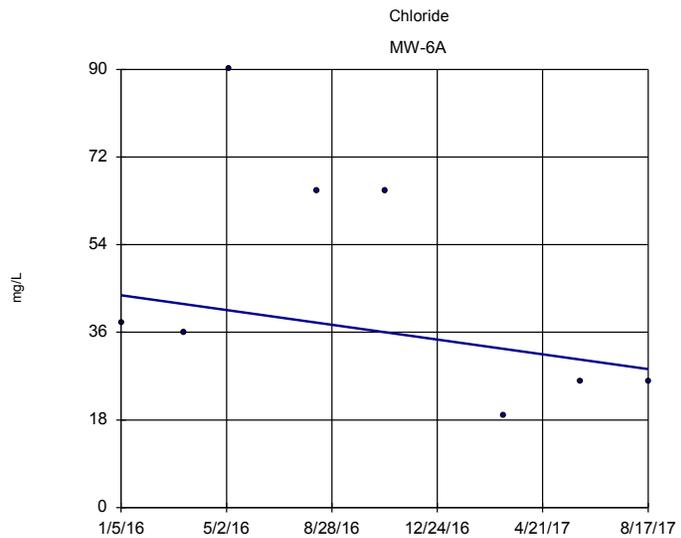
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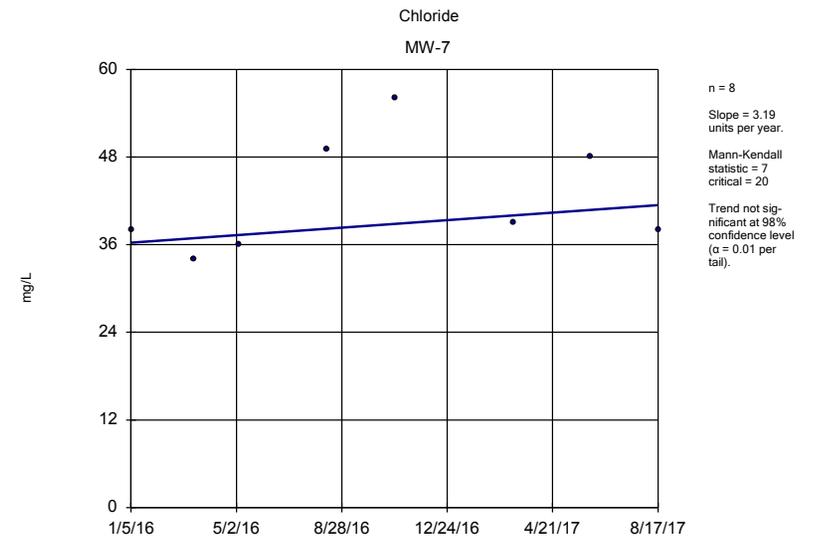
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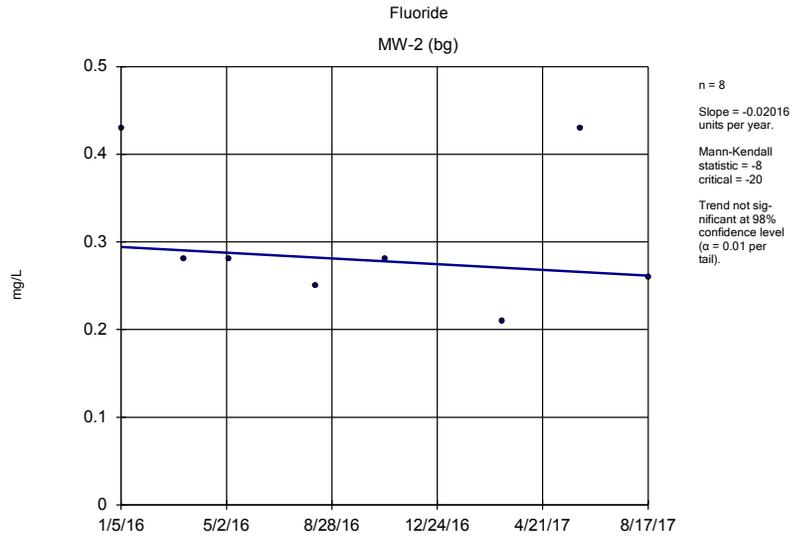
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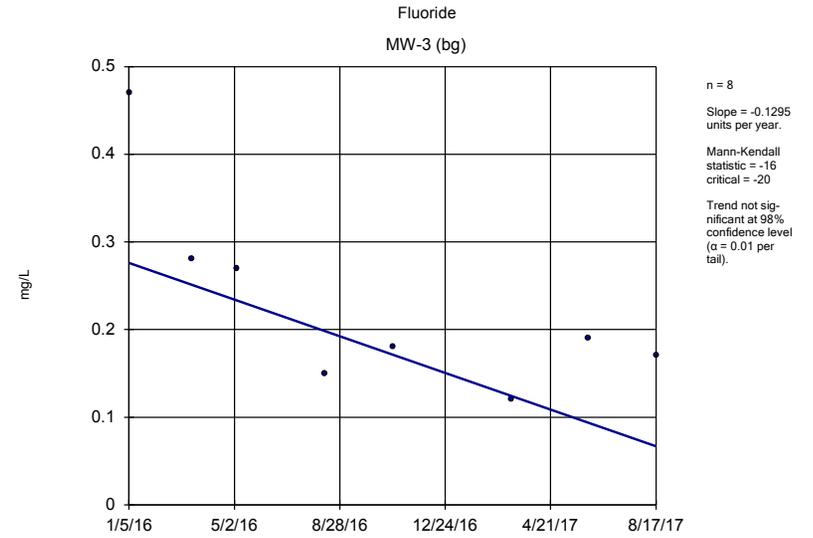
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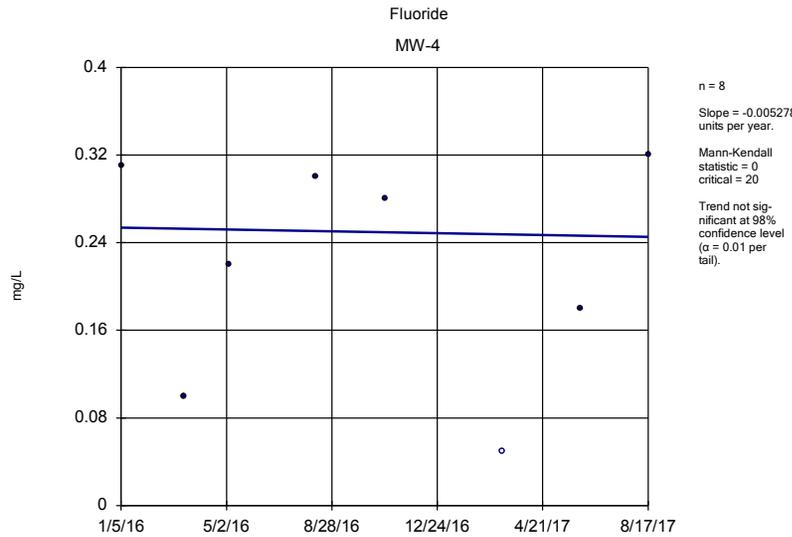
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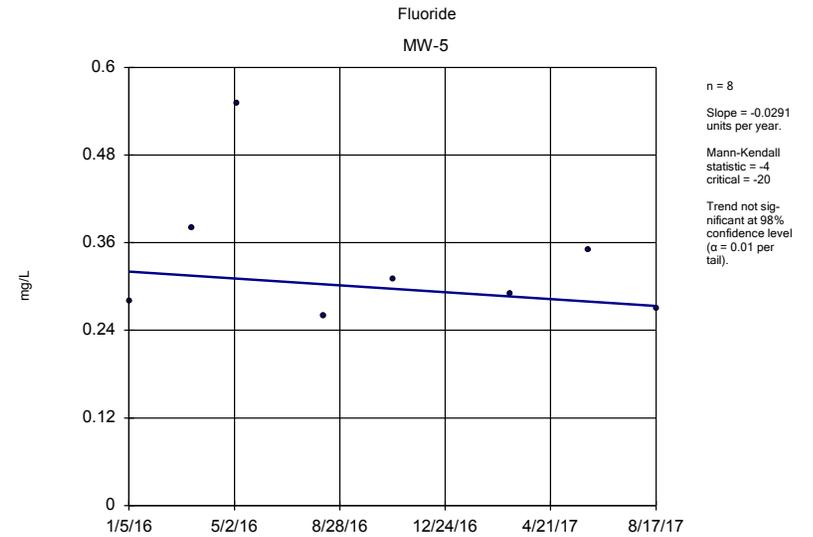
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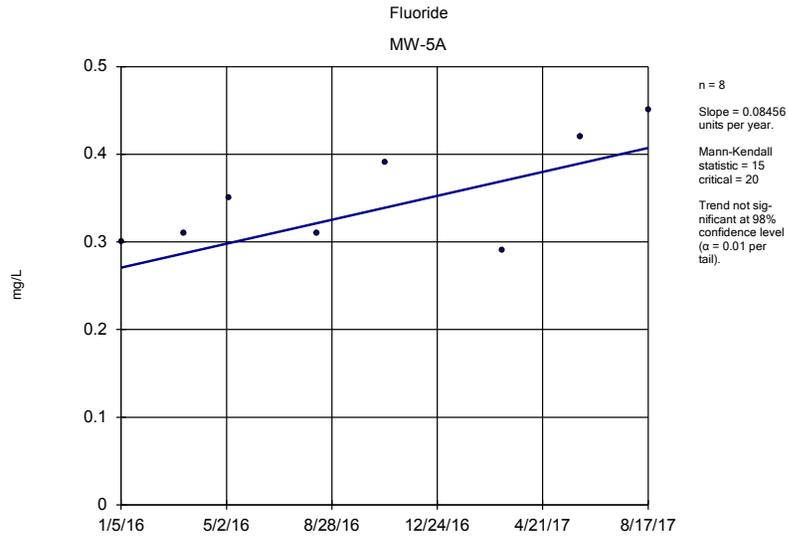
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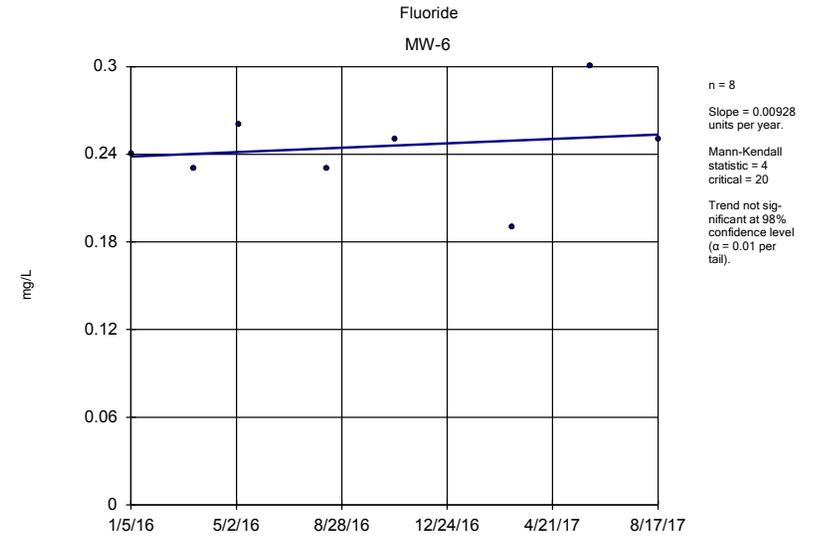
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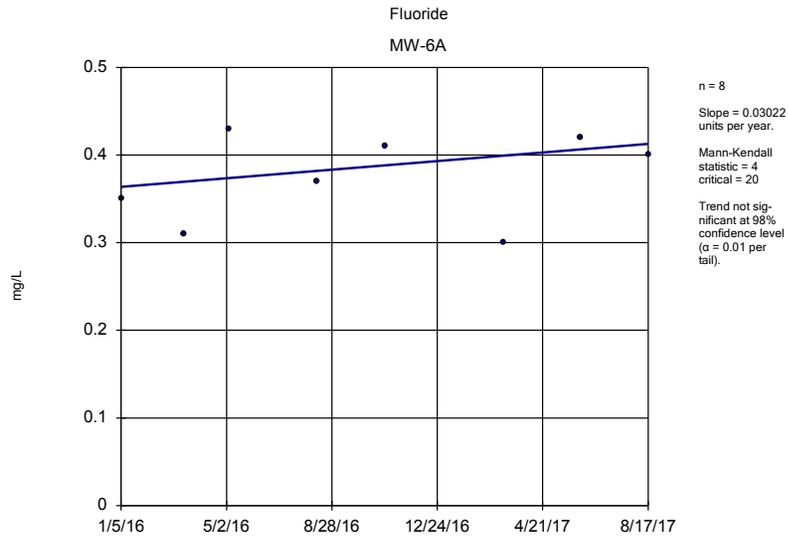
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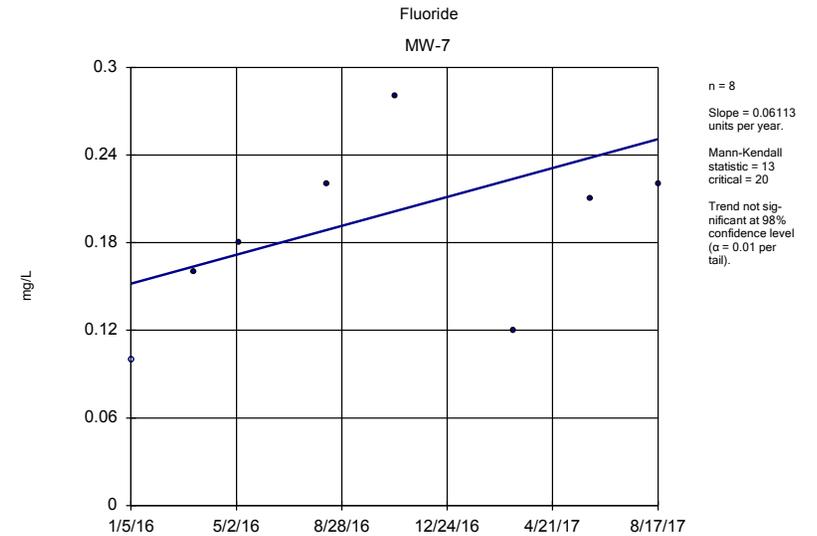
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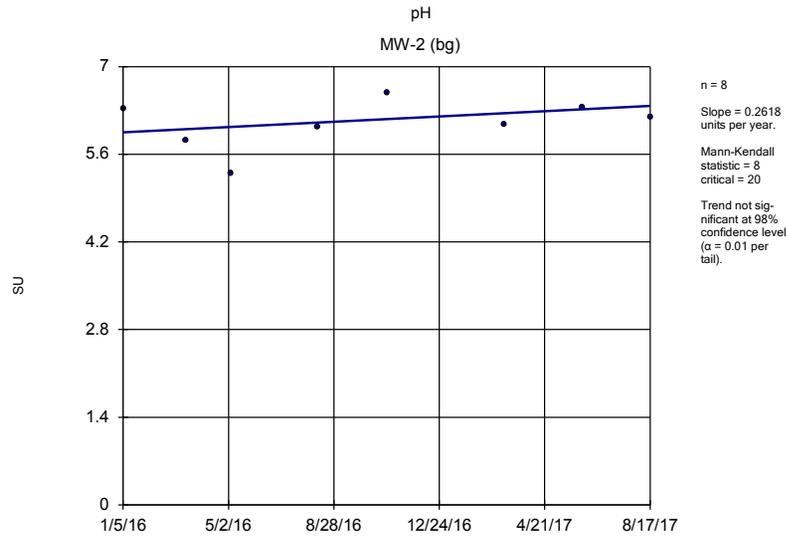
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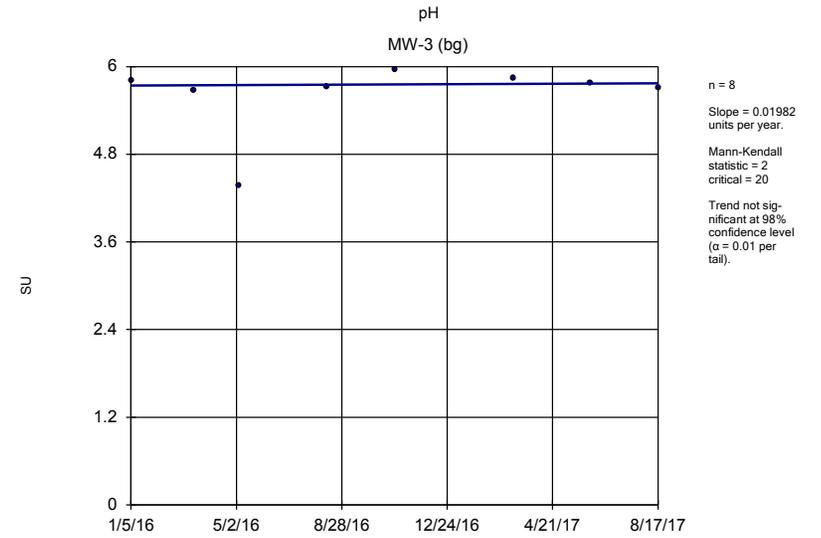
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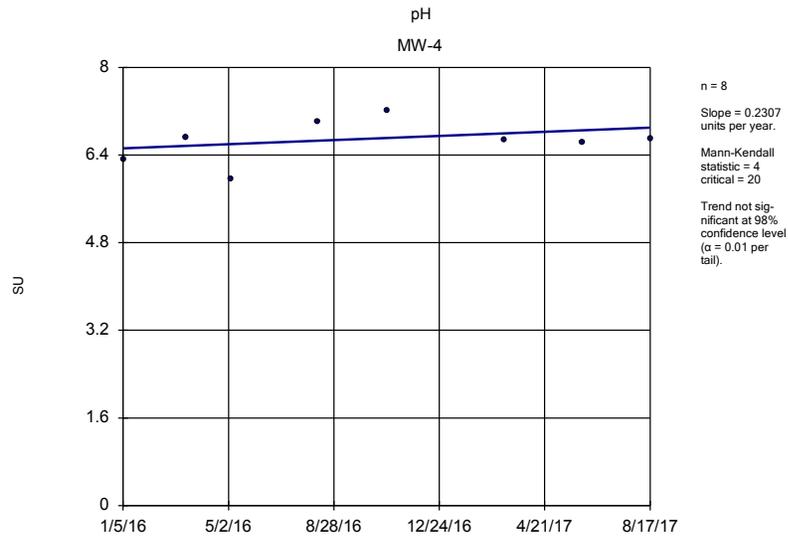
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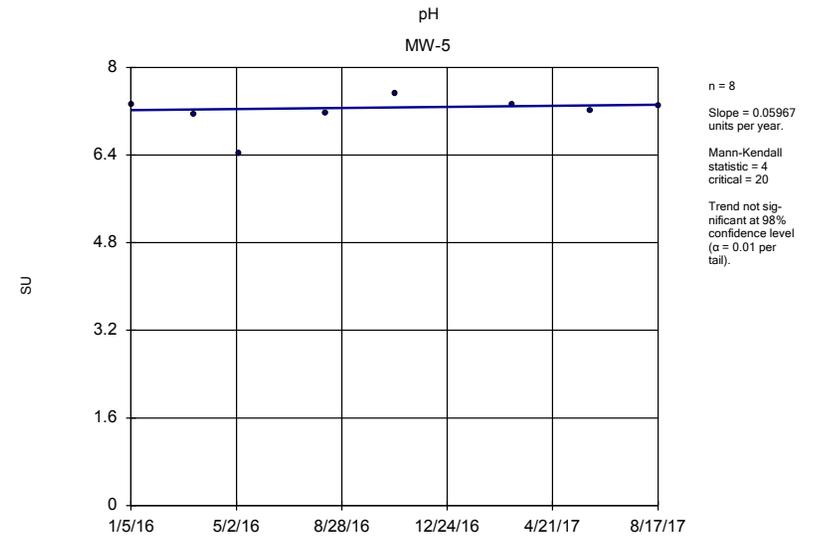
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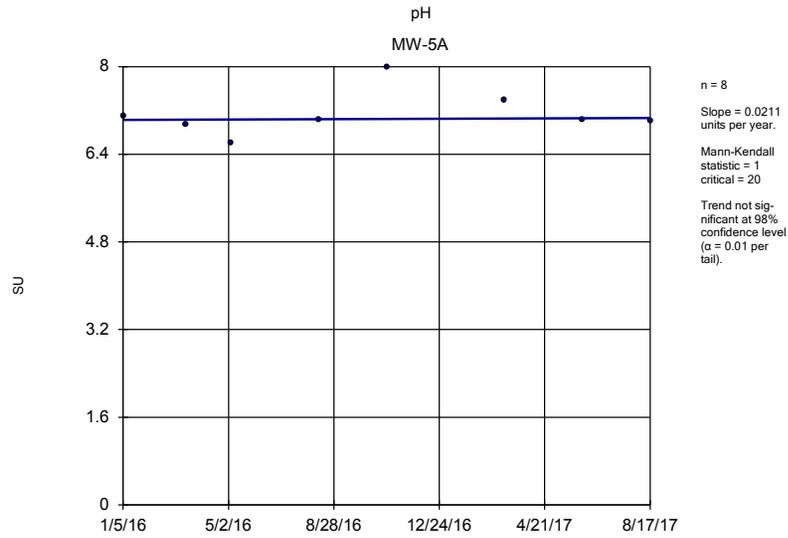
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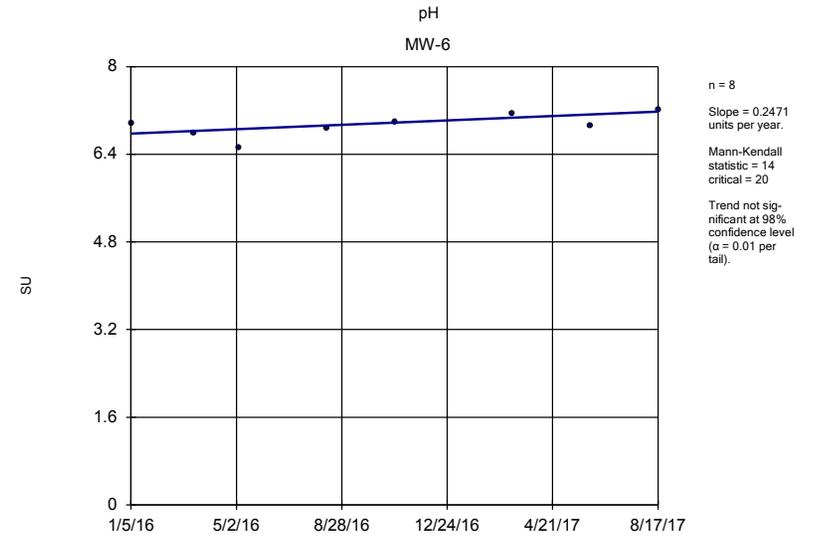
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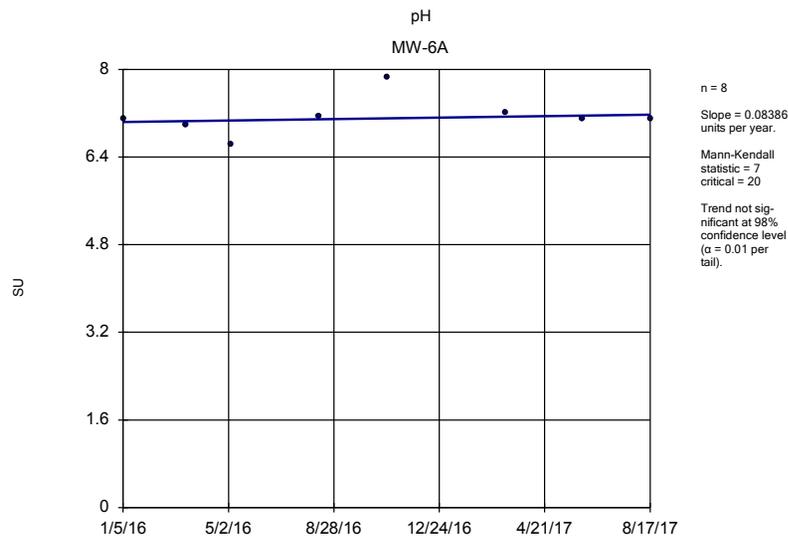
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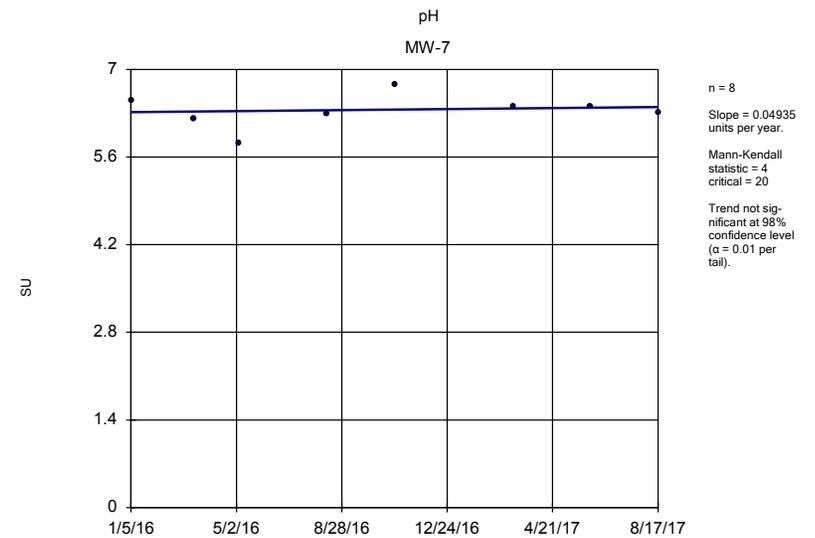
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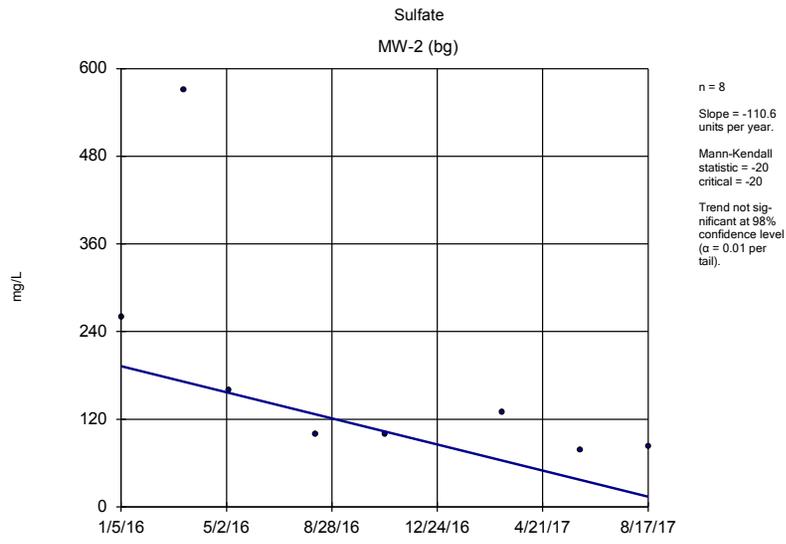
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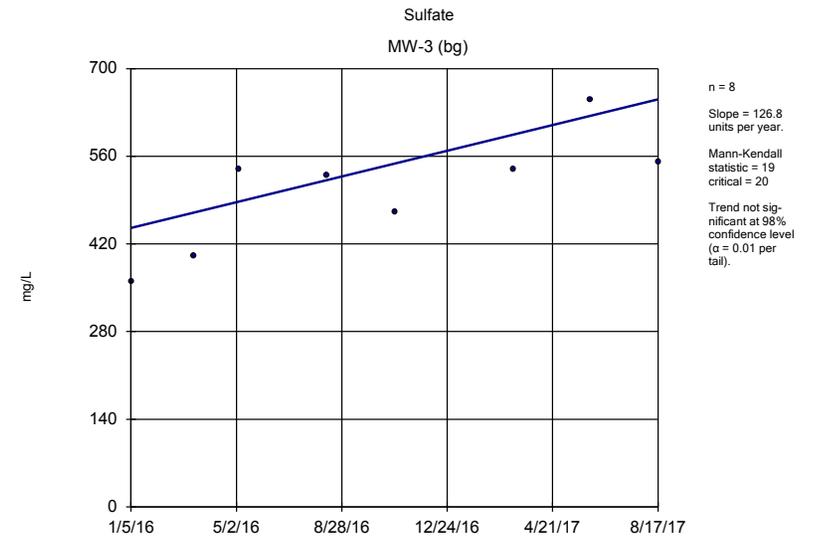
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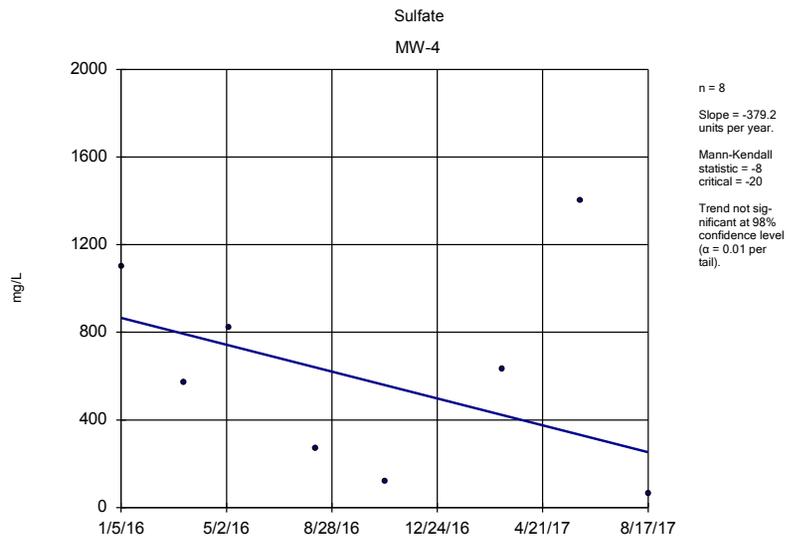
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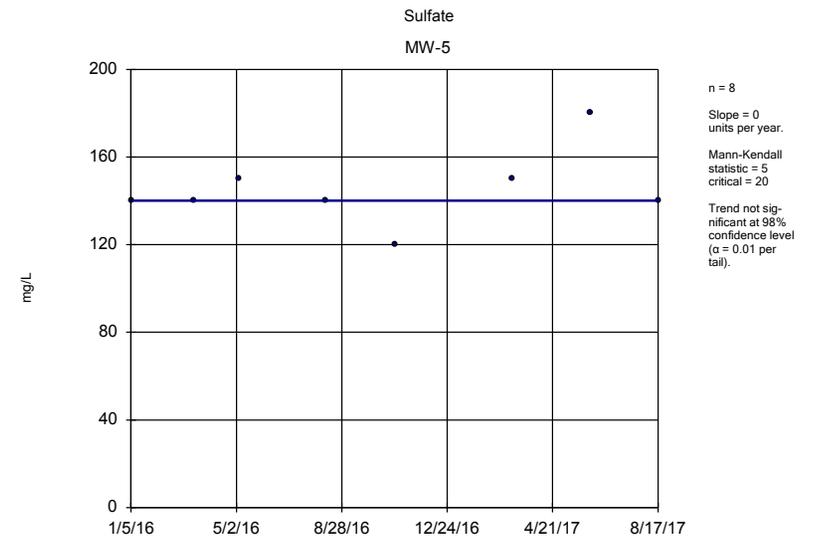
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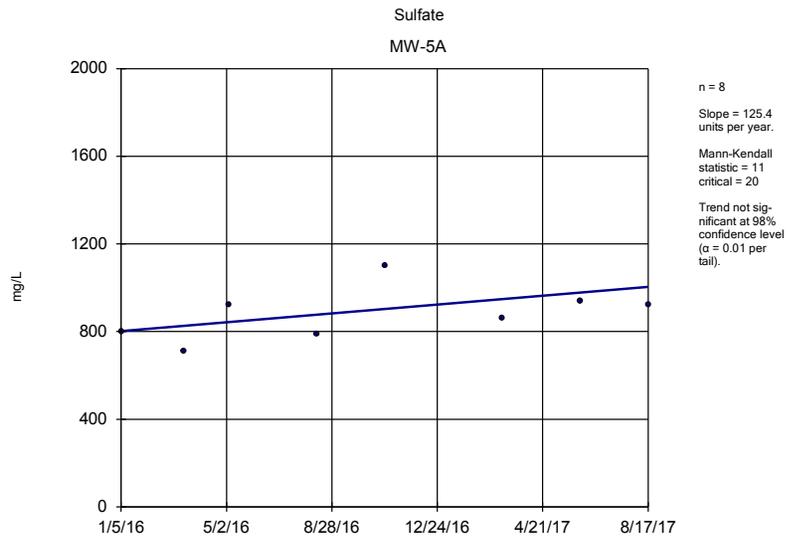
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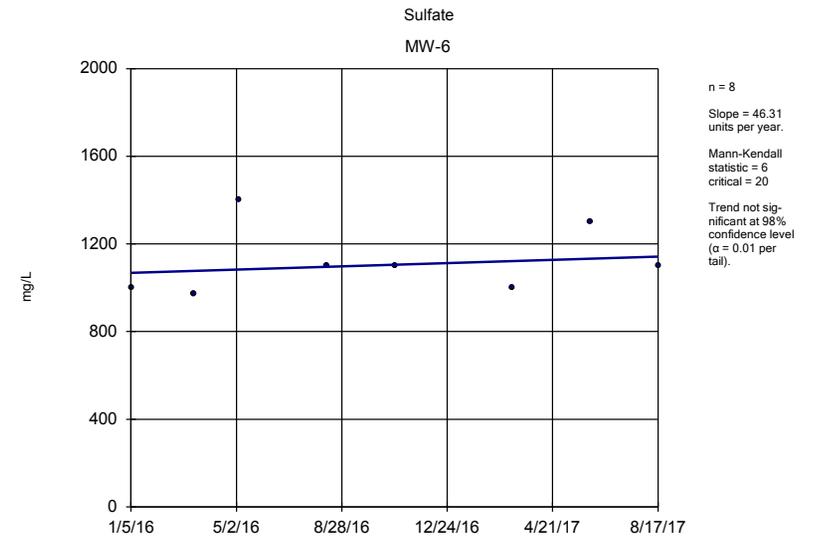
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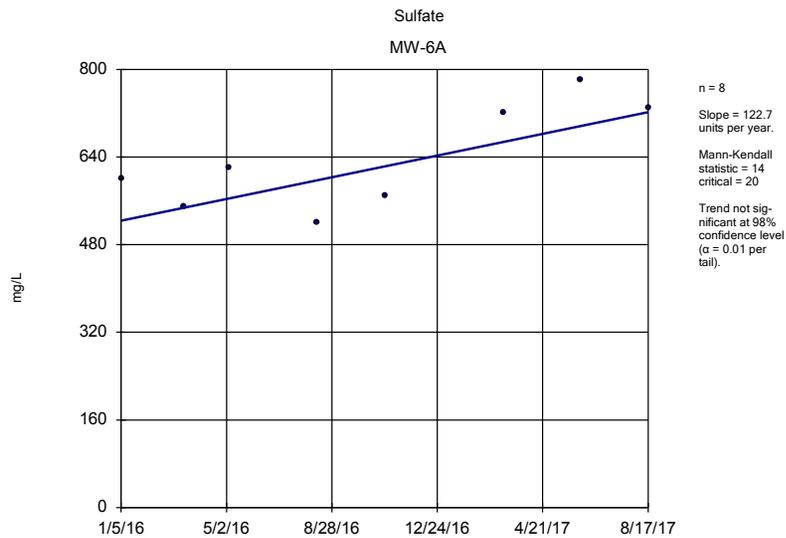
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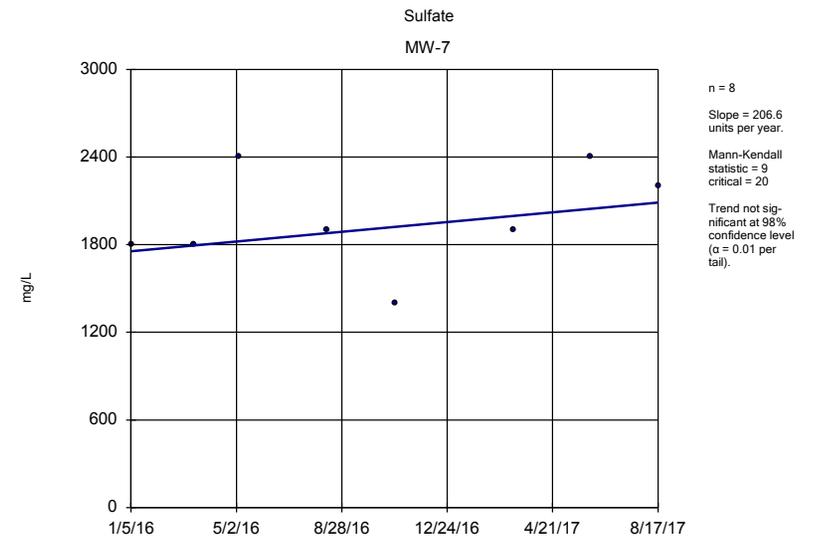
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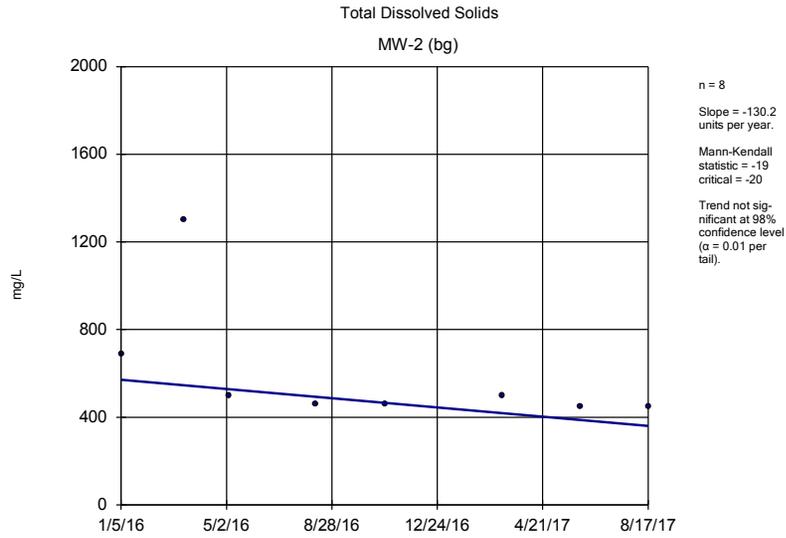
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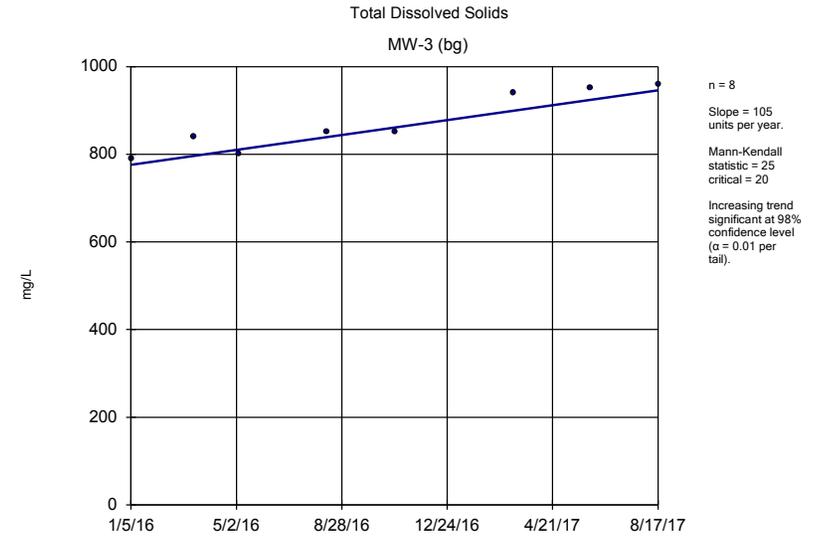


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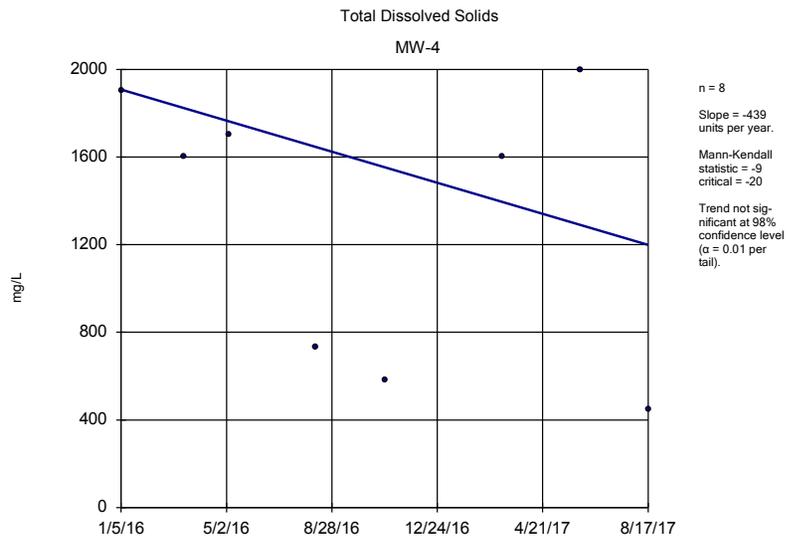
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The Empire District Client: Midwest Environmental Consultants Data: Asbury CCR Impoundments GW Baseline Database - App 3



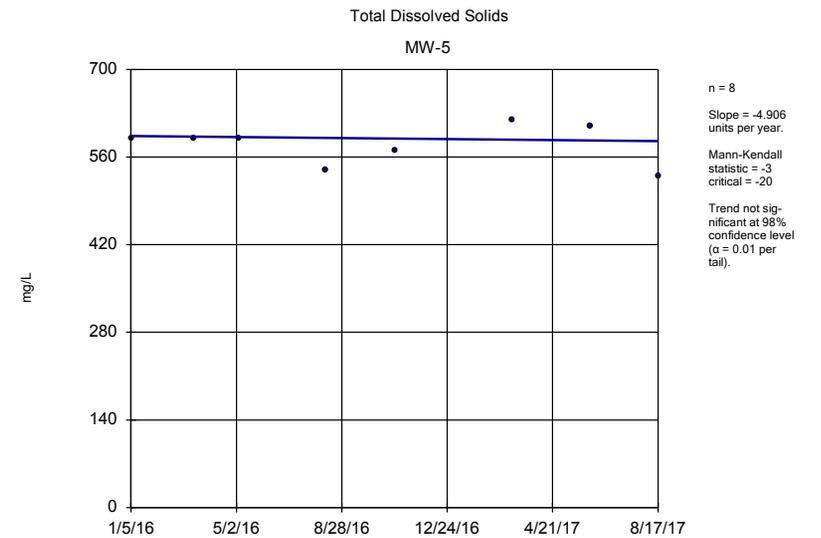
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The Empire District Client: Midwest Environmental Consultants Data: Asbury CCR Impoundments GW Baseline Database - App 3



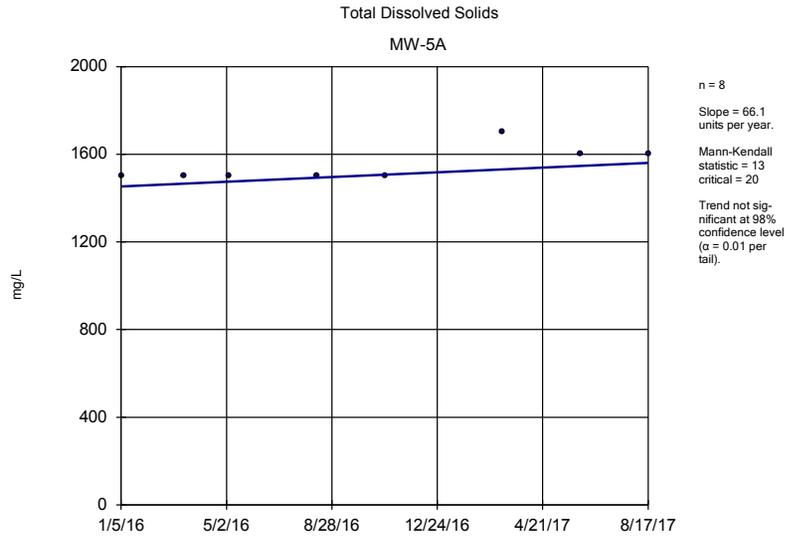
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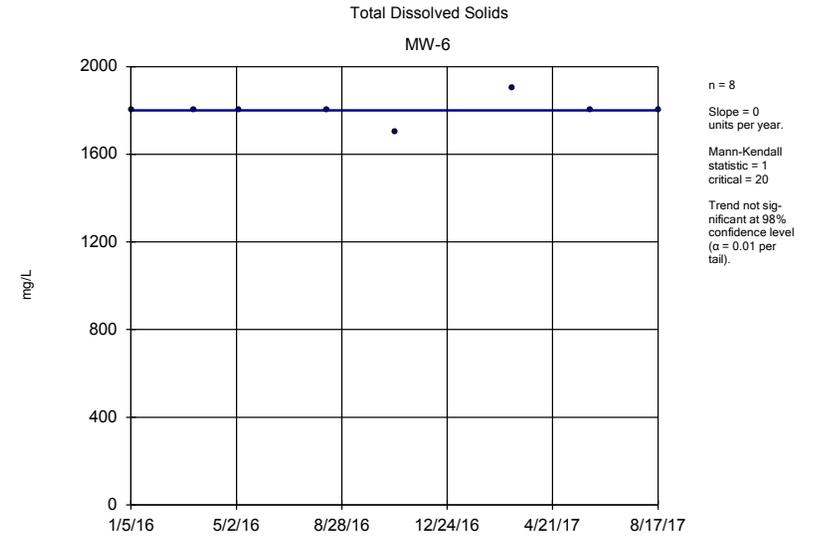


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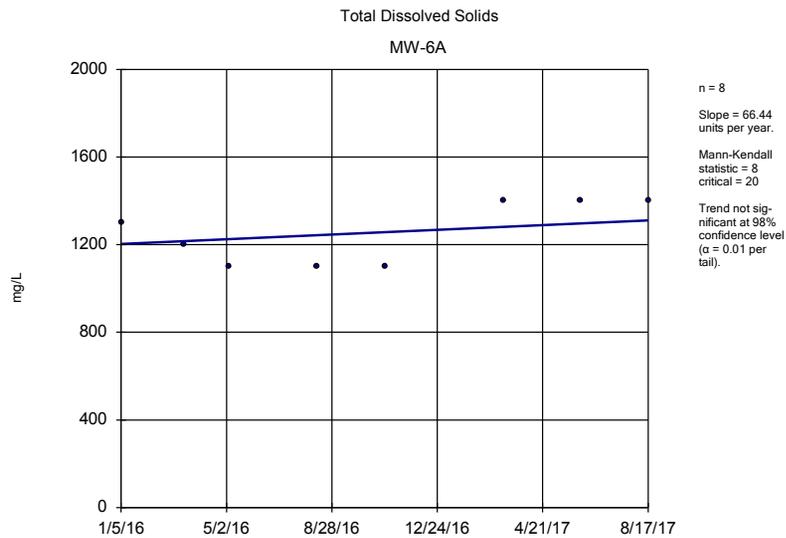
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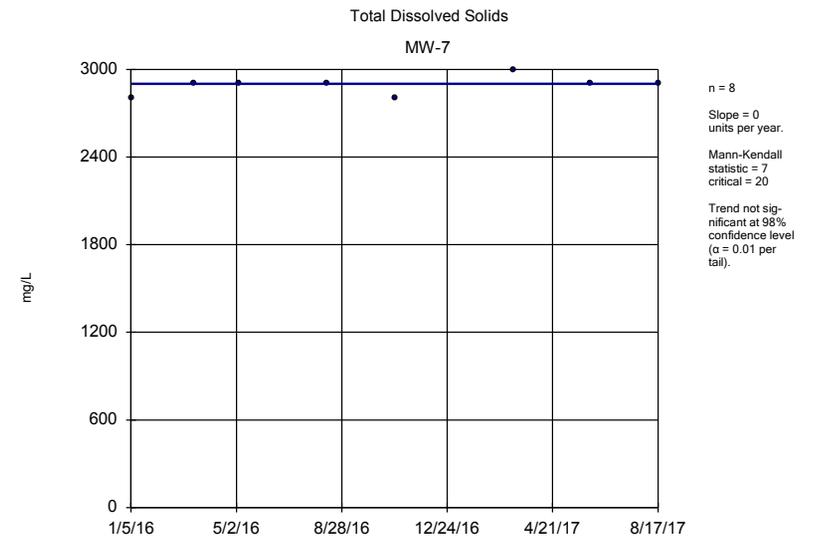
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Sen's Slope Estimator Analysis Run 1/23/2018 3:09 PM



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Sen's Slope Estimator Analysis Run 1/23/2018 3:09 PM

Trend Test

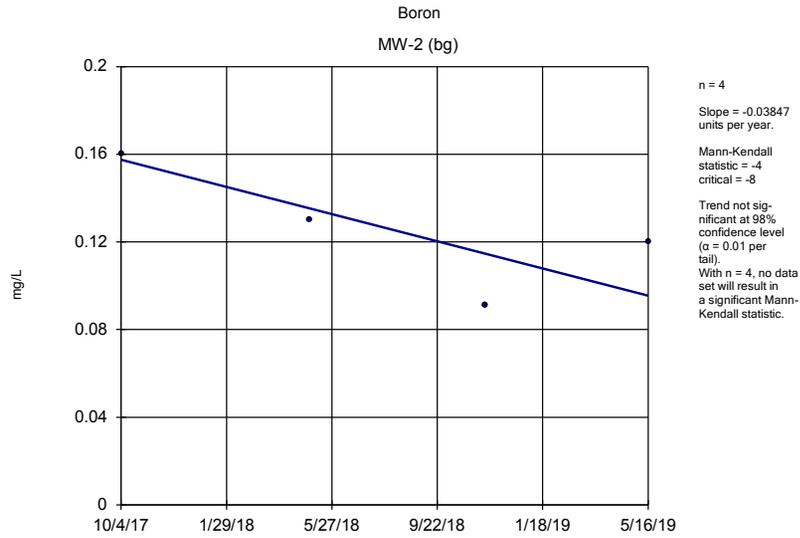
The Empire District Client: Midwest Environmental Consultants Data: Asbury CCR Impoundments GW Baseline Database - App 3 only Printed 1/23/2018, 3:10 PM

<u>Constituent</u>	<u>Well</u>	<u>Slope</u>	<u>Calc.</u>	<u>Critical</u>	<u>Sig.</u>	<u>N</u>	<u>%NDs</u>	<u>Normality</u>	<u>Xform</u>	<u>Alpha</u>	<u>Method</u>
Boron (mg/L)	MW-2 (bg)	-0.08868	-16	-20	No	8	0	n/a	n/a	0.02	NP
Boron (mg/L)	MW-3 (bg)	-0.01797	-21	-20	Yes	8	50	n/a	n/a	0.02	NP
Boron (mg/L)	MW-4	0	-1	-20	No	8	62.5	n/a	n/a	0.02	NP
Boron (mg/L)	MW-5	0	0	20	No	8	12.5	n/a	n/a	0.02	NP
Boron (mg/L)	MW-5A	0.03993	18	20	No	8	12.5	n/a	n/a	0.02	NP
Boron (mg/L)	MW-6	0.06117	14	20	No	8	12.5	n/a	n/a	0.02	NP
Boron (mg/L)	MW-6A	0.08497	19	20	No	8	12.5	n/a	n/a	0.02	NP
Boron (mg/L)	MW-7	0	2	20	No	8	12.5	n/a	n/a	0.02	NP
Calcium (mg/L)	MW-2 (bg)	-0.8333	-2	-20	No	8	0	n/a	n/a	0.02	NP
Calcium (mg/L)	MW-3 (bg)	15.6	18	20	No	8	0	n/a	n/a	0.02	NP
Calcium (mg/L)	MW-4	-36.95	-6	-20	No	8	0	n/a	n/a	0.02	NP
Calcium (mg/L)	MW-5	-4.395	-3	-20	No	8	0	n/a	n/a	0.02	NP
Calcium (mg/L)	MW-5A	16.74	10	20	No	8	0	n/a	n/a	0.02	NP
Calcium (mg/L)	MW-6	7.67	8	20	No	8	0	n/a	n/a	0.02	NP
Calcium (mg/L)	MW-6A	25.16	12	20	No	8	0	n/a	n/a	0.02	NP
Calcium (mg/L)	MW-7	-5.401	0	20	No	8	0	n/a	n/a	0.02	NP
Chloride (mg/L)	MW-2 (bg)	0	-8	-20	No	8	0	n/a	n/a	0.02	NP
Chloride (mg/L)	MW-3 (bg)	-24.13	-20	-20	No	8	0	n/a	n/a	0.02	NP
Chloride (mg/L)	MW-4	-27.17	-8	-20	No	8	0	n/a	n/a	0.02	NP
Chloride (mg/L)	MW-5	0.3955	10	20	No	8	0	n/a	n/a	0.02	NP
Chloride (mg/L)	MW-5A	-5.487	-8	-20	No	8	0	n/a	n/a	0.02	NP
Chloride (mg/L)	MW-6	1.735	14	20	No	8	0	n/a	n/a	0.02	NP
Chloride (mg/L)	MW-6A	-9.402	-10	-20	No	8	0	n/a	n/a	0.02	NP
Chloride (mg/L)	MW-7	3.19	7	20	No	8	0	n/a	n/a	0.02	NP
Fluoride (mg/L)	MW-2 (bg)	-0.02016	-8	-20	No	8	0	n/a	n/a	0.02	NP
Fluoride (mg/L)	MW-3 (bg)	-0.1295	-16	-20	No	8	0	n/a	n/a	0.02	NP
Fluoride (mg/L)	MW-4	-0.00...	0	20	No	8	12.5	n/a	n/a	0.02	NP
Fluoride (mg/L)	MW-5	-0.0291	-4	-20	No	8	0	n/a	n/a	0.02	NP
Fluoride (mg/L)	MW-5A	0.08456	15	20	No	8	0	n/a	n/a	0.02	NP
Fluoride (mg/L)	MW-6	0.00928	4	20	No	8	0	n/a	n/a	0.02	NP
Fluoride (mg/L)	MW-6A	0.03022	4	20	No	8	0	n/a	n/a	0.02	NP
Fluoride (mg/L)	MW-7	0.06113	13	20	No	8	12.5	n/a	n/a	0.02	NP
pH (SU)	MW-2 (bg)	0.2618	8	20	No	8	0	n/a	n/a	0.02	NP
pH (SU)	MW-3 (bg)	0.01982	2	20	No	8	0	n/a	n/a	0.02	NP
pH (SU)	MW-4	0.2307	4	20	No	8	0	n/a	n/a	0.02	NP
pH (SU)	MW-5	0.05967	4	20	No	8	0	n/a	n/a	0.02	NP
pH (SU)	MW-5A	0.0211	1	20	No	8	0	n/a	n/a	0.02	NP
pH (SU)	MW-6	0.2471	14	20	No	8	0	n/a	n/a	0.02	NP
pH (SU)	MW-6A	0.08386	7	20	No	8	0	n/a	n/a	0.02	NP
pH (SU)	MW-7	0.04935	4	20	No	8	0	n/a	n/a	0.02	NP
Sulfate (mg/L)	MW-2 (bg)	-110.6	-20	-20	No	8	0	n/a	n/a	0.02	NP
Sulfate (mg/L)	MW-3 (bg)	126.8	19	20	No	8	0	n/a	n/a	0.02	NP
Sulfate (mg/L)	MW-4	-379.2	-8	-20	No	8	0	n/a	n/a	0.02	NP
Sulfate (mg/L)	MW-5	0	5	20	No	8	0	n/a	n/a	0.02	NP
Sulfate (mg/L)	MW-5A	125.4	11	20	No	8	0	n/a	n/a	0.02	NP
Sulfate (mg/L)	MW-6	46.31	6	20	No	8	0	n/a	n/a	0.02	NP
Sulfate (mg/L)	MW-6A	122.7	14	20	No	8	0	n/a	n/a	0.02	NP
Sulfate (mg/L)	MW-7	206.6	9	20	No	8	0	n/a	n/a	0.02	NP
Total Dissolved Solids (mg/L)	MW-2 (bg)	-130.2	-19	-20	No	8	0	n/a	n/a	0.02	NP
Total Dissolved Solids (mg/L)	MW-3 (bg)	105	25	20	Yes	8	0	n/a	n/a	0.02	NP

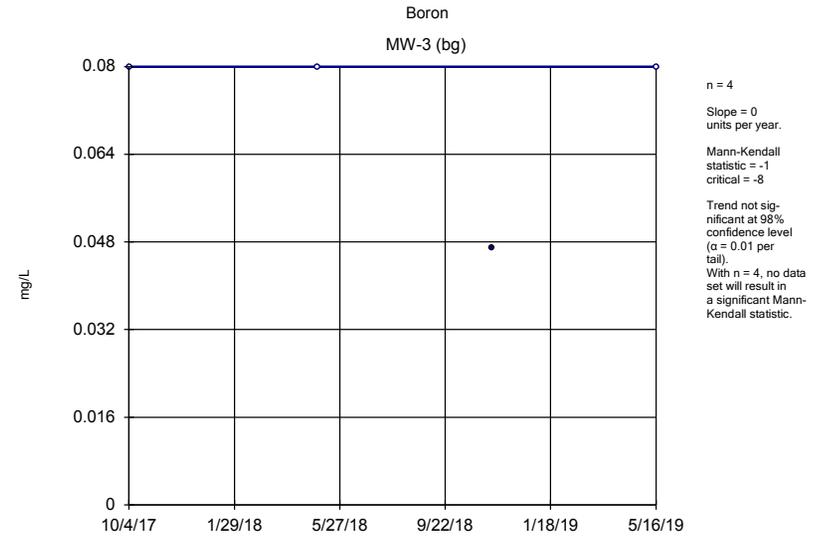
Trend Test

The Empire District Client: Midwest Environmental Consultants Data: Asbury CCR Impoundments GW Baseline Database - App 3 only Printed 1/23/2018, 3:10 PM

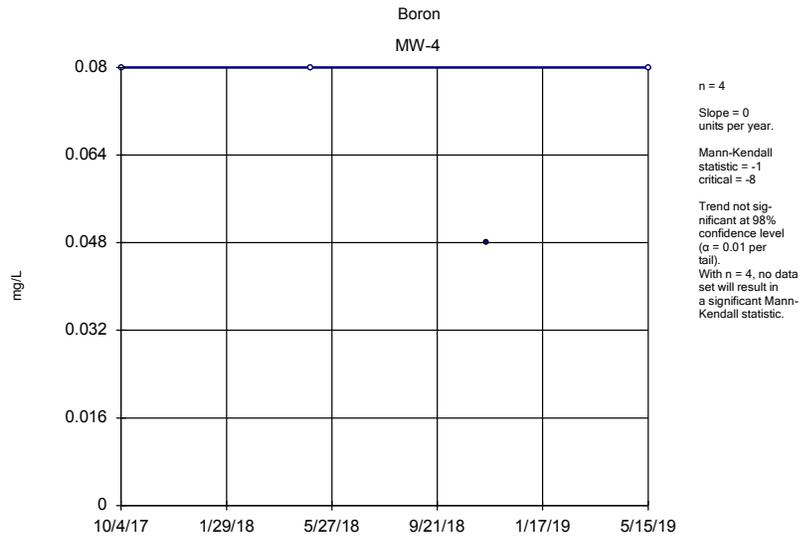
<u>Constituent</u>	<u>Well</u>	<u>Slope</u>	<u>Calc.</u>	<u>Critical</u>	<u>Sig.</u>	<u>N</u>	<u>%NDs</u>	<u>Normality</u>	<u>Xform</u>	<u>Alpha</u>	<u>Method</u>
Total Dissolved Solids (mg/L)	MW-4	-439	-9	-20	No	8	0	n/a	n/a	0.02	NP
Total Dissolved Solids (mg/L)	MW-5	-4.906	-3	-20	No	8	0	n/a	n/a	0.02	NP
Total Dissolved Solids (mg/L)	MW-5A	66.1	13	20	No	8	0	n/a	n/a	0.02	NP
Total Dissolved Solids (mg/L)	MW-6	0	1	20	No	8	0	n/a	n/a	0.02	NP
Total Dissolved Solids (mg/L)	MW-6A	66.44	8	20	No	8	0	n/a	n/a	0.02	NP
Total Dissolved Solids (mg/L)	MW-7	0	7	20	No	8	0	n/a	n/a	0.02	NP



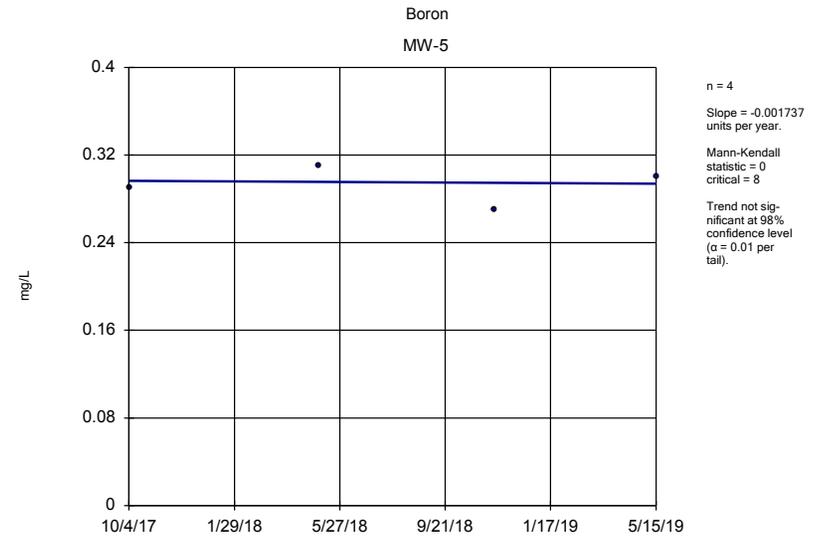
Sen's Slope Estimator Analysis Run 12/4/2019 2:11 PM
 The Empire District Client: Midwest Environmental Consultants Data: 11-19 App 3 Asbury ponds with background



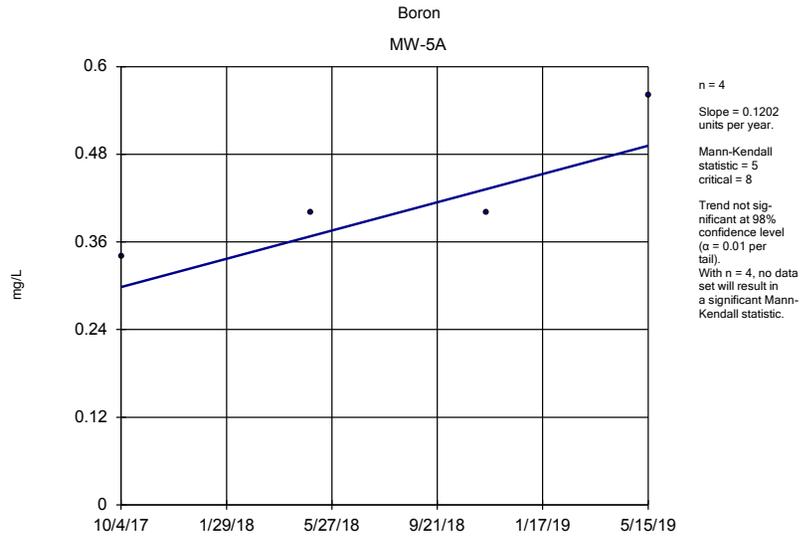
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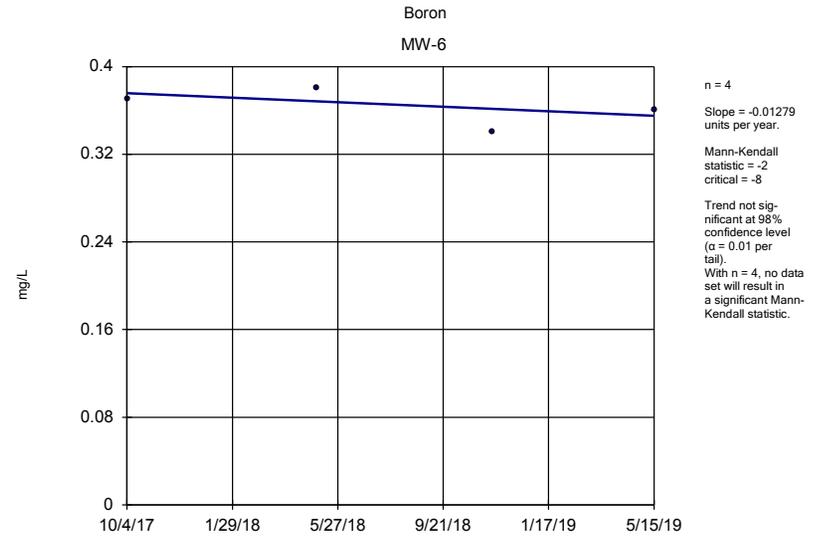
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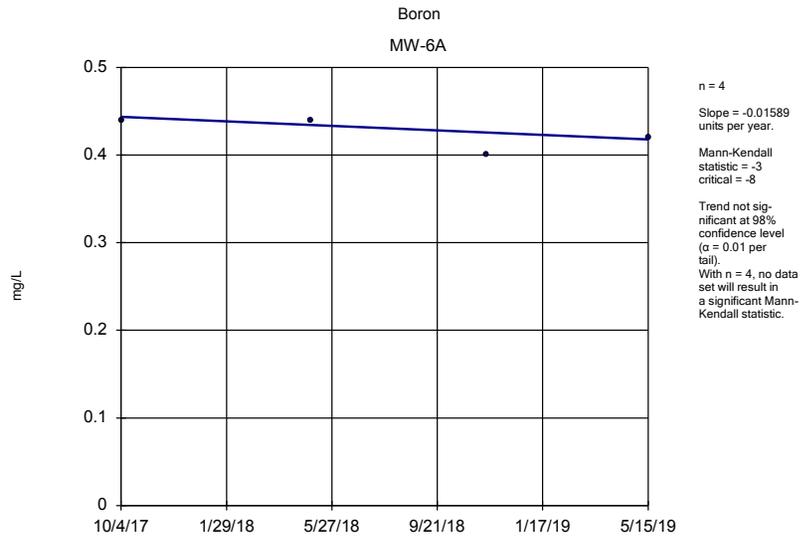
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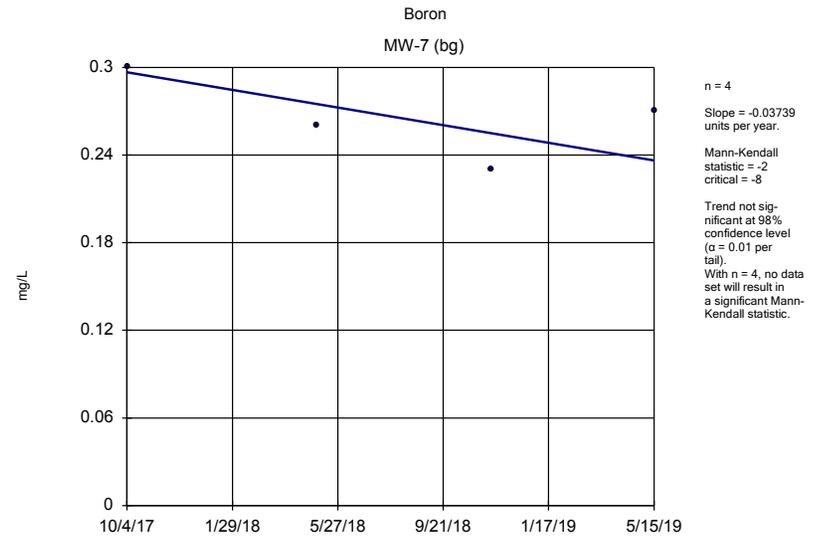
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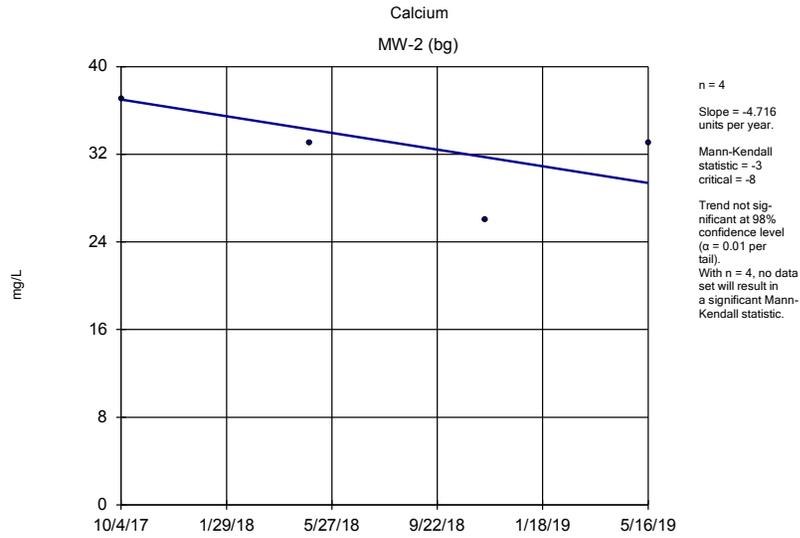
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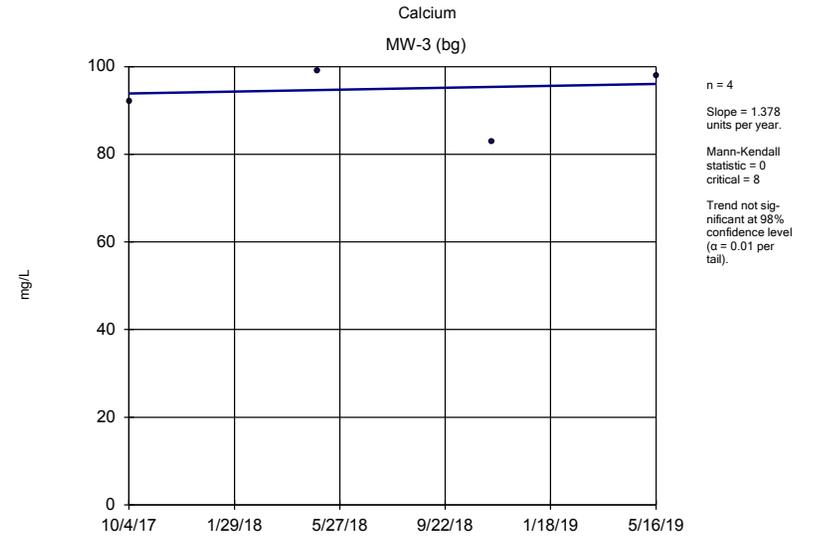
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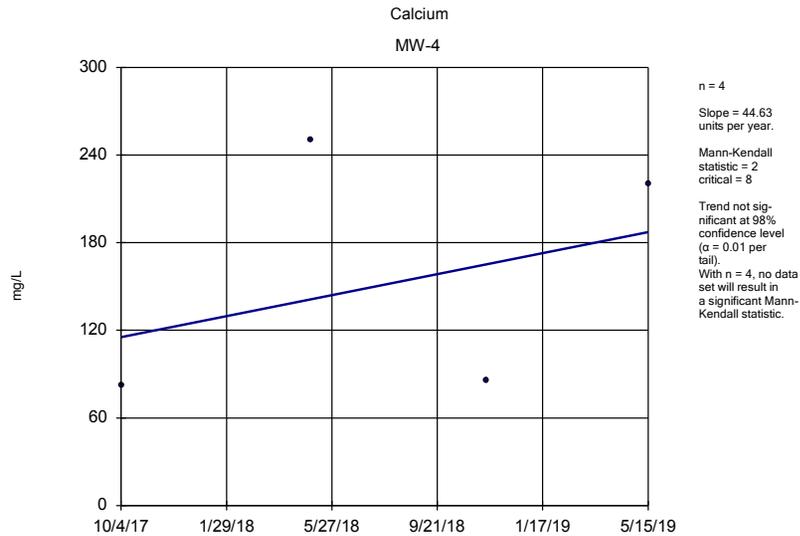
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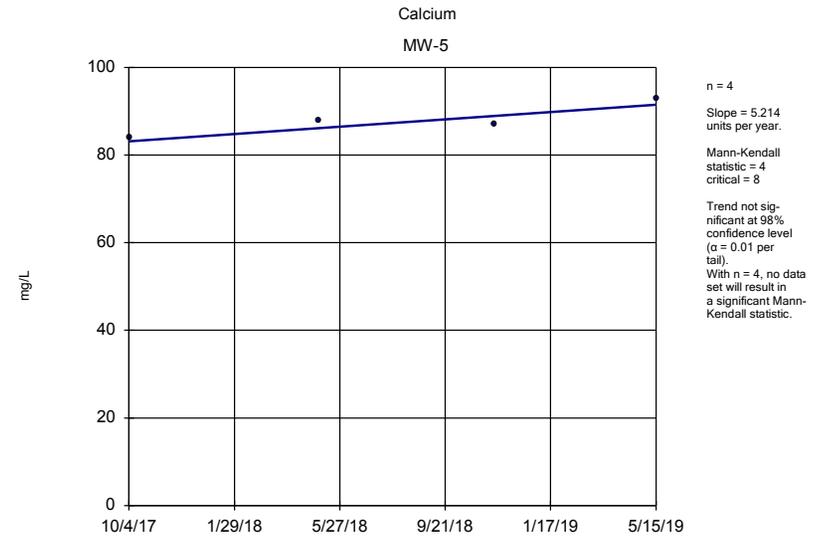
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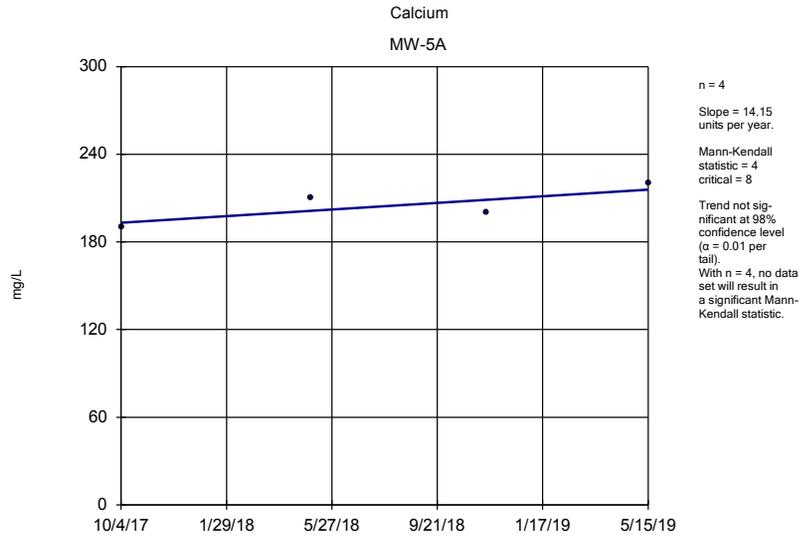
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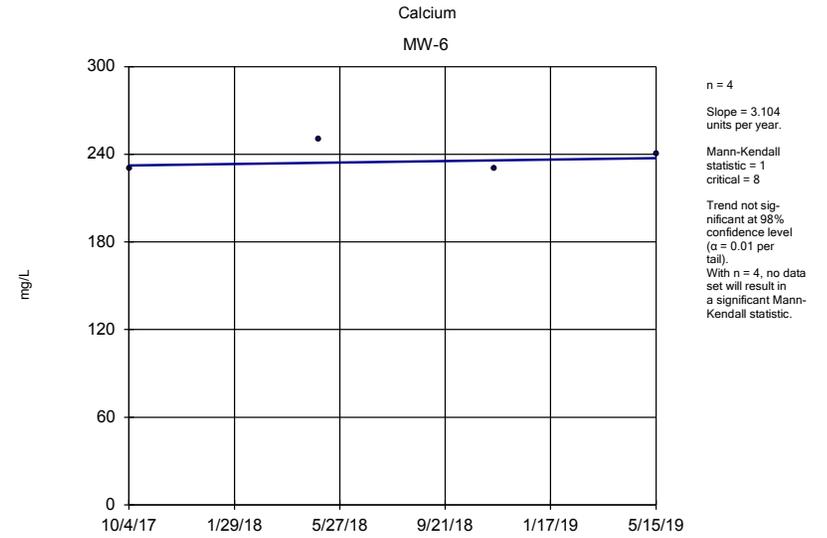
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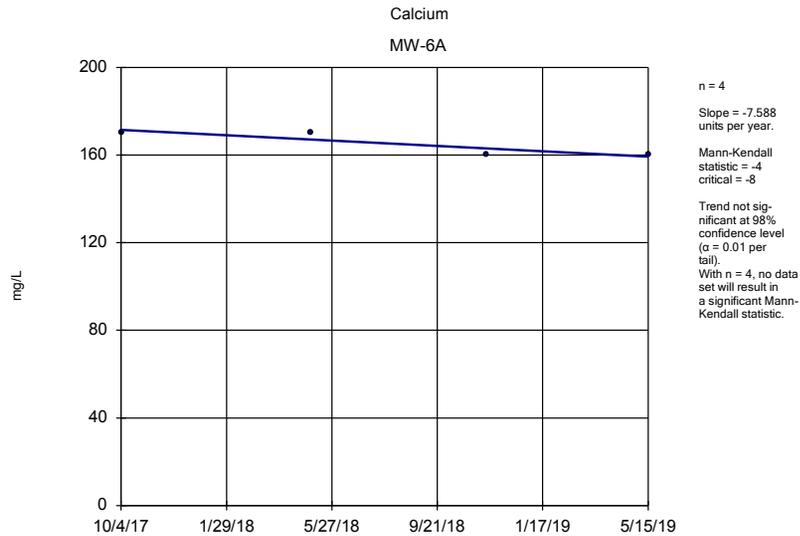
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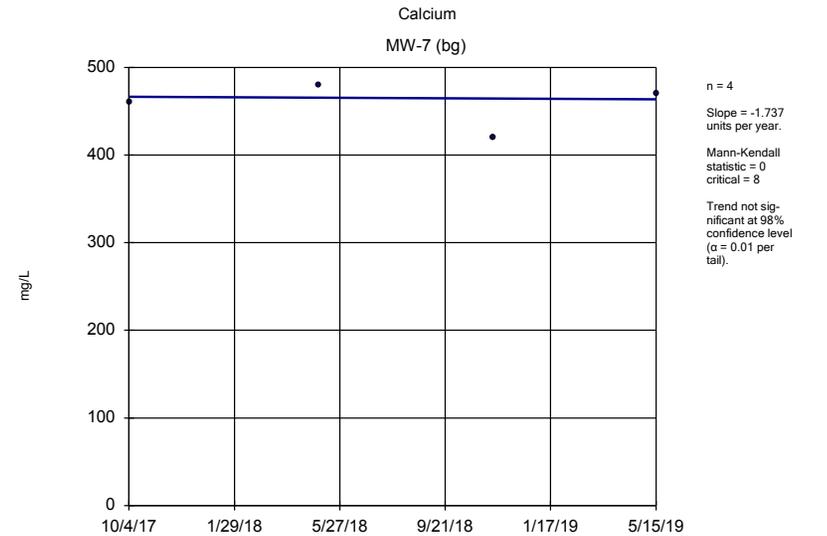
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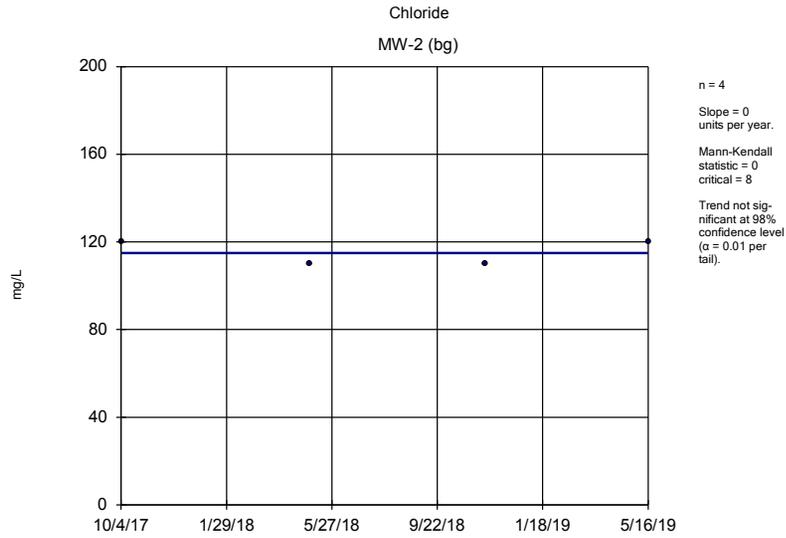
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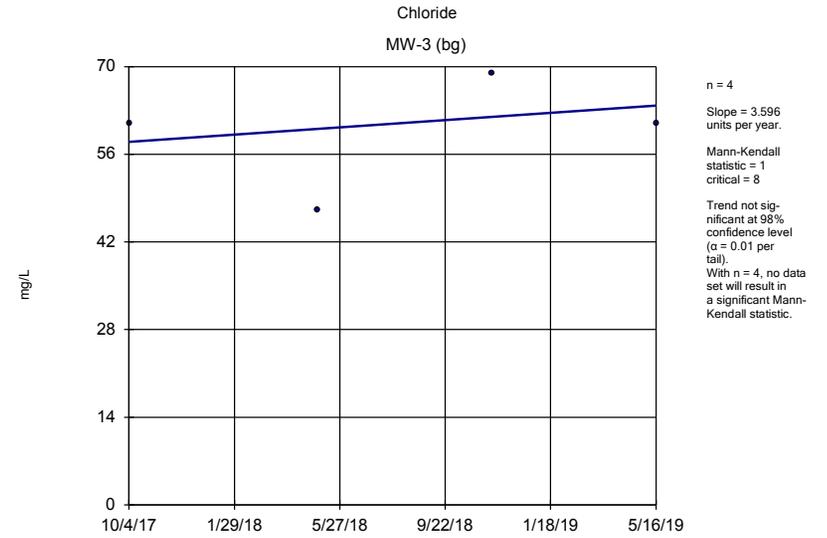
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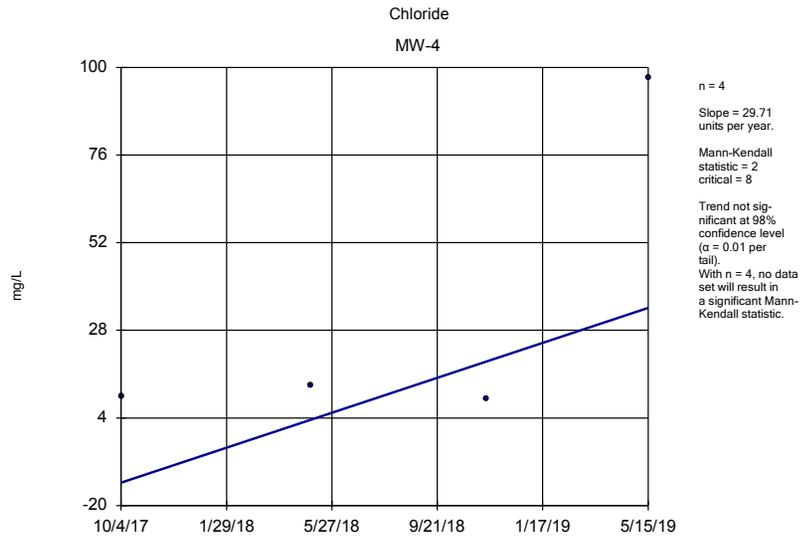
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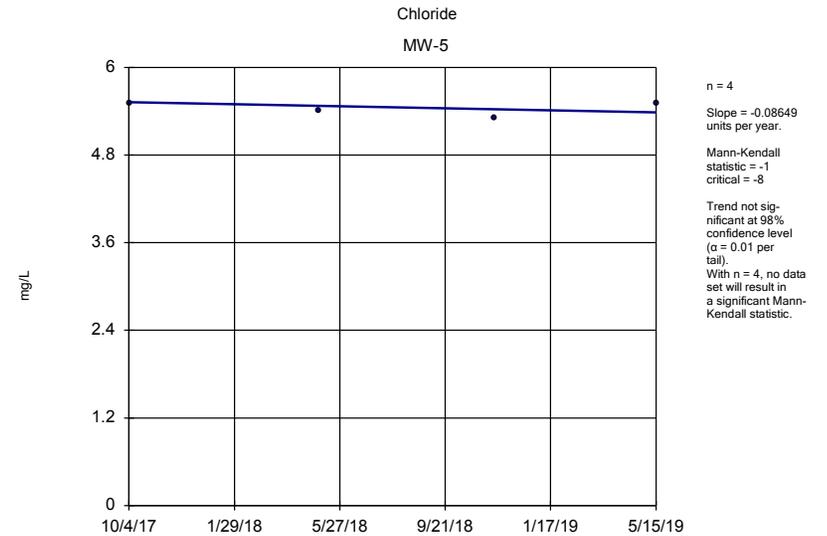
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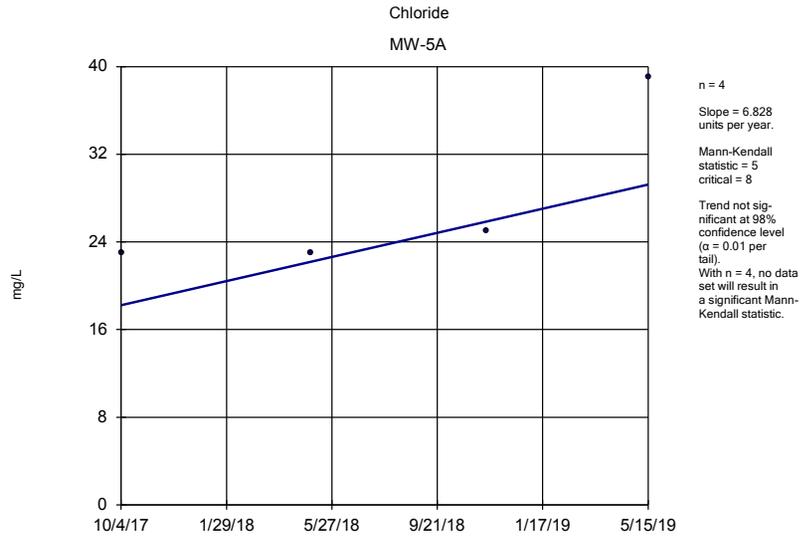
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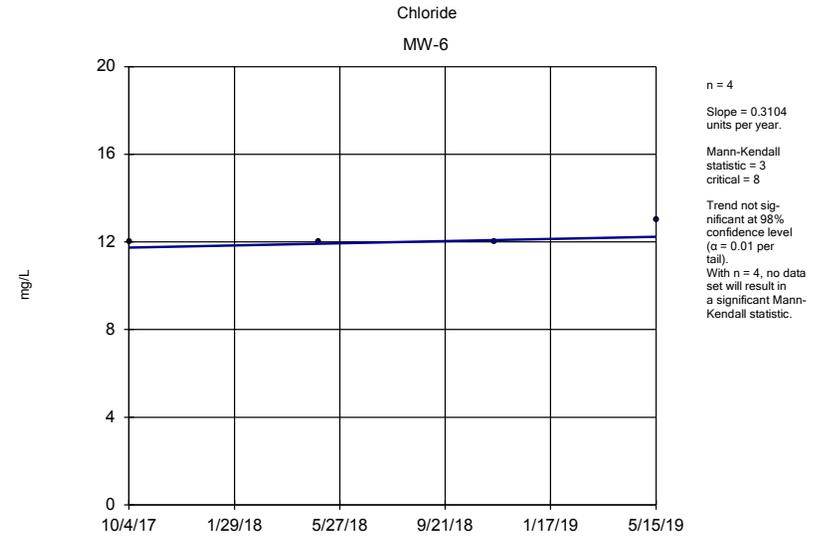
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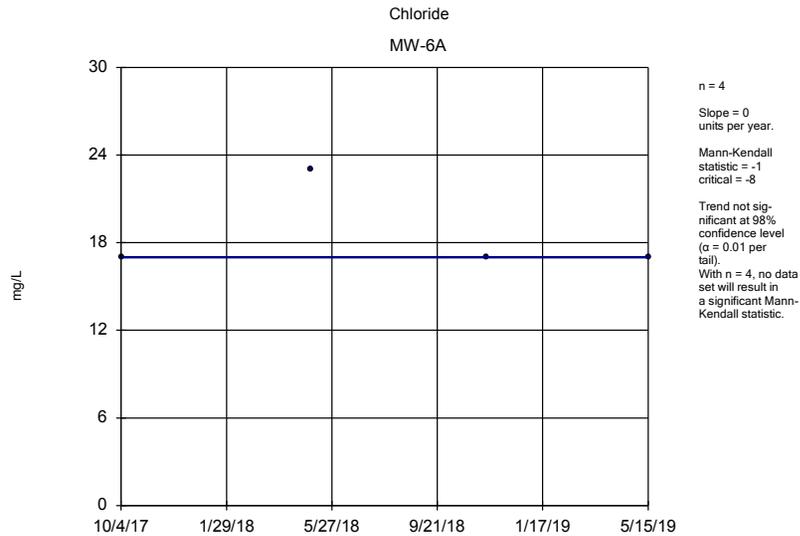
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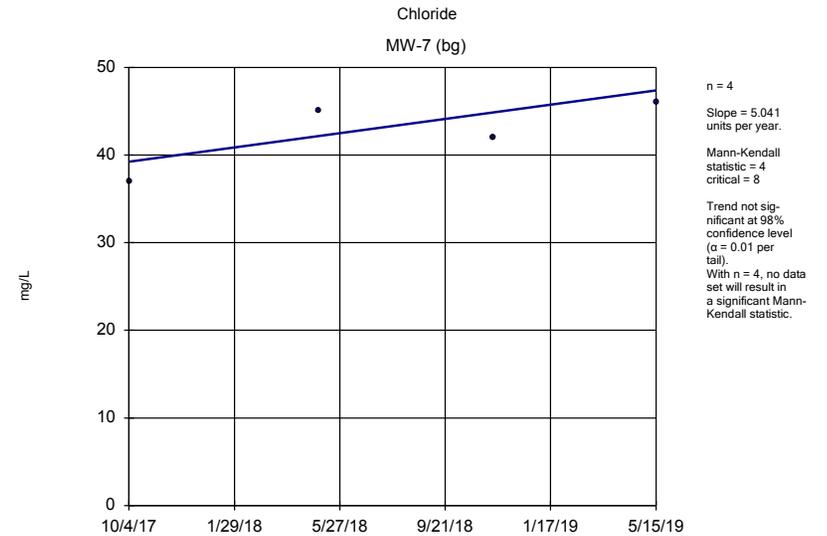
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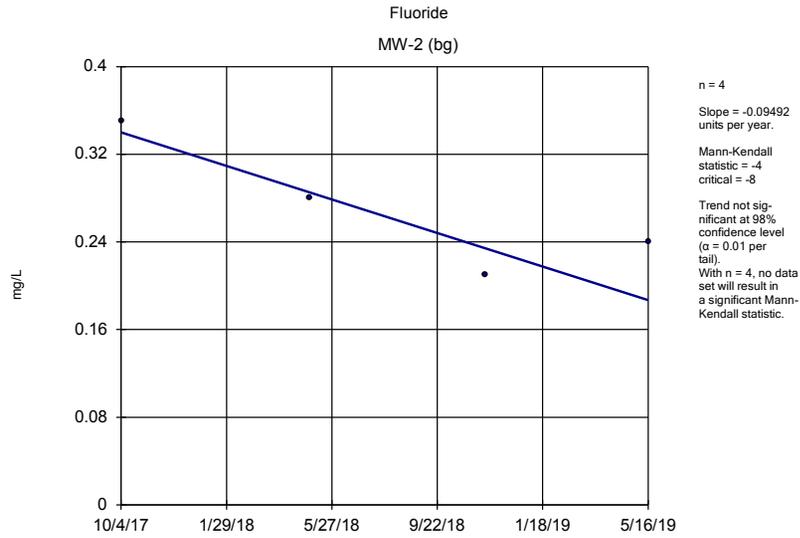
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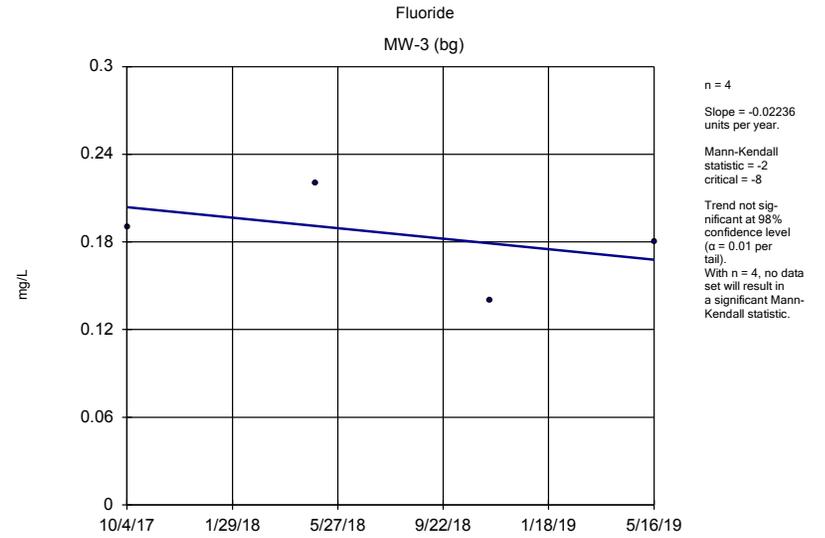
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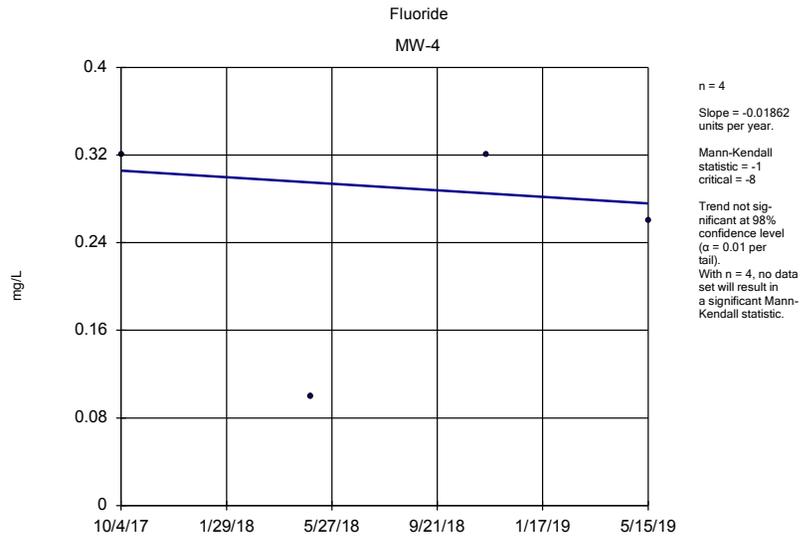
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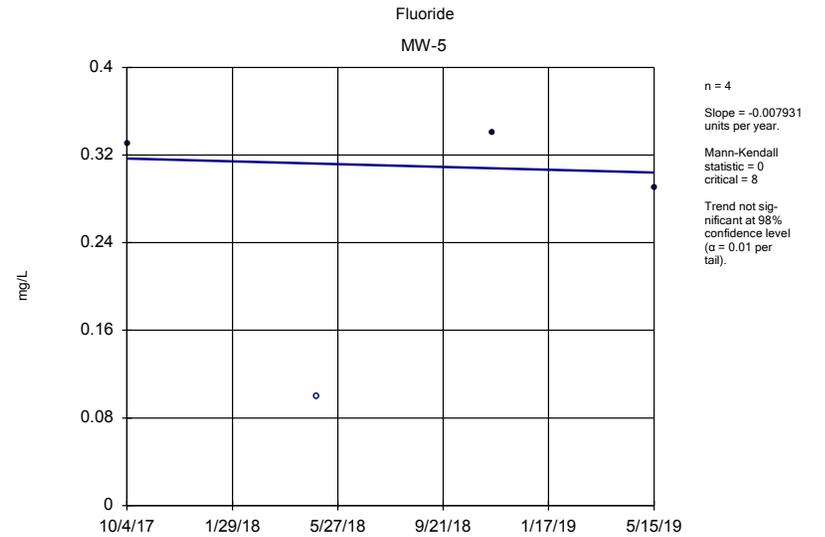
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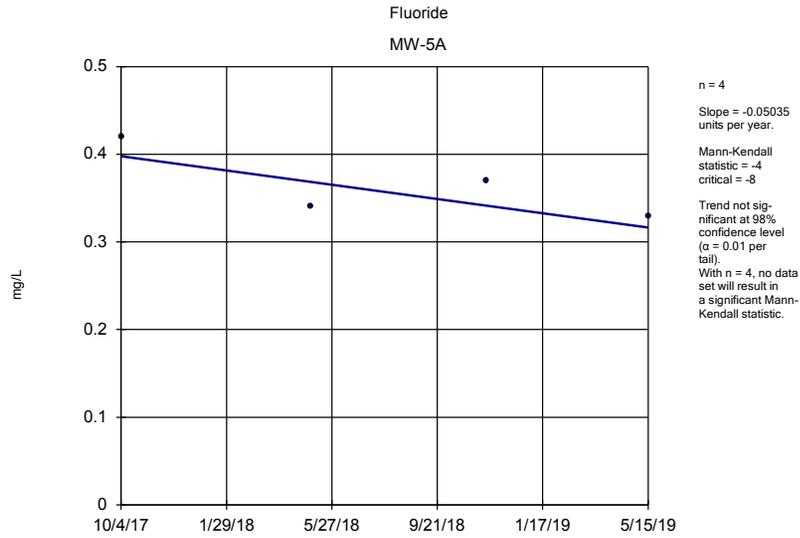
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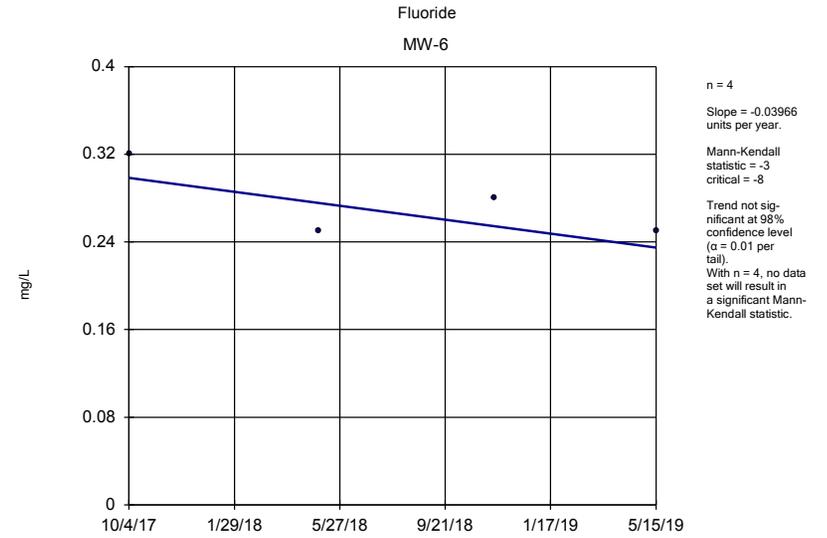
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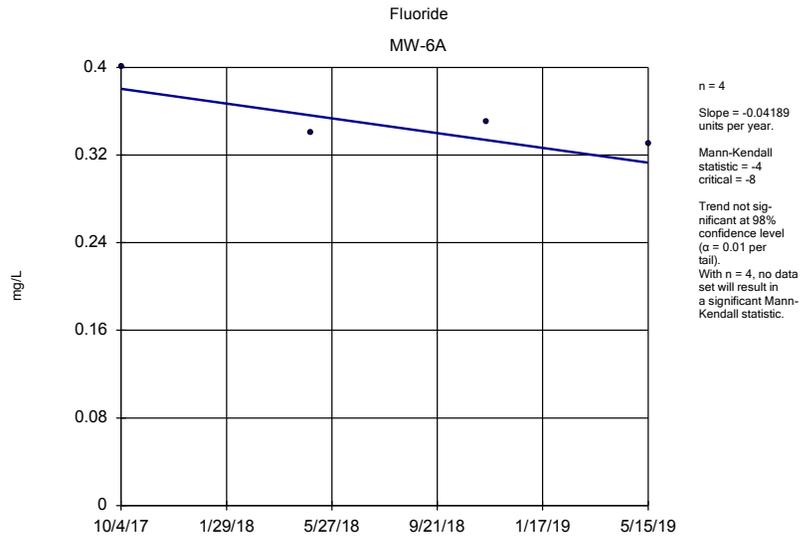
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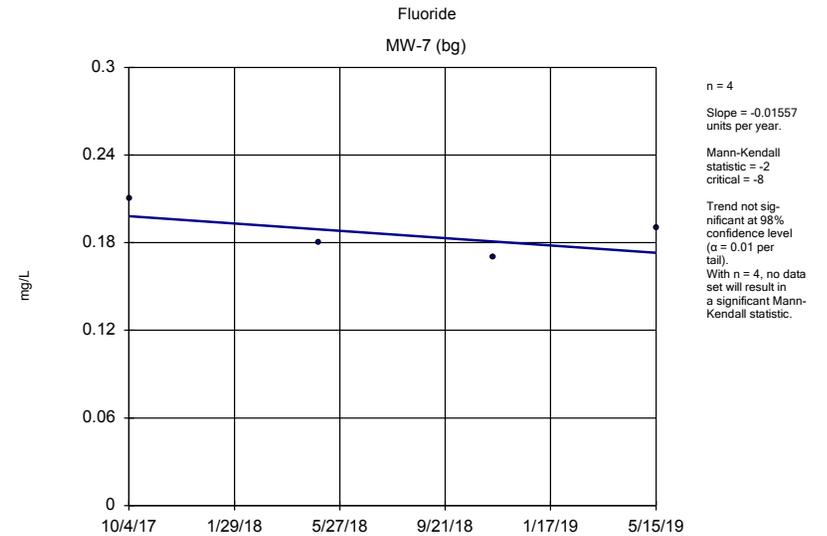
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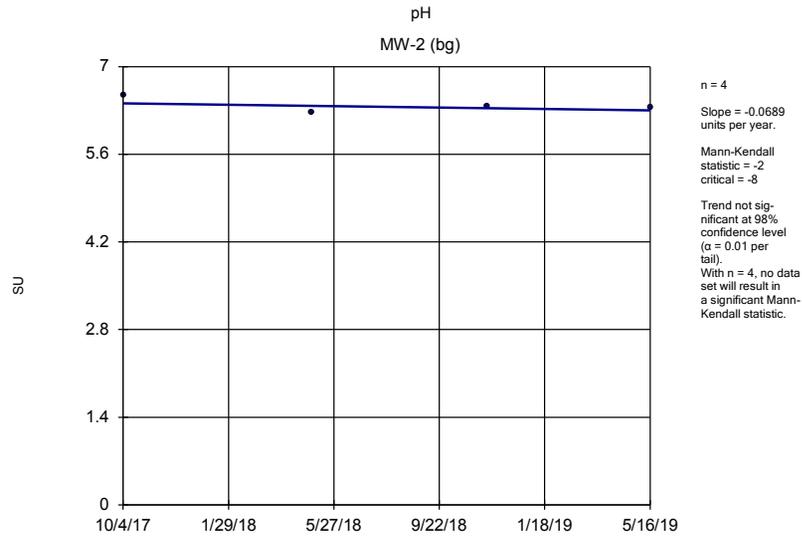
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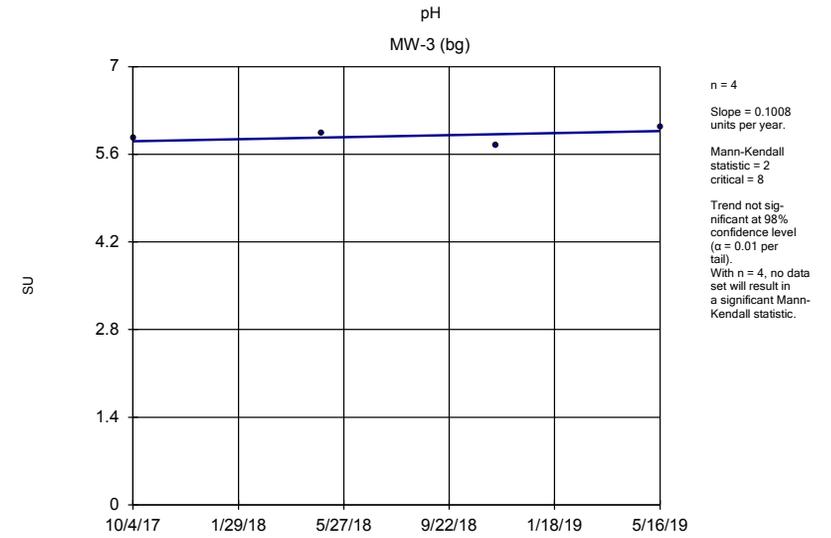
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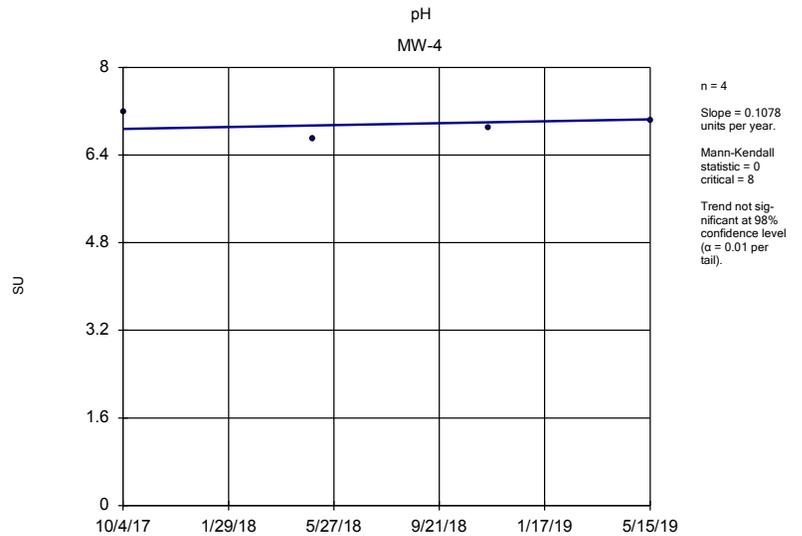
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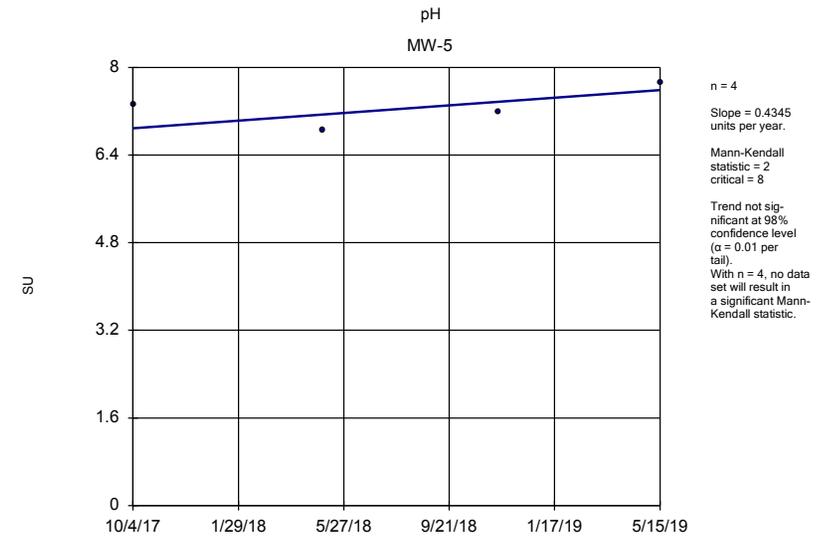
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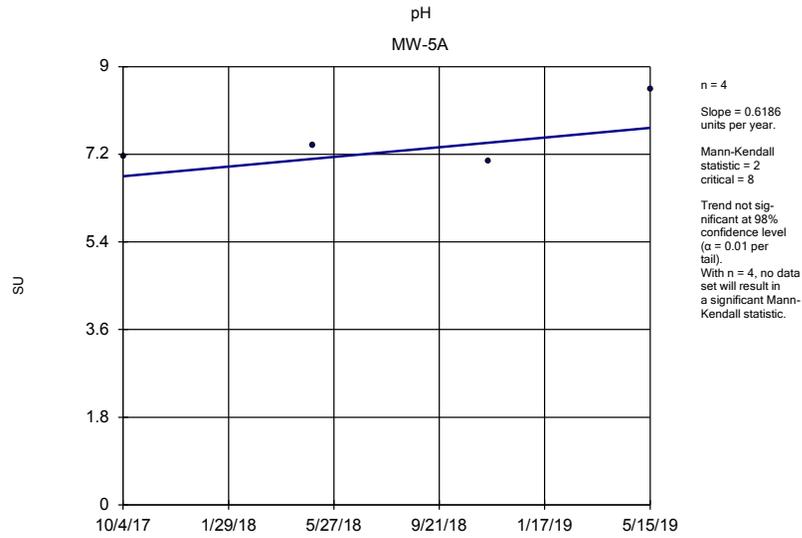
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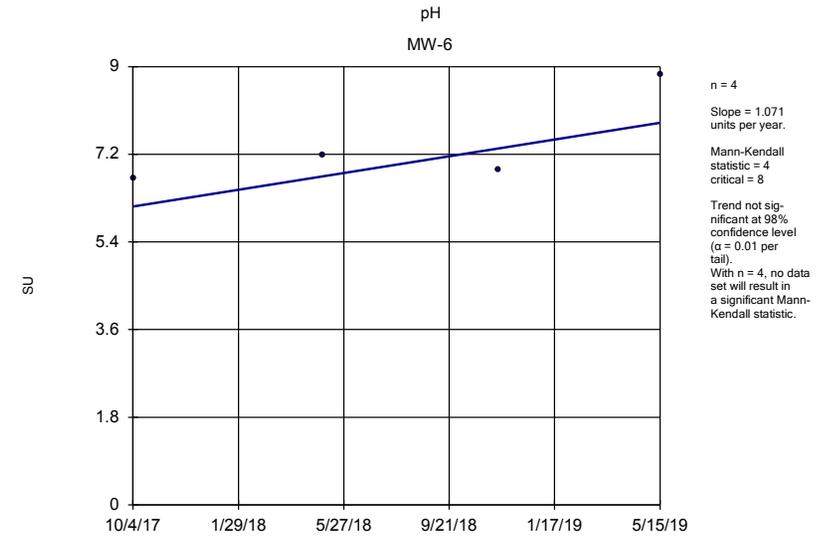
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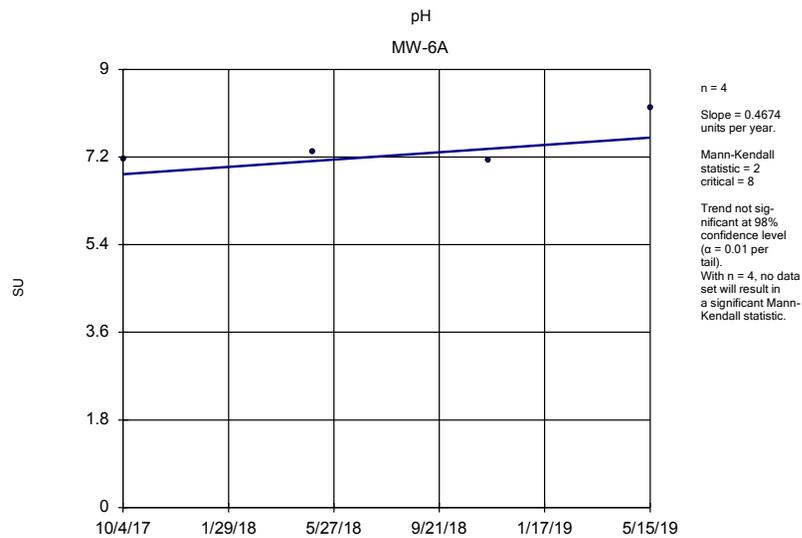
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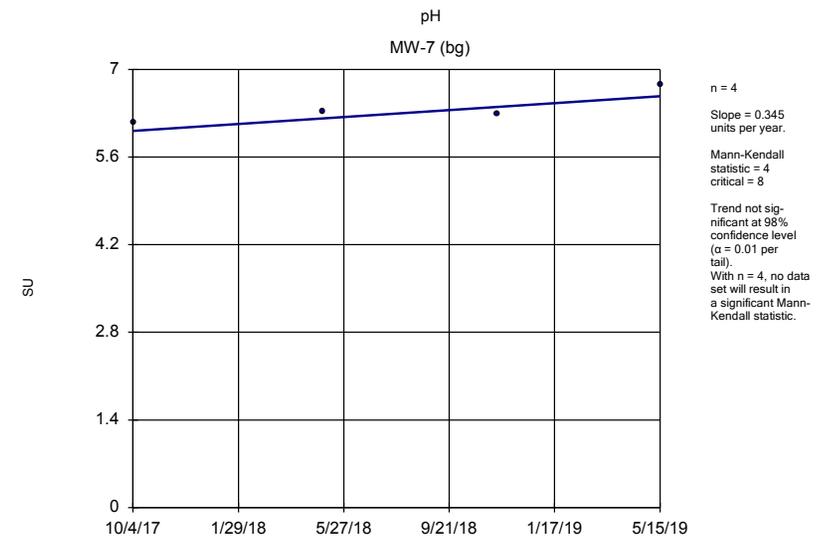
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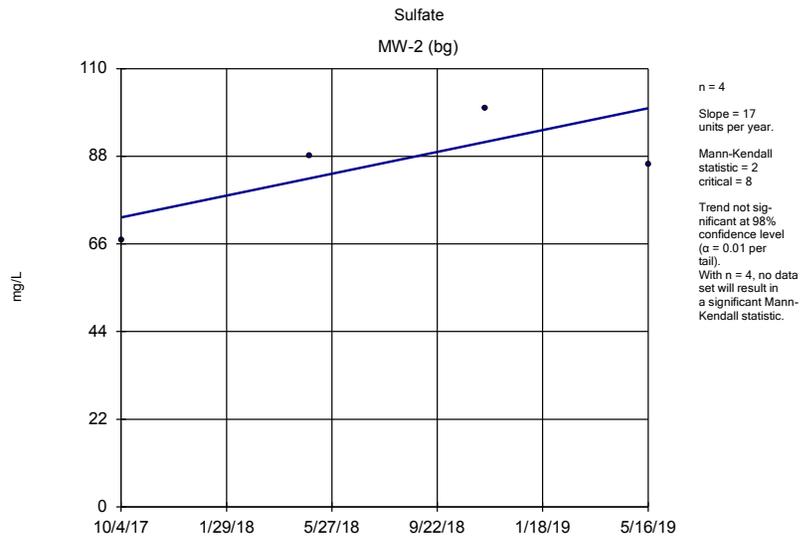
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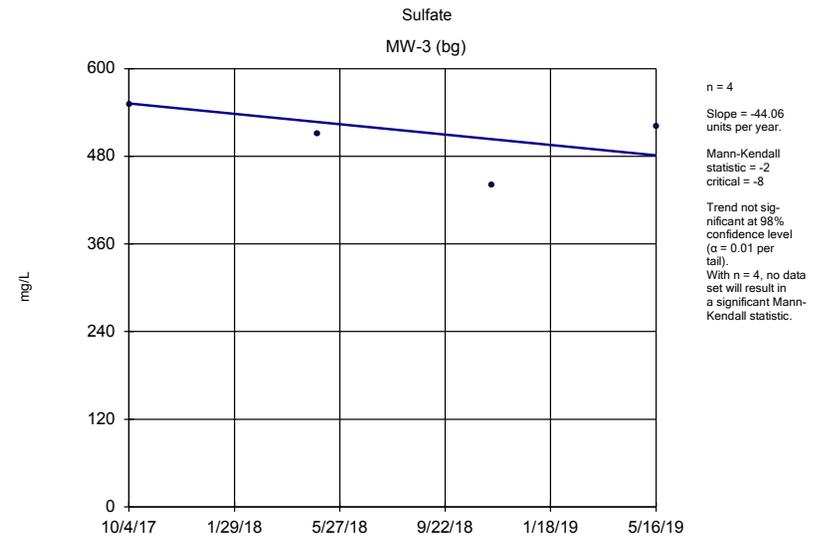
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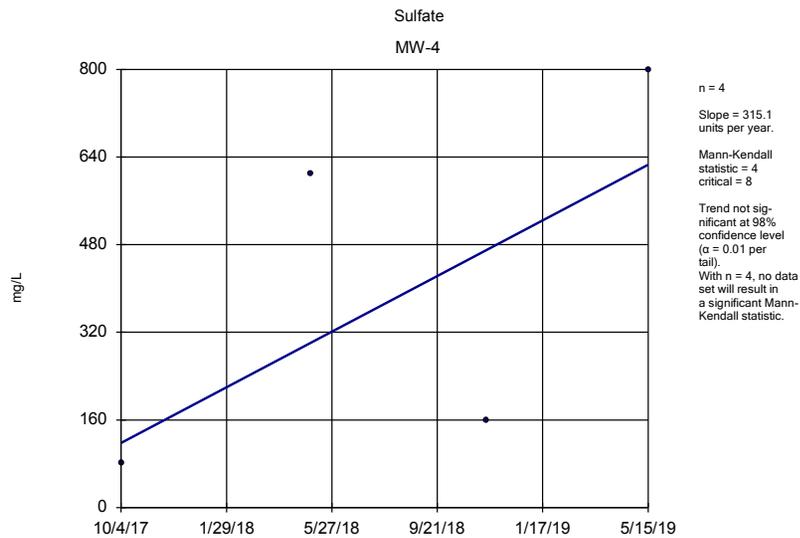
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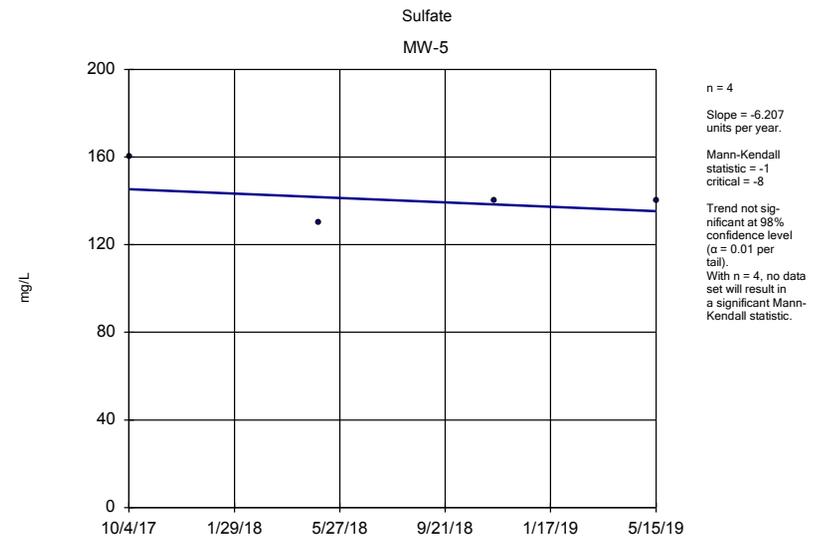
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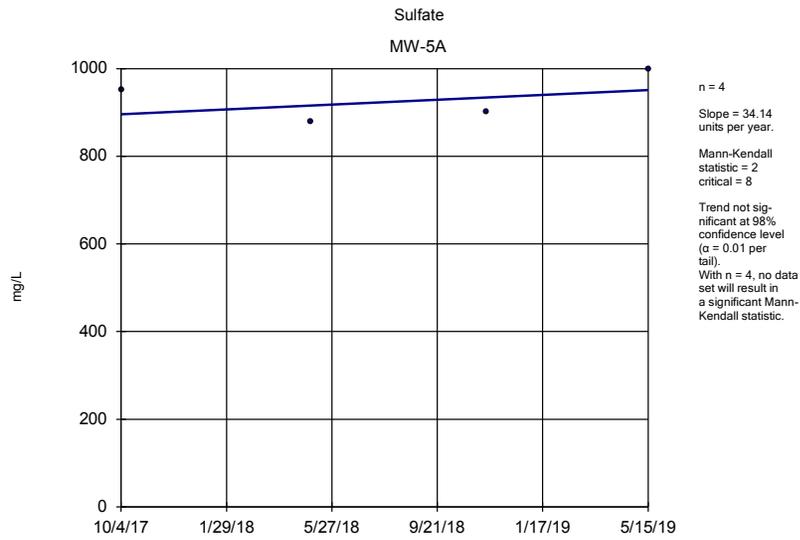
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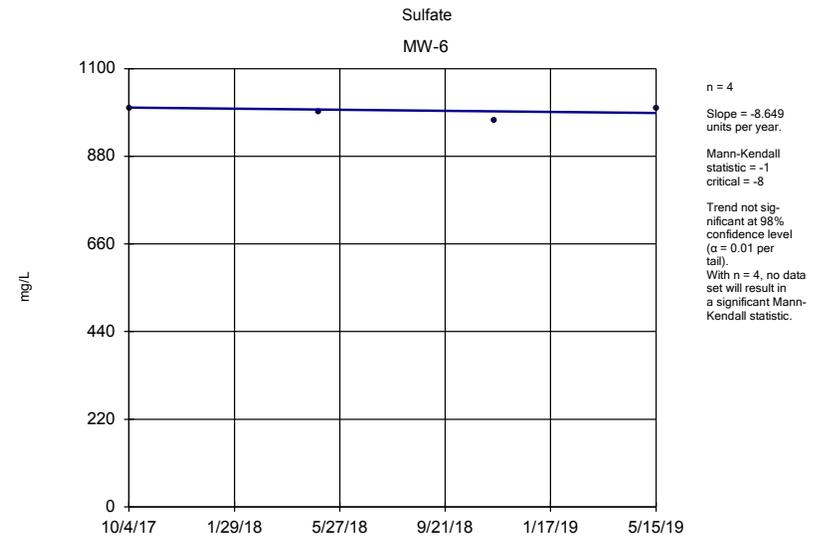
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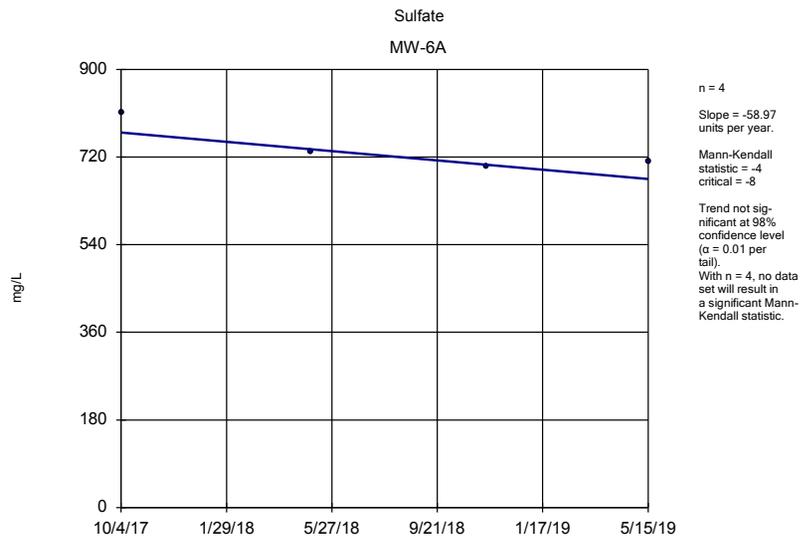
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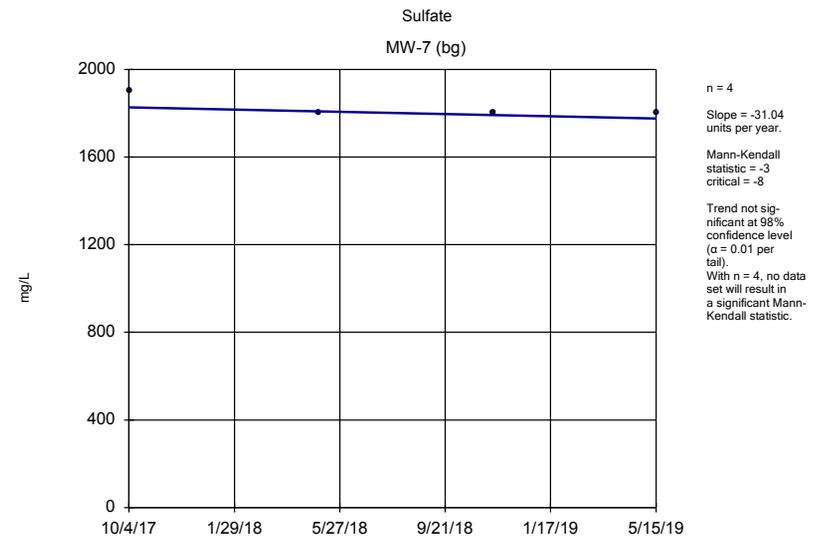
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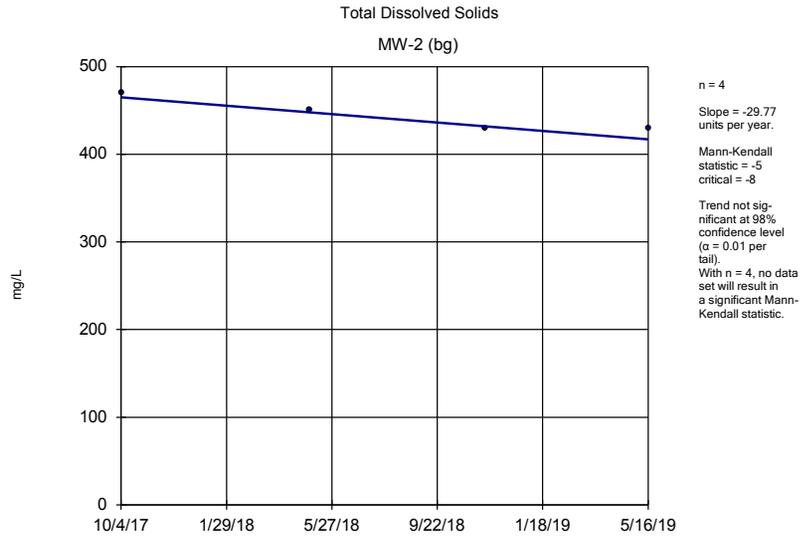
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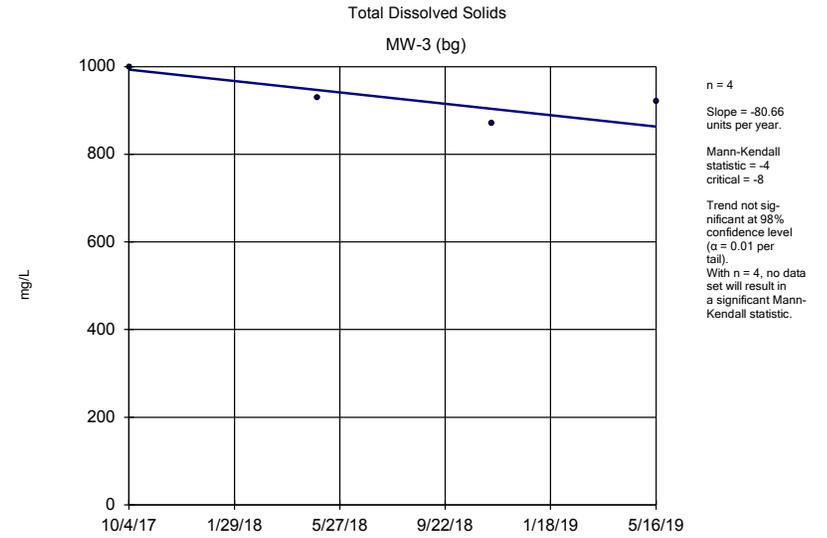
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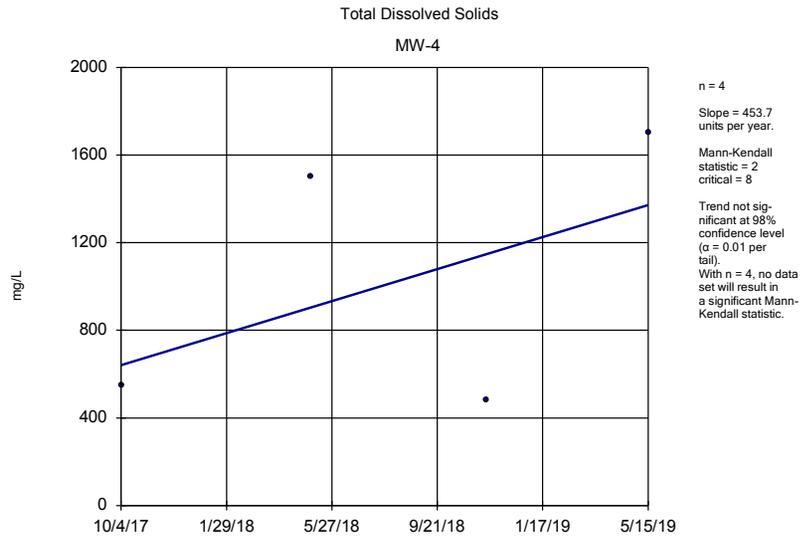
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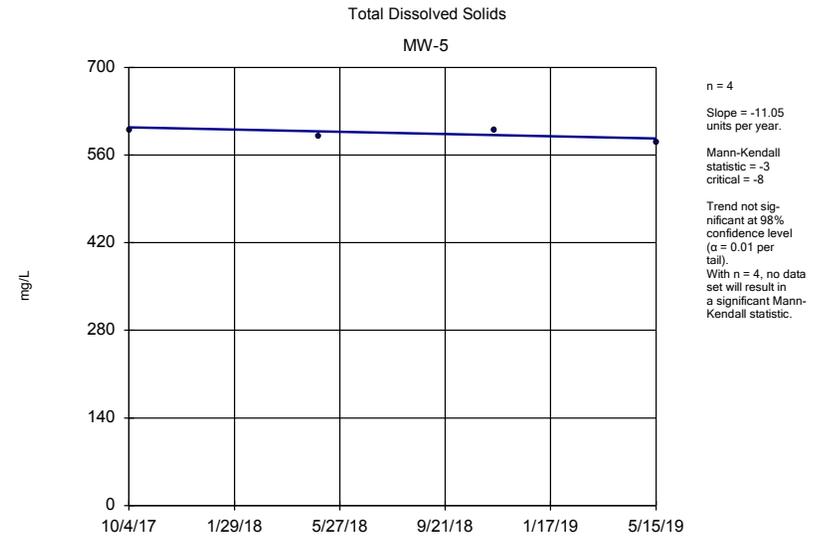
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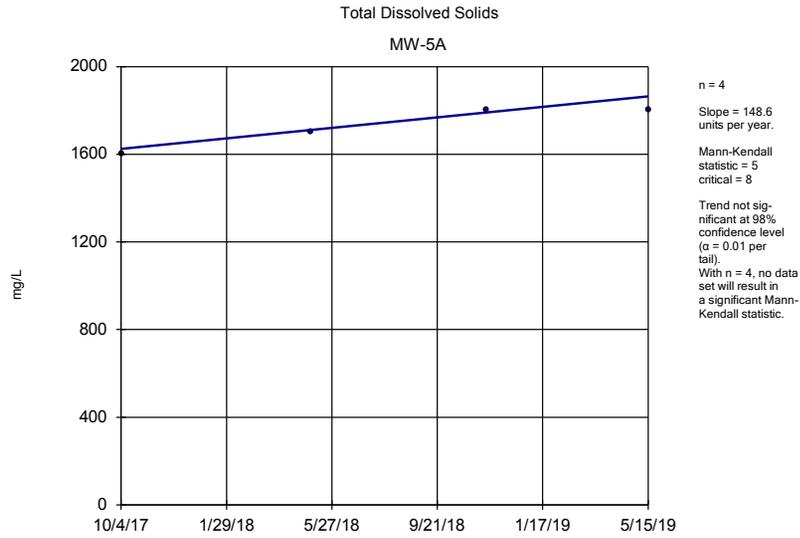
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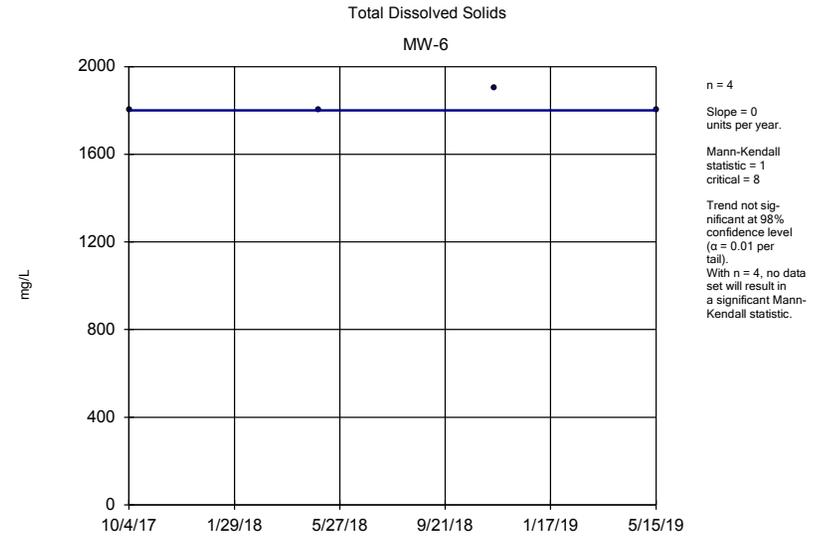
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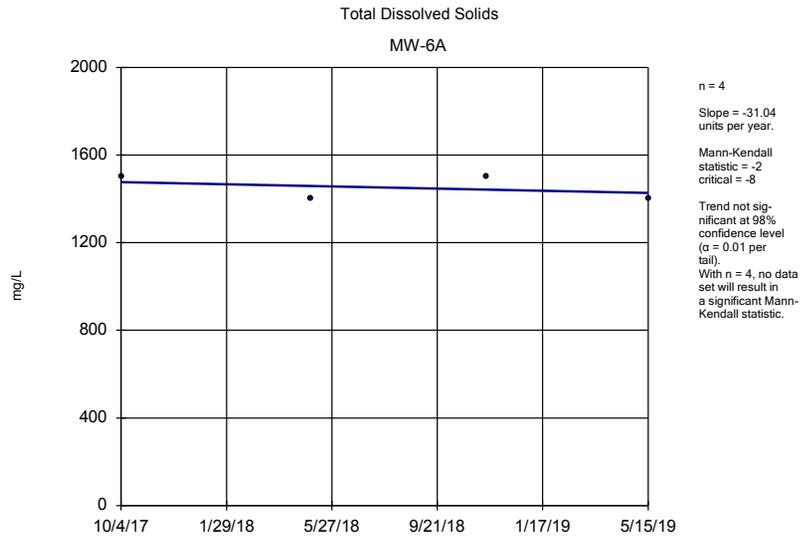
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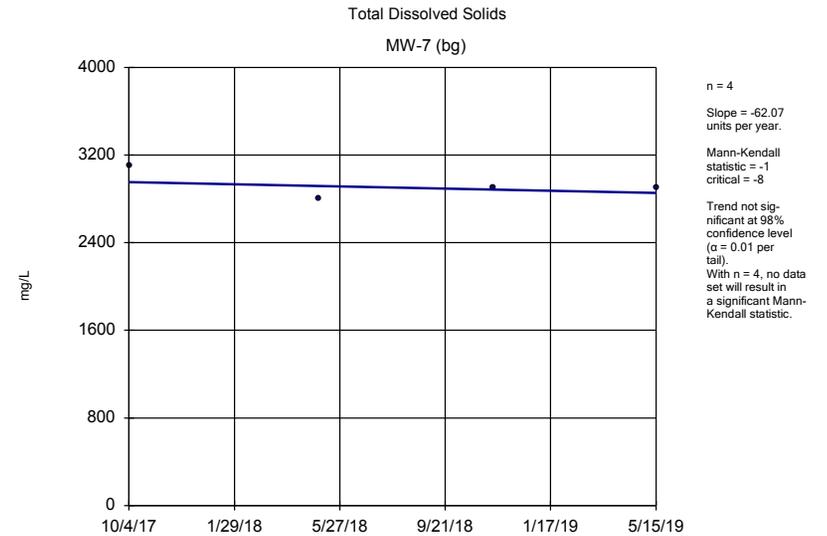
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 The Empire District Client: Midwest Environmental Consultants Data: 11-19 App 3 Asbury ponds with background



Sen's Slope Estimator Analysis Run 12/4/2019 2:12 PM
 The Empire District Client: Midwest Environmental Consultants Data: 11-19 App 3 Asbury ponds with background

Trend Test

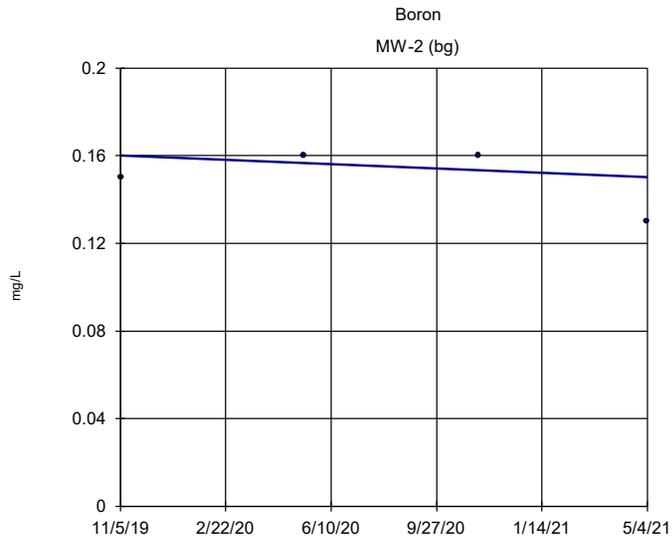
The Empire District Client: Midwest Environmental Consultants Data: 11-19 App 3 Asbury ponds with background Printed 12/4/2019, 2:13 PM

<u>Constituent</u>	<u>Well</u>	<u>Slope</u>	<u>Calc.</u>	<u>Critical</u>	<u>Sig.</u>	<u>N</u>	<u>%NDs</u>	<u>Normality</u>	<u>Xform</u>	<u>Alpha</u>	<u>Method</u>
Boron (mg/L)	MW-2 (bg)	-0.03847	-4	-8	No	4	0	n/a	n/a	0.02	NP
Boron (mg/L)	MW-3 (bg)	0	-1	-8	No	4	75	n/a	n/a	0.02	NP
Boron (mg/L)	MW-4	0	-1	-8	No	4	75	n/a	n/a	0.02	NP
Boron (mg/L)	MW-5	-0.00...	0	8	No	4	0	n/a	n/a	0.02	NP
Boron (mg/L)	MW-5A	0.1202	5	8	No	4	0	n/a	n/a	0.02	NP
Boron (mg/L)	MW-6	-0.01279	-2	-8	No	4	0	n/a	n/a	0.02	NP
Boron (mg/L)	MW-6A	-0.01589	-3	-8	No	4	0	n/a	n/a	0.02	NP
Boron (mg/L)	MW-7 (bg)	-0.03739	-2	-8	No	4	0	n/a	n/a	0.02	NP
Calcium (mg/L)	MW-2 (bg)	-4.716	-3	-8	No	4	0	n/a	n/a	0.02	NP
Calcium (mg/L)	MW-3 (bg)	1.378	0	8	No	4	0	n/a	n/a	0.02	NP
Calcium (mg/L)	MW-4	44.63	2	8	No	4	0	n/a	n/a	0.02	NP
Calcium (mg/L)	MW-5	5.214	4	8	No	4	0	n/a	n/a	0.02	NP
Calcium (mg/L)	MW-5A	14.15	4	8	No	4	0	n/a	n/a	0.02	NP
Calcium (mg/L)	MW-6	3.104	1	8	No	4	0	n/a	n/a	0.02	NP
Calcium (mg/L)	MW-6A	-7.588	-4	-8	No	4	0	n/a	n/a	0.02	NP
Calcium (mg/L)	MW-7 (bg)	-1.737	0	8	No	4	0	n/a	n/a	0.02	NP
Chloride (mg/L)	MW-2 (bg)	0	0	8	No	4	0	n/a	n/a	0.02	NP
Chloride (mg/L)	MW-3 (bg)	3.596	1	8	No	4	0	n/a	n/a	0.02	NP
Chloride (mg/L)	MW-4	29.71	2	8	No	4	0	n/a	n/a	0.02	NP
Chloride (mg/L)	MW-5	-0.08649	-1	-8	No	4	0	n/a	n/a	0.02	NP
Chloride (mg/L)	MW-5A	6.828	5	8	No	4	0	n/a	n/a	0.02	NP
Chloride (mg/L)	MW-6	0.3104	3	8	No	4	0	n/a	n/a	0.02	NP
Chloride (mg/L)	MW-6A	0	-1	-8	No	4	0	n/a	n/a	0.02	NP
Chloride (mg/L)	MW-7 (bg)	5.041	4	8	No	4	0	n/a	n/a	0.02	NP
Fluoride (mg/L)	MW-2 (bg)	-0.09492	-4	-8	No	4	0	n/a	n/a	0.02	NP
Fluoride (mg/L)	MW-3 (bg)	-0.02236	-2	-8	No	4	0	n/a	n/a	0.02	NP
Fluoride (mg/L)	MW-4	-0.01862	-1	-8	No	4	0	n/a	n/a	0.02	NP
Fluoride (mg/L)	MW-5	-0.00...	0	8	No	4	25	n/a	n/a	0.02	NP
Fluoride (mg/L)	MW-5A	-0.05035	-4	-8	No	4	0	n/a	n/a	0.02	NP
Fluoride (mg/L)	MW-6	-0.03966	-3	-8	No	4	0	n/a	n/a	0.02	NP
Fluoride (mg/L)	MW-6A	-0.04189	-4	-8	No	4	0	n/a	n/a	0.02	NP
Fluoride (mg/L)	MW-7 (bg)	-0.01557	-2	-8	No	4	0	n/a	n/a	0.02	NP
pH (SU)	MW-2 (bg)	-0.0689	-2	-8	No	4	0	n/a	n/a	0.02	NP
pH (SU)	MW-3 (bg)	0.1008	2	8	No	4	0	n/a	n/a	0.02	NP
pH (SU)	MW-4	0.1078	0	8	No	4	0	n/a	n/a	0.02	NP
pH (SU)	MW-5	0.4345	2	8	No	4	0	n/a	n/a	0.02	NP
pH (SU)	MW-5A	0.6186	2	8	No	4	0	n/a	n/a	0.02	NP
pH (SU)	MW-6	1.071	4	8	No	4	0	n/a	n/a	0.02	NP
pH (SU)	MW-6A	0.4674	2	8	No	4	0	n/a	n/a	0.02	NP
pH (SU)	MW-7 (bg)	0.345	4	8	No	4	0	n/a	n/a	0.02	NP
Sulfate (mg/L)	MW-2 (bg)	17	2	8	No	4	0	n/a	n/a	0.02	NP
Sulfate (mg/L)	MW-3 (bg)	-44.06	-2	-8	No	4	0	n/a	n/a	0.02	NP
Sulfate (mg/L)	MW-4	315.1	4	8	No	4	0	n/a	n/a	0.02	NP
Sulfate (mg/L)	MW-5	-6.207	-1	-8	No	4	0	n/a	n/a	0.02	NP
Sulfate (mg/L)	MW-5A	34.14	2	8	No	4	0	n/a	n/a	0.02	NP
Sulfate (mg/L)	MW-6	-8.649	-1	-8	No	4	0	n/a	n/a	0.02	NP
Sulfate (mg/L)	MW-6A	-58.97	-4	-8	No	4	0	n/a	n/a	0.02	NP
Sulfate (mg/L)	MW-7 (bg)	-31.04	-3	-8	No	4	0	n/a	n/a	0.02	NP
Total Dissolved Solids (mg/L)	MW-2 (bg)	-29.77	-5	-8	No	4	0	n/a	n/a	0.02	NP
Total Dissolved Solids (mg/L)	MW-3 (bg)	-80.66	-4	-8	No	4	0	n/a	n/a	0.02	NP

Trend Test

The Empire District Client: Midwest Environmental Consultants Data: 11-19 App 3 Asbury ponds with background Printed 12/4/2019, 2:13 PM

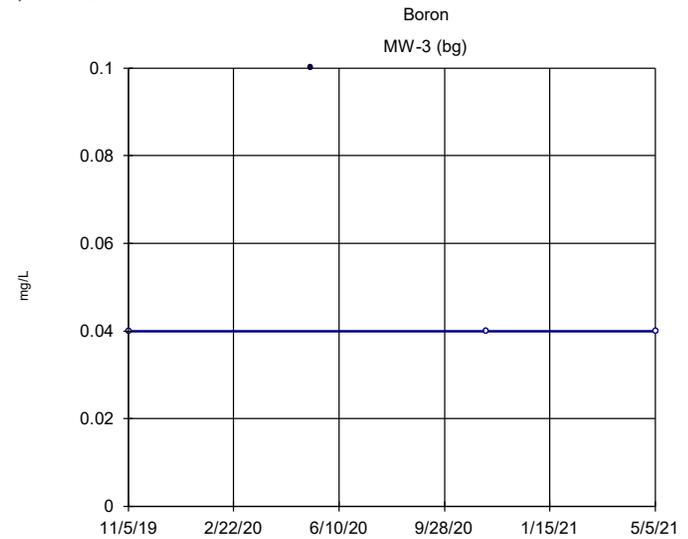
<u>Constituent</u>	<u>Well</u>	<u>Slope</u>	<u>Calc.</u>	<u>Critical</u>	<u>Sig.</u>	<u>N</u>	<u>%NDs</u>	<u>Normality</u>	<u>Xform</u>	<u>Alpha</u>	<u>Method</u>
Total Dissolved Solids (mg/L)	MW-4	453.7	2	8	No	4	0	n/a	n/a	0.02	NP
Total Dissolved Solids (mg/L)	MW-5	-11.05	-3	-8	No	4	0	n/a	n/a	0.02	NP
Total Dissolved Solids (mg/L)	MW-5A	148.6	5	8	No	4	0	n/a	n/a	0.02	NP
Total Dissolved Solids (mg/L)	MW-6	0	1	8	No	4	0	n/a	n/a	0.02	NP
Total Dissolved Solids (mg/L)	MW-6A	-31.04	-2	-8	No	4	0	n/a	n/a	0.02	NP
Total Dissolved Solids (mg/L)	MW-7 (bg)	-62.07	-1	-8	No	4	0	n/a	n/a	0.02	NP



n = 4
Slope = -0.006685 units per year.
Mann-Kendall statistic = -1
critical = -8
Trend not significant at 98% confidence level (α = 0.01 per tail).
With n = 4, no data set will result in a significant Mann-Kendall statistic.

Sen's Slope Estimator Analysis Run 11/18/2021 4:27 PM

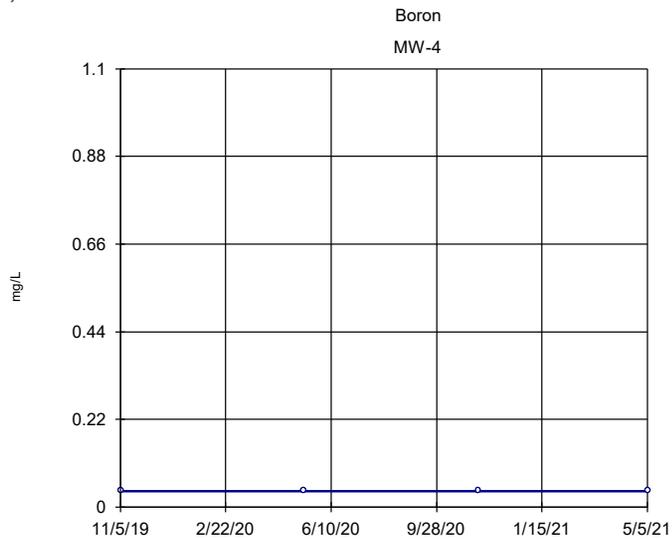
The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



n = 4
Slope = 0 units per year.
Mann-Kendall statistic = -1
critical = -8
Trend not significant at 98% confidence level (α = 0.01 per tail).
With n = 4, no data set will result in a significant Mann-Kendall statistic.

Sen's Slope Estimator Analysis Run 11/18/2021 4:27 PM

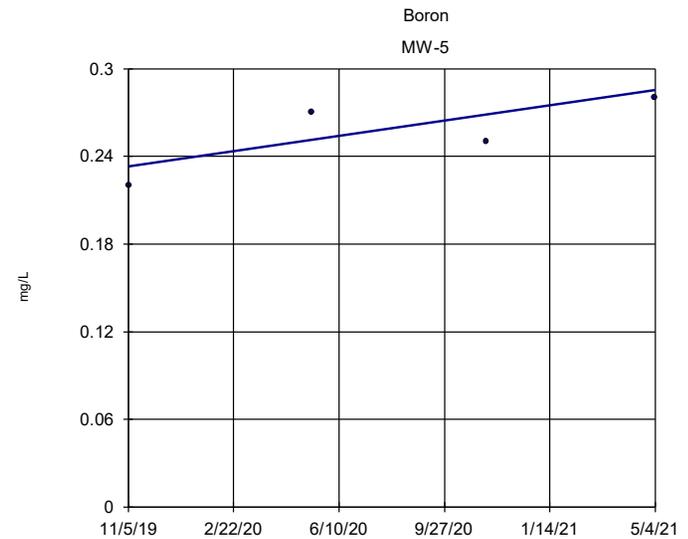
The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



n = 4
Slope = 0 units per year.
Mann-Kendall statistic = 0
critical = 8
Trend not significant at 98% confidence level (α = 0.01 per tail).

Sen's Slope Estimator Analysis Run 11/18/2021 4:27 PM

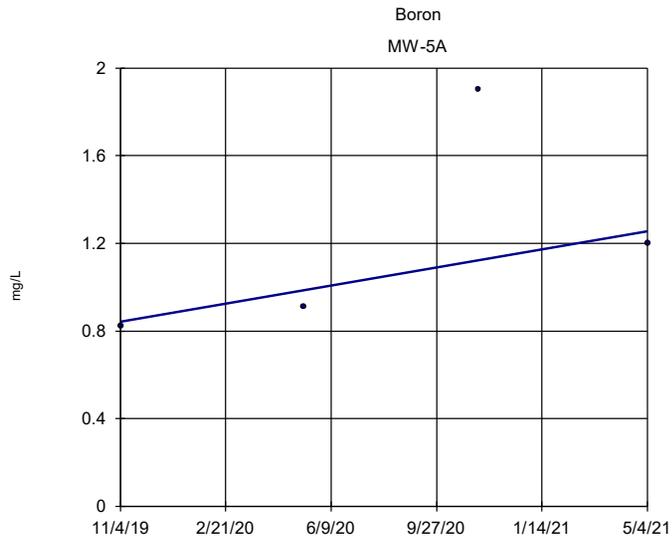
The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



n = 4
Slope = 0.03481 units per year.
Mann-Kendall statistic = 4
critical = 8
Trend not significant at 98% confidence level (α = 0.01 per tail).
With n = 4, no data set will result in a significant Mann-Kendall statistic.

Sen's Slope Estimator Analysis Run 11/18/2021 4:27 PM

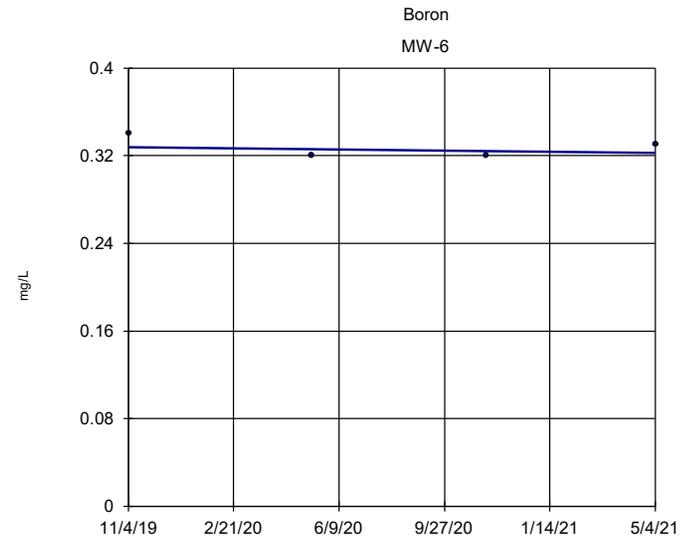
The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



n = 4
 Slope = 0.2754
 units per year.
 Mann-Kendall
 statistic = 4
 critical = 8
 Trend not sig-
 nificant at 98%
 confidence level
 ($\alpha = 0.01$ per
 tail).
 With n = 4, no data
 set will result in
 a significant Mann-
 Kendall statistic.

Sen's Slope Estimator Analysis Run 11/18/2021 4:27 PM

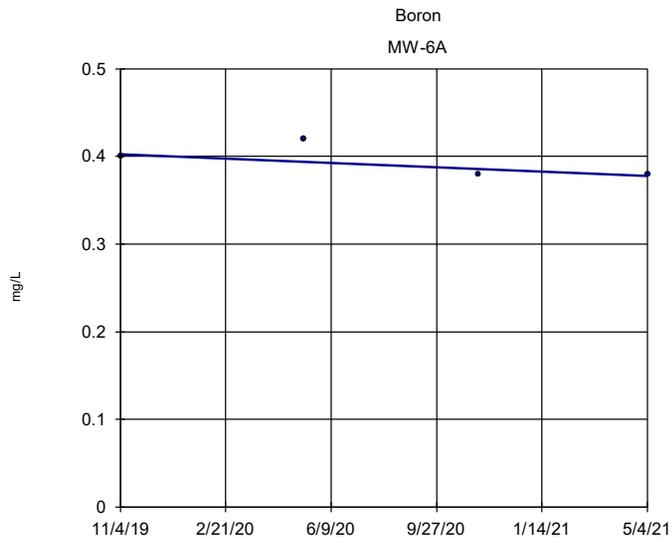
The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



n = 4
 Slope = -0.003336
 units per year.
 Mann-Kendall
 statistic = -1
 critical = -8
 Trend not sig-
 nificant at 98%
 confidence level
 ($\alpha = 0.01$ per
 tail).
 With n = 4, no data
 set will result in
 a significant Mann-
 Kendall statistic.

Sen's Slope Estimator Analysis Run 11/18/2021 4:27 PM

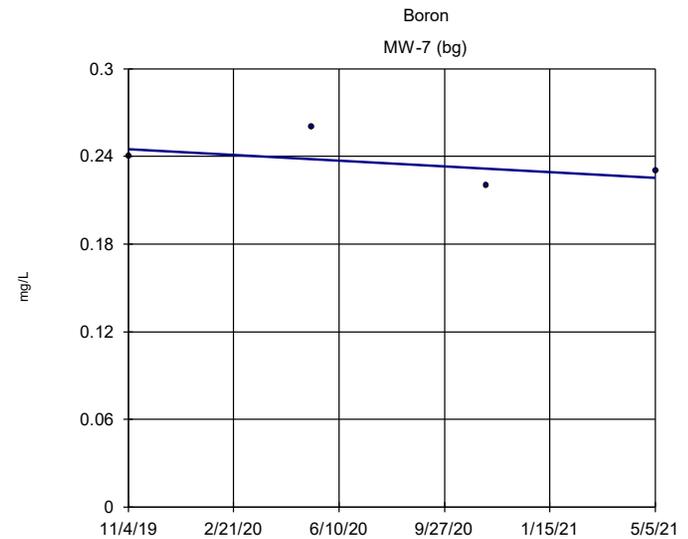
The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



n = 4
 Slope = -0.01648
 units per year.
 Mann-Kendall
 statistic = -3
 critical = -8
 Trend not sig-
 nificant at 98%
 confidence level
 ($\alpha = 0.01$ per
 tail).
 With n = 4, no data
 set will result in
 a significant Mann-
 Kendall statistic.

Sen's Slope Estimator Analysis Run 11/18/2021 4:27 PM

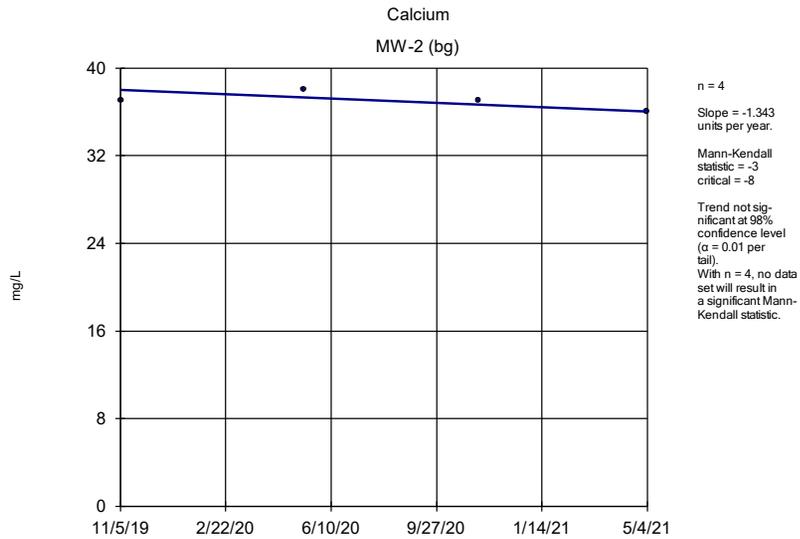
The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



n = 4
 Slope = -0.01314
 units per year.
 Mann-Kendall
 statistic = -2
 critical = -8
 Trend not sig-
 nificant at 98%
 confidence level
 ($\alpha = 0.01$ per
 tail).
 With n = 4, no data
 set will result in
 a significant Mann-
 Kendall statistic.

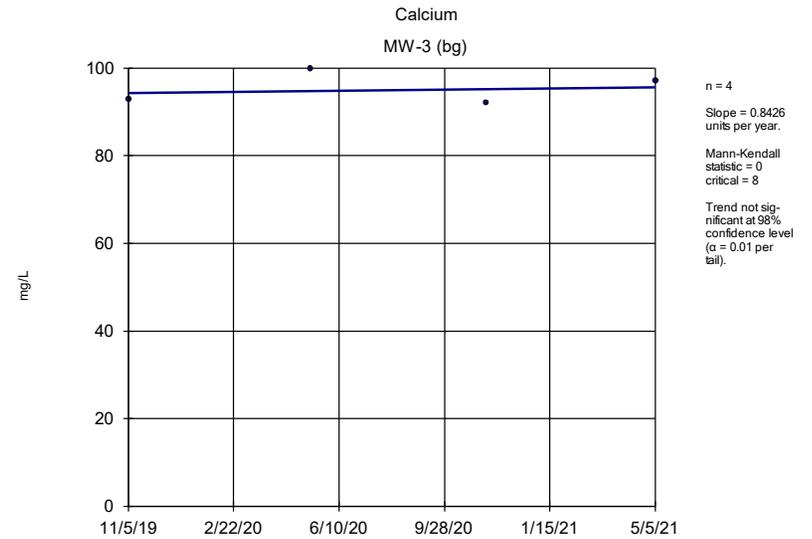
Sen's Slope Estimator Analysis Run 11/18/2021 4:27 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



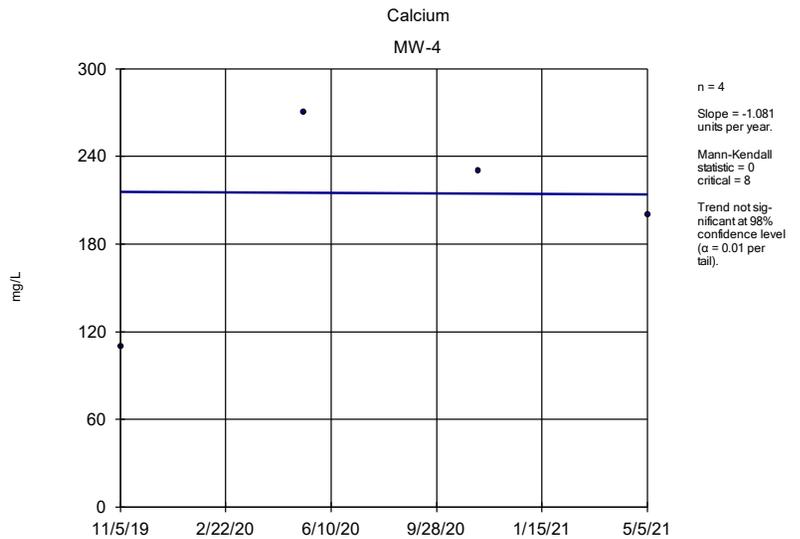
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The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



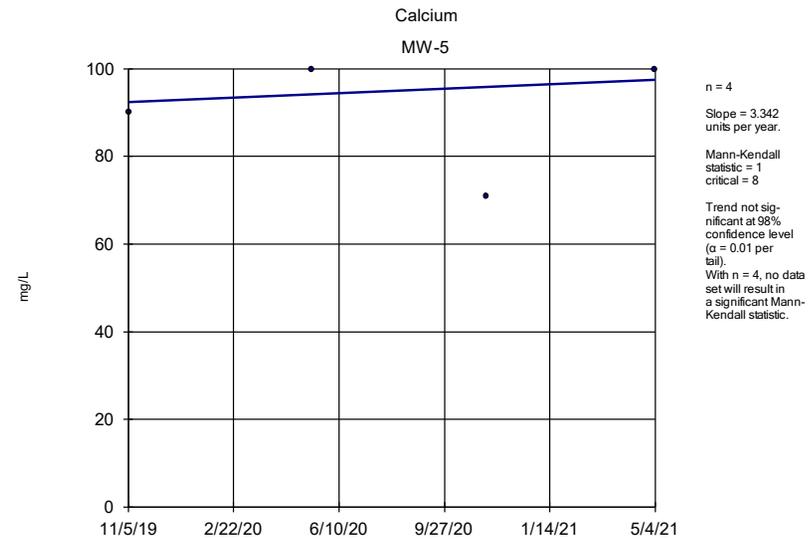
Sen's Slope Estimator Analysis Run 11/18/2021 4:27 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



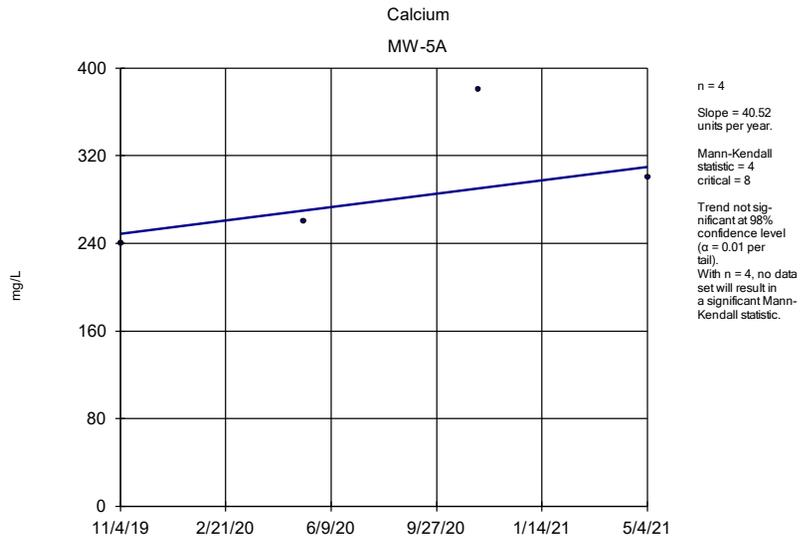
Sen's Slope Estimator Analysis Run 11/18/2021 4:27 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



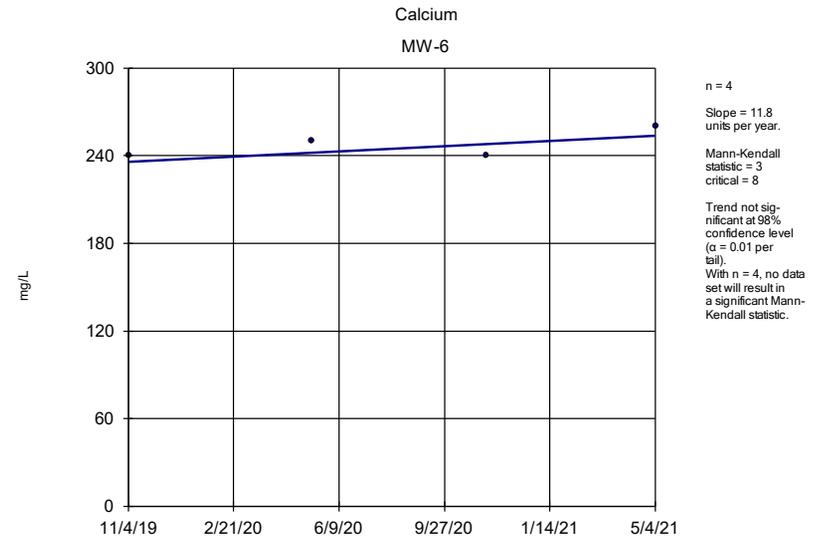
Sen's Slope Estimator Analysis Run 11/18/2021 4:27 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



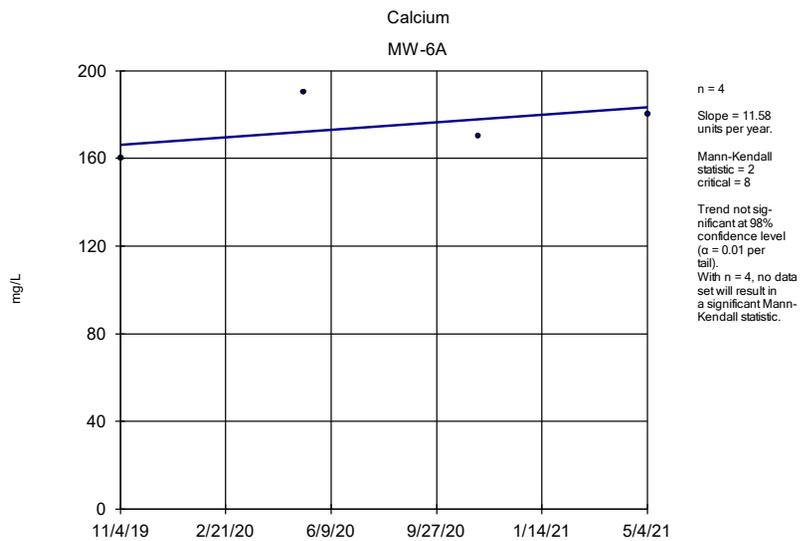
Sen's Slope Estimator Analysis Run 11/18/2021 4:27 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



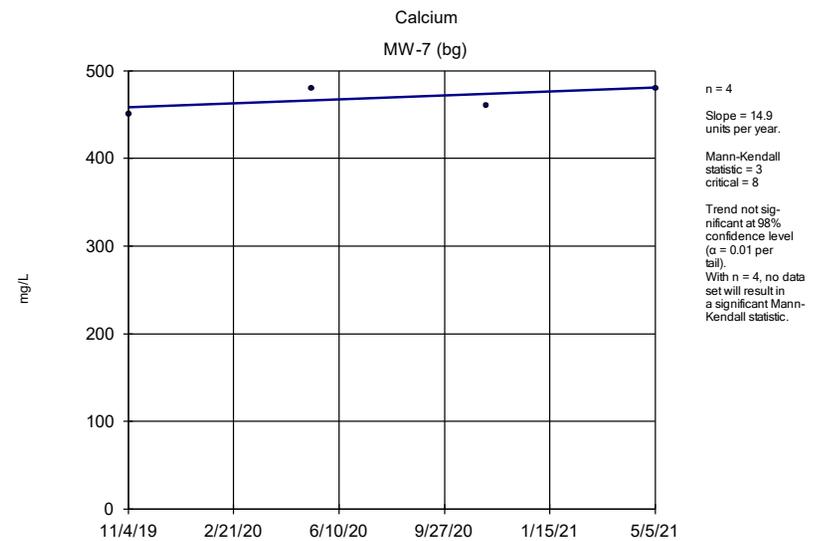
Sen's Slope Estimator Analysis Run 11/18/2021 4:27 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



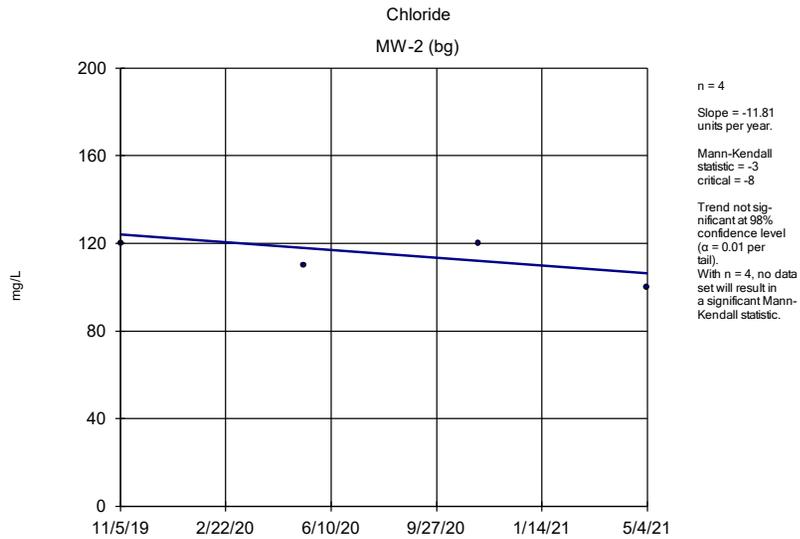
Sen's Slope Estimator Analysis Run 11/18/2021 4:27 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



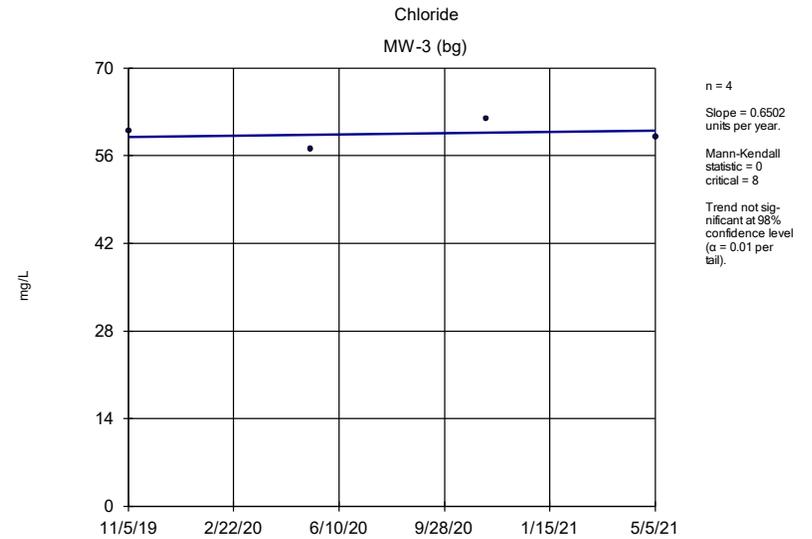
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



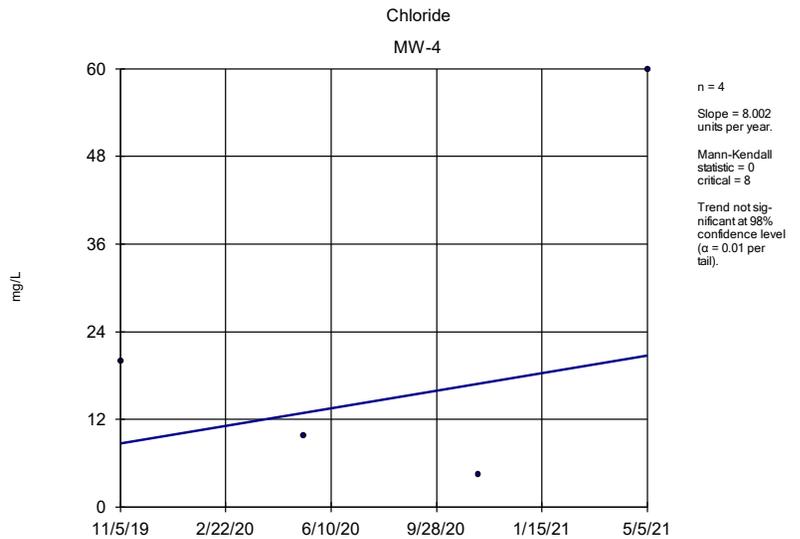
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



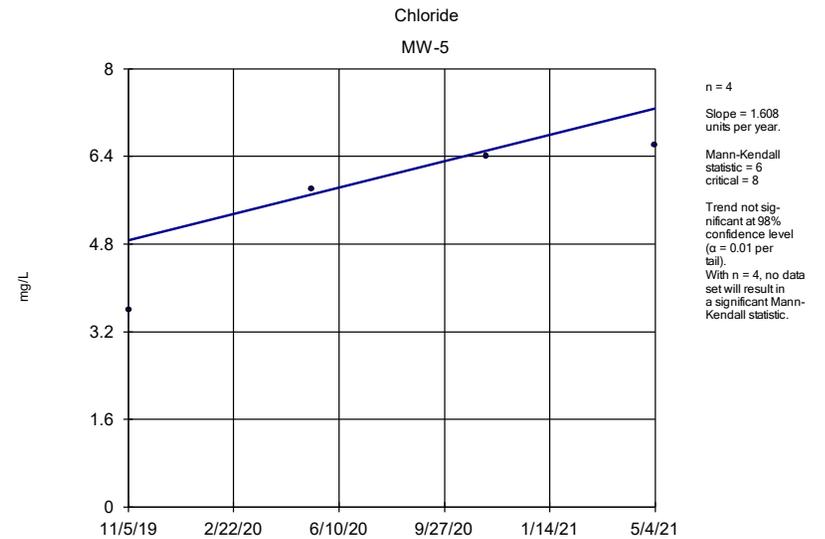
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



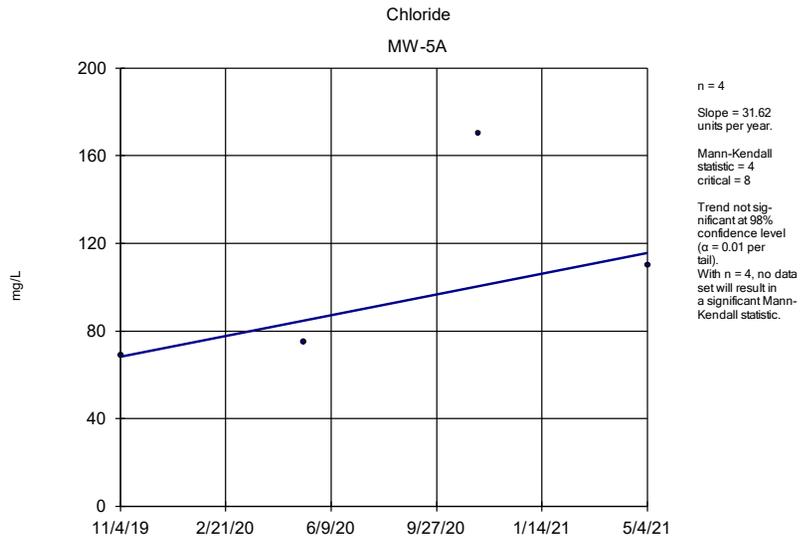
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The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



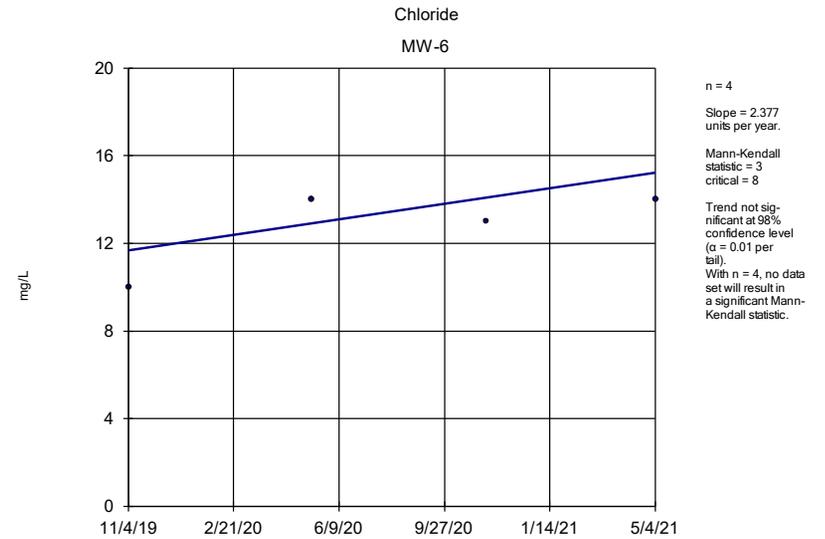
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



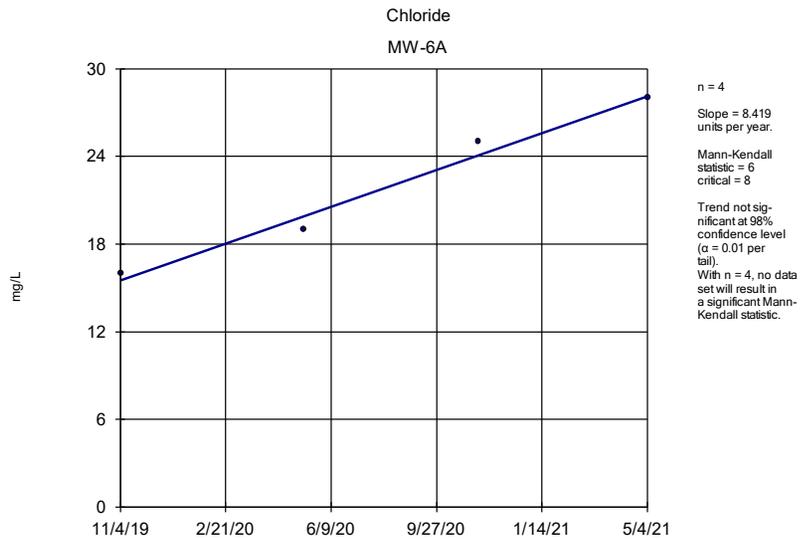
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



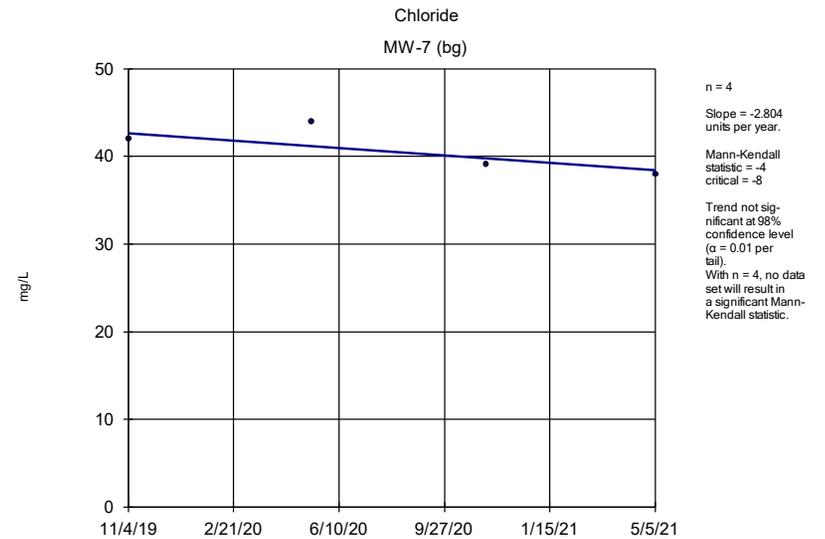
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The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



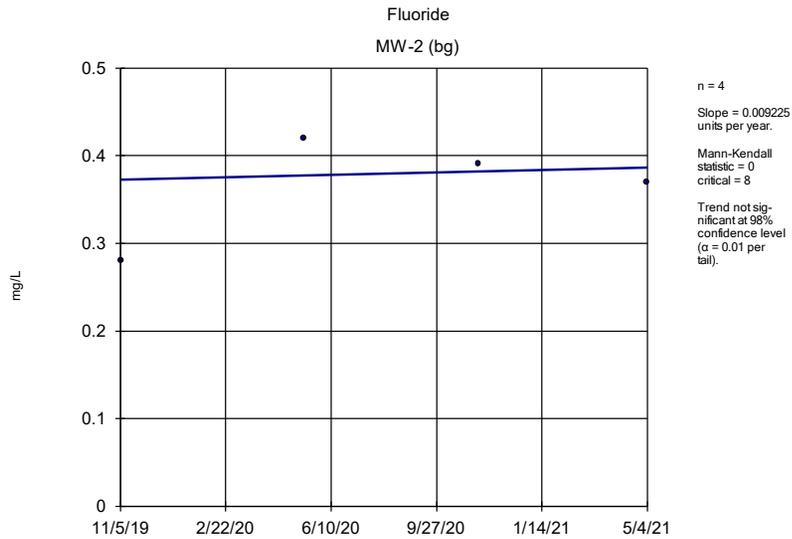
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



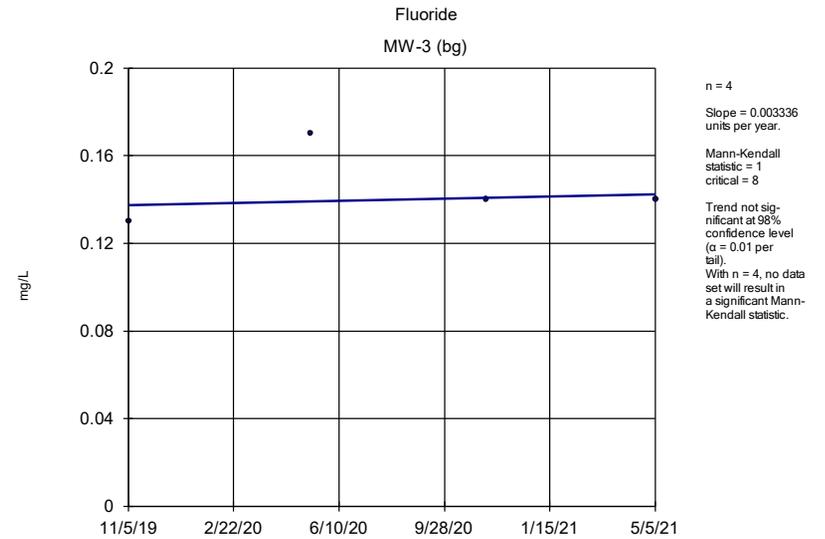
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



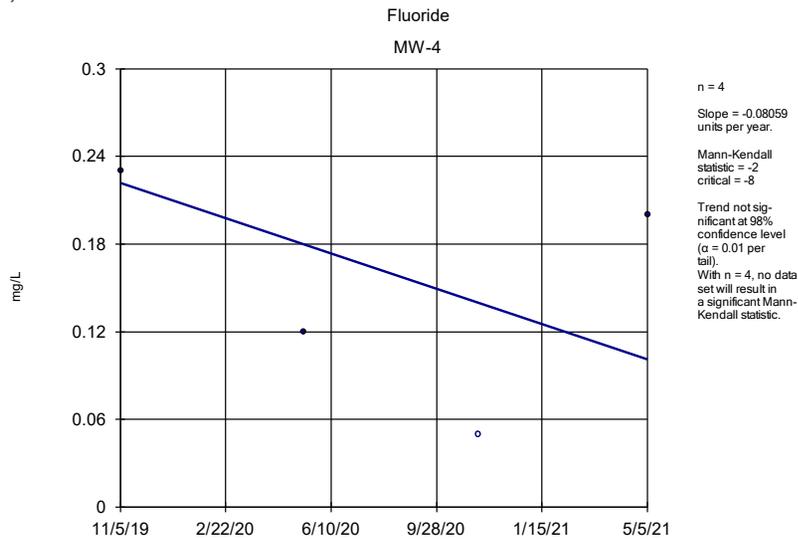
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

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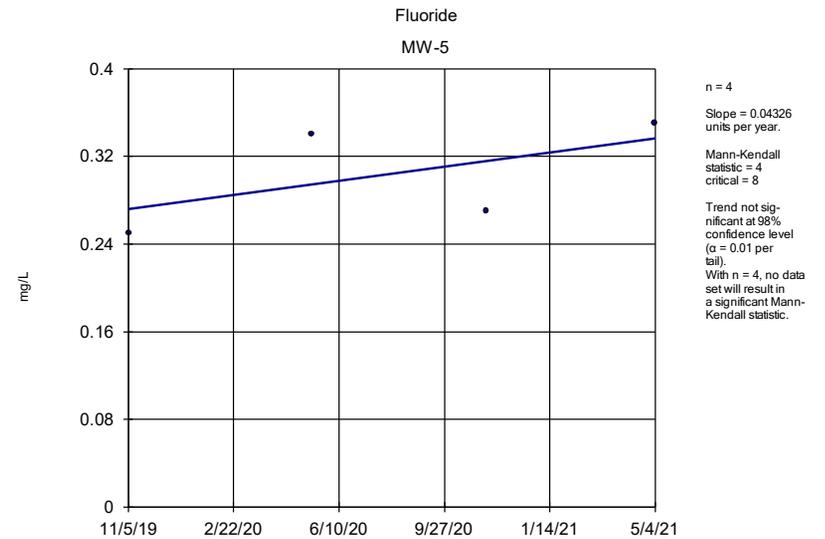
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



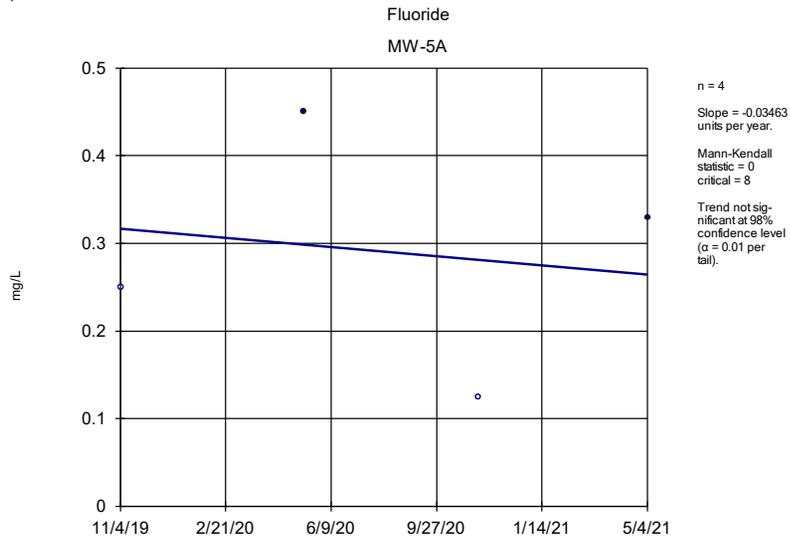
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

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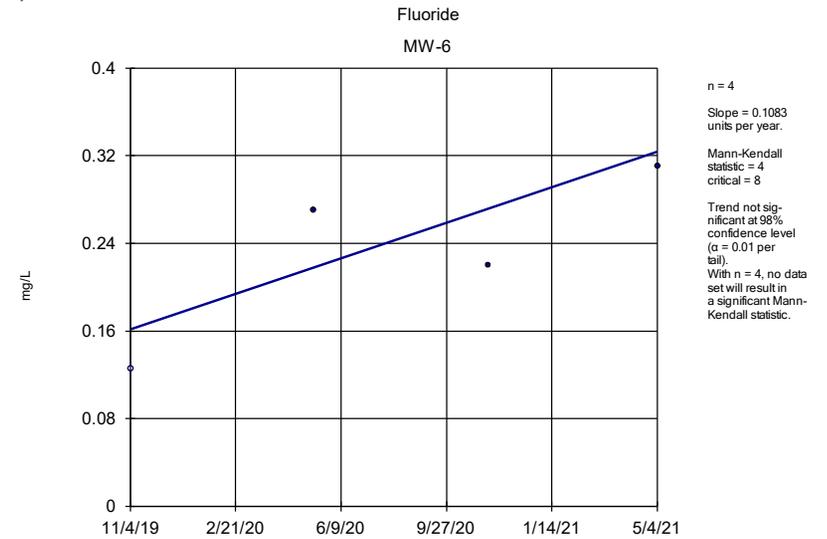
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



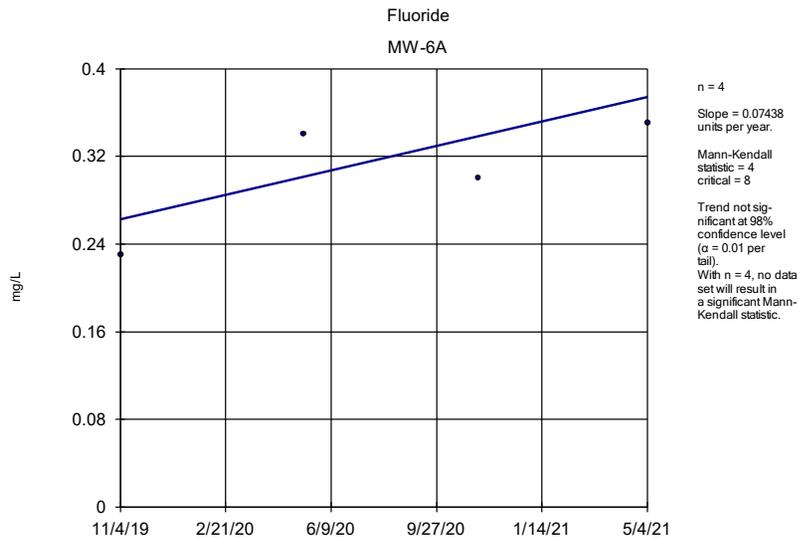
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



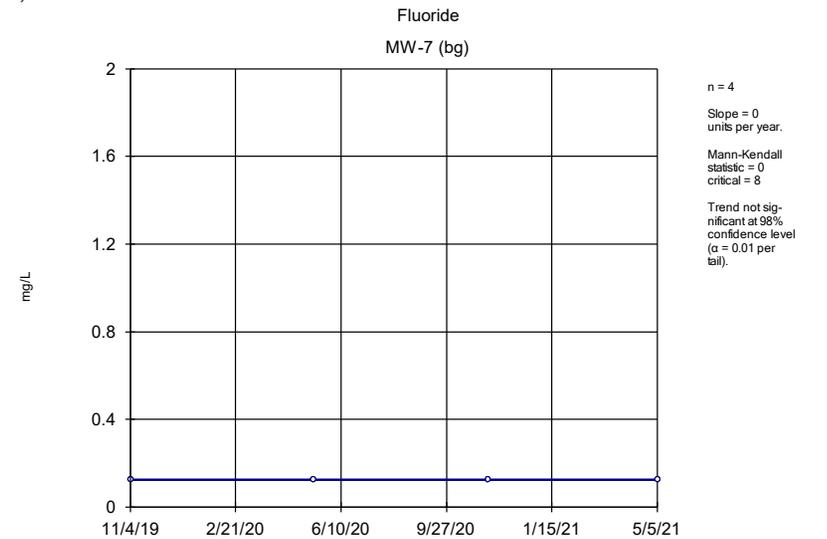
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



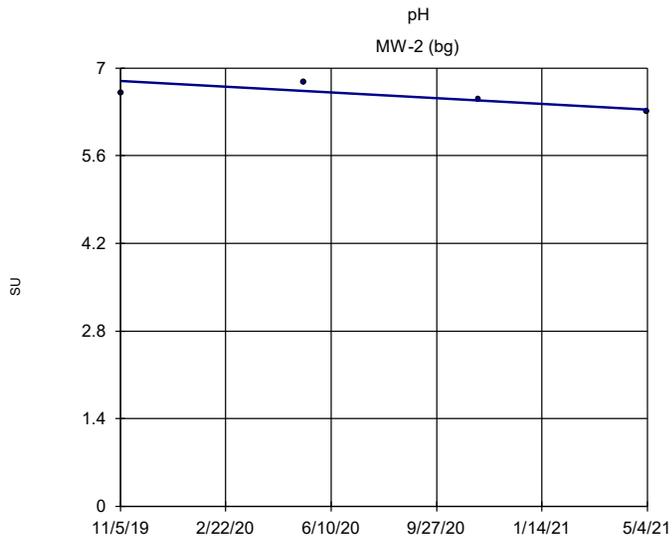
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

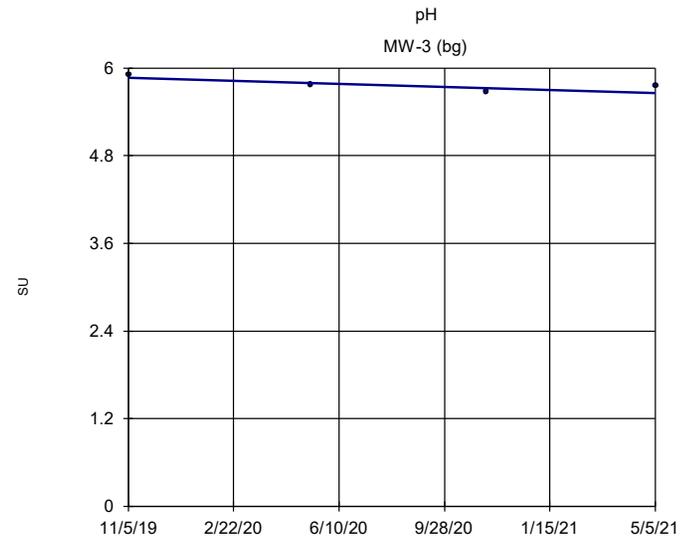
The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



n = 4
 Slope = -0.3055 units per year.
 Mann-Kendall statistic = -4
 critical = -8
 Trend not significant at 98% confidence level (α = 0.01 per tail).
 With n = 4, no data set will result in a significant Mann-Kendall statistic.

Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

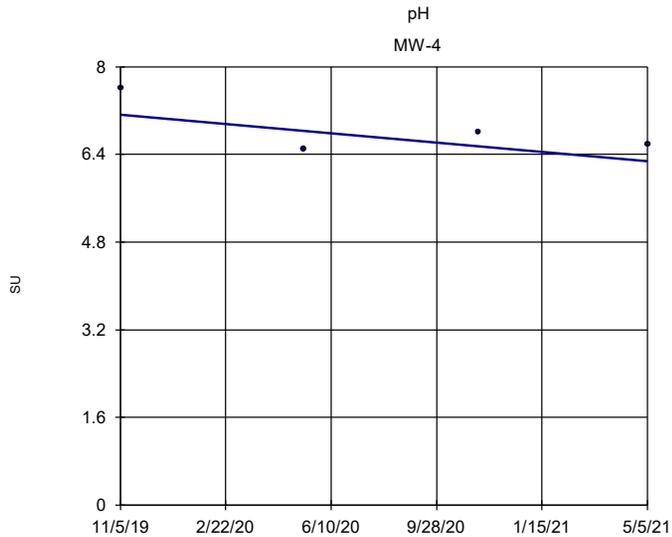
The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



n = 4
 Slope = -0.1403 units per year.
 Mann-Kendall statistic = -4
 critical = -8
 Trend not significant at 98% confidence level (α = 0.01 per tail).
 With n = 4, no data set will result in a significant Mann-Kendall statistic.

Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

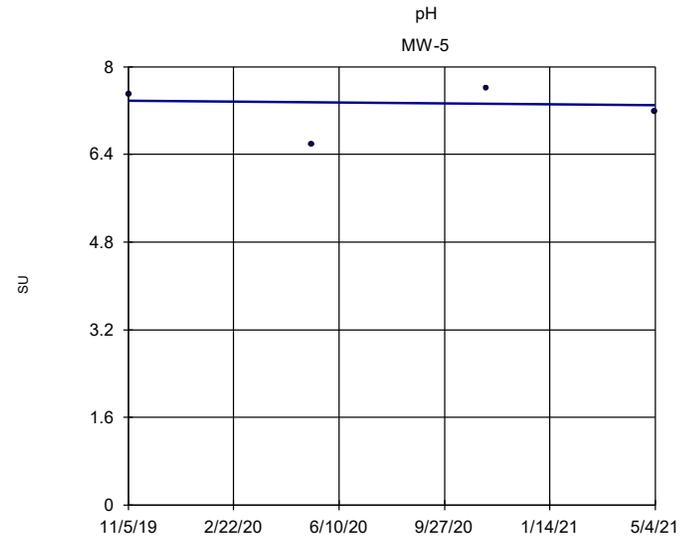
The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



n = 4
 Slope = -0.5684 units per year.
 Mann-Kendall statistic = -2
 critical = -8
 Trend not significant at 98% confidence level (α = 0.01 per tail).
 With n = 4, no data set will result in a significant Mann-Kendall statistic.

Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

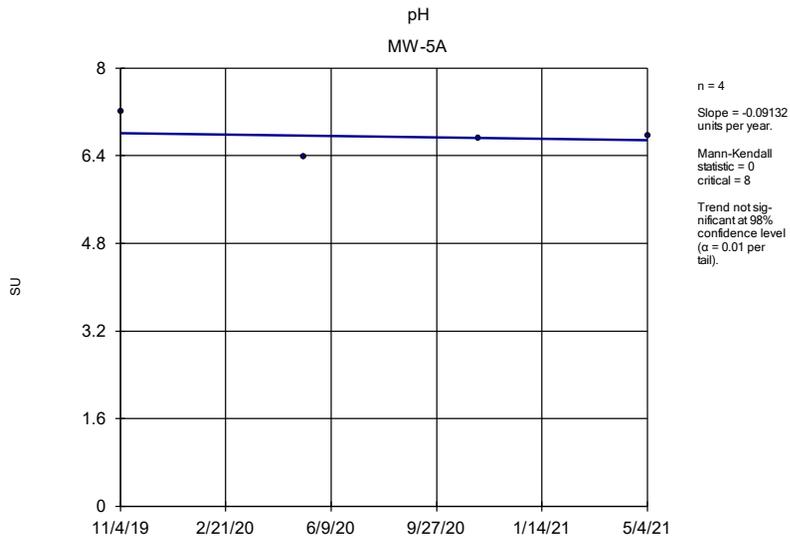
The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



n = 4
 Slope = -0.05777 units per year.
 Mann-Kendall statistic = 0
 critical = 8
 Trend not significant at 98% confidence level (α = 0.01 per tail).

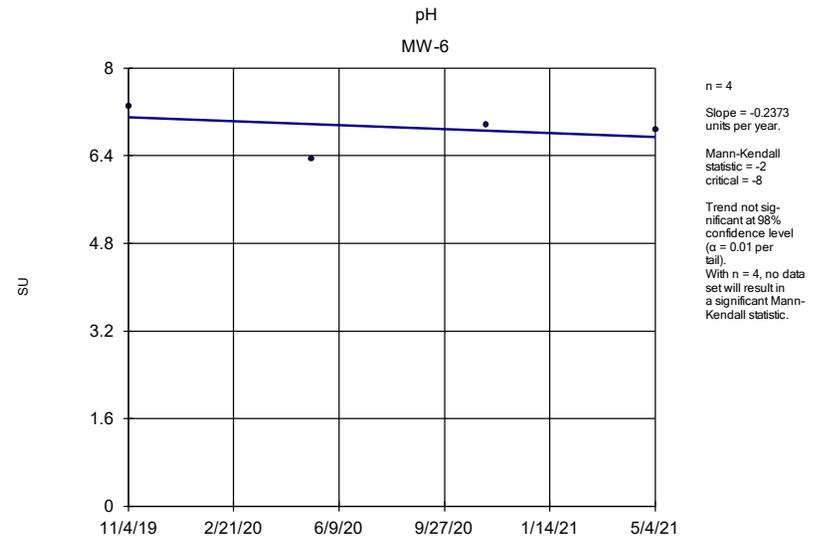
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



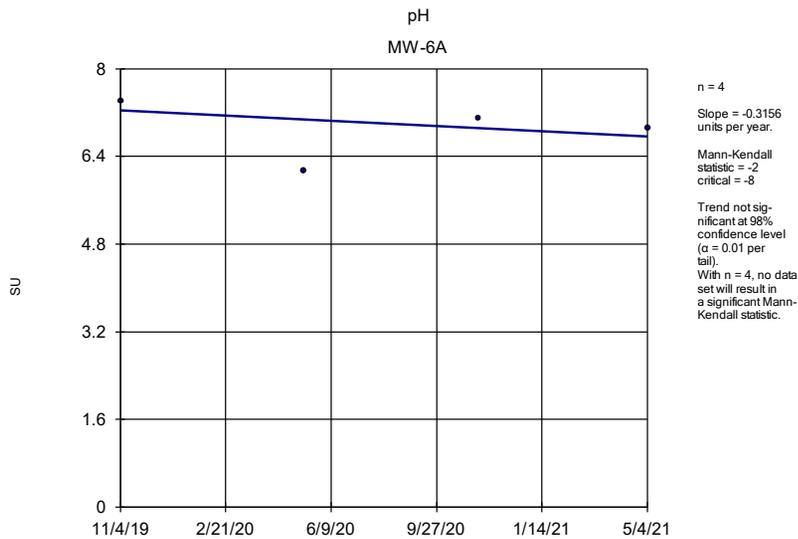
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



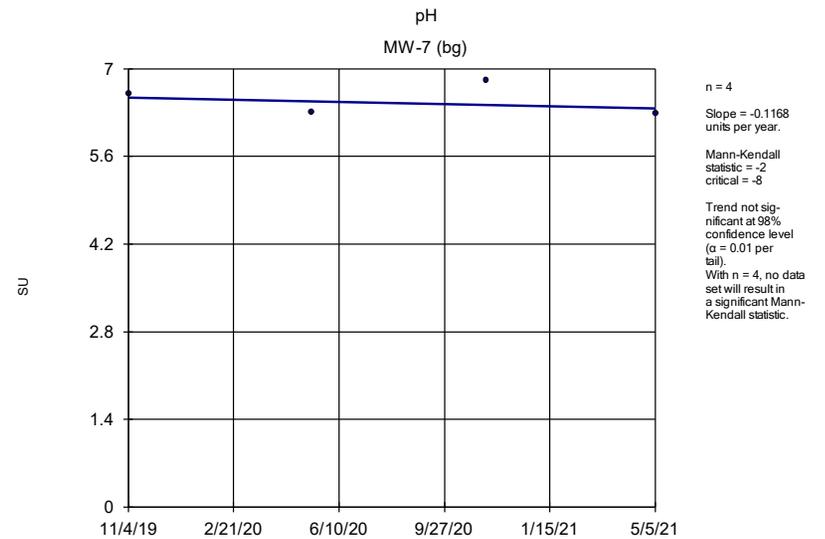
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



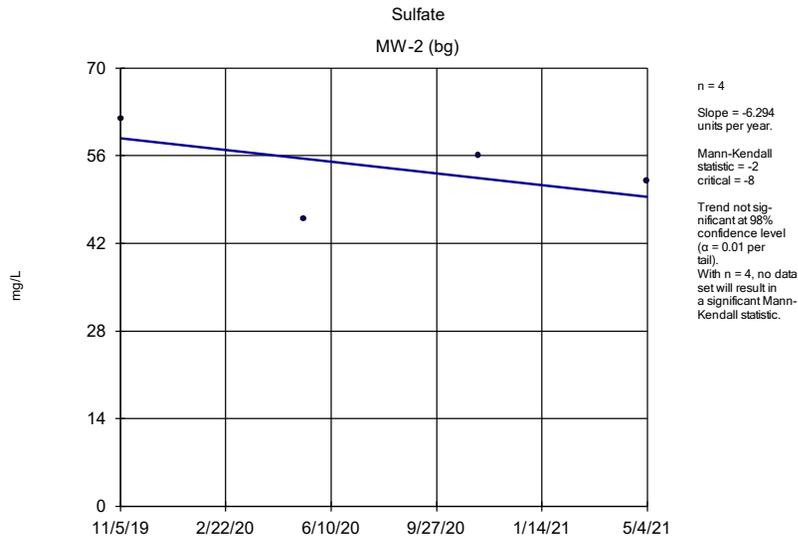
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



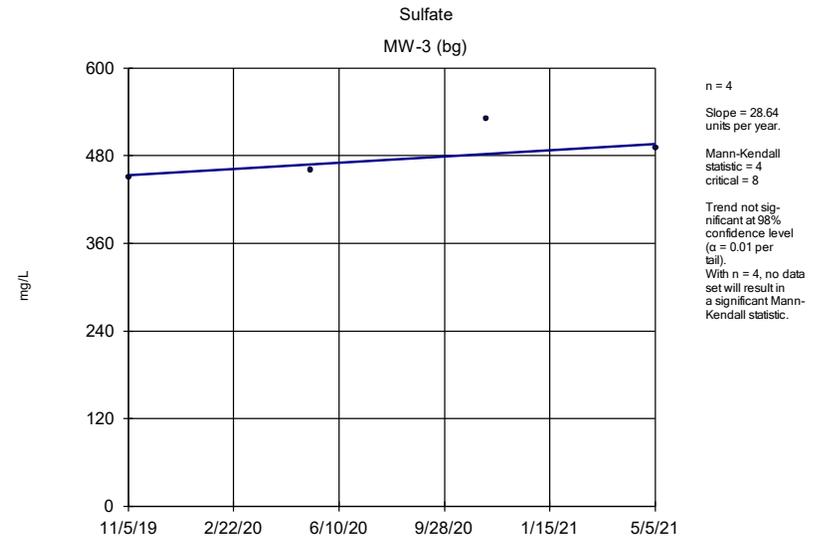
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



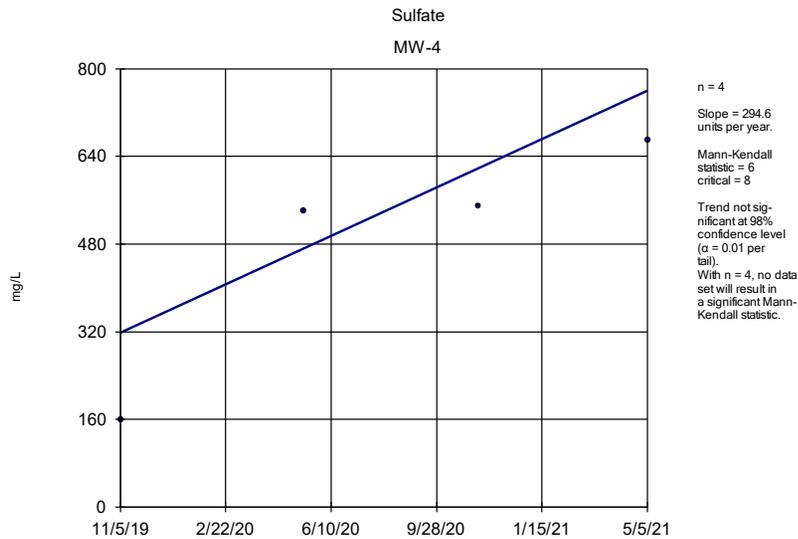
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



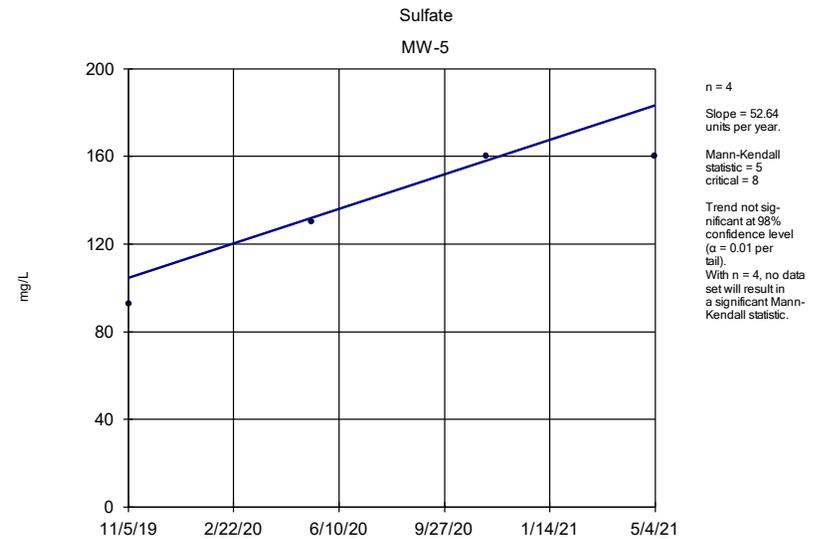
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



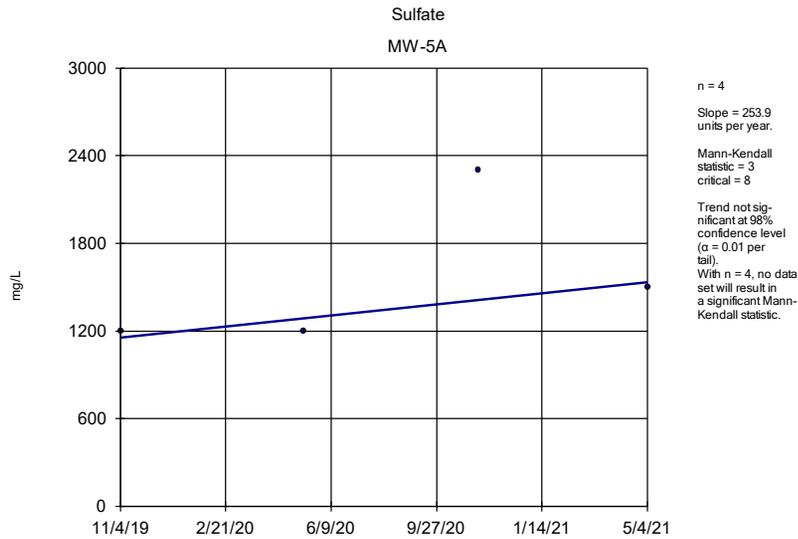
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



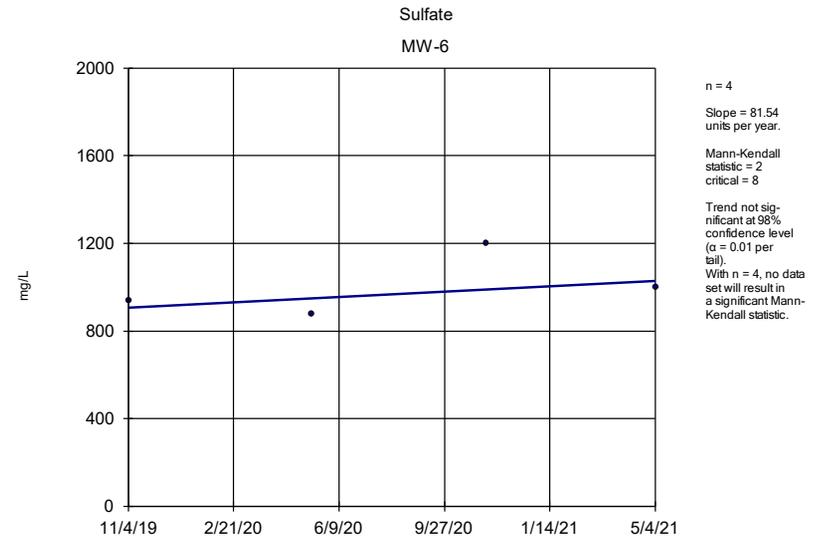
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



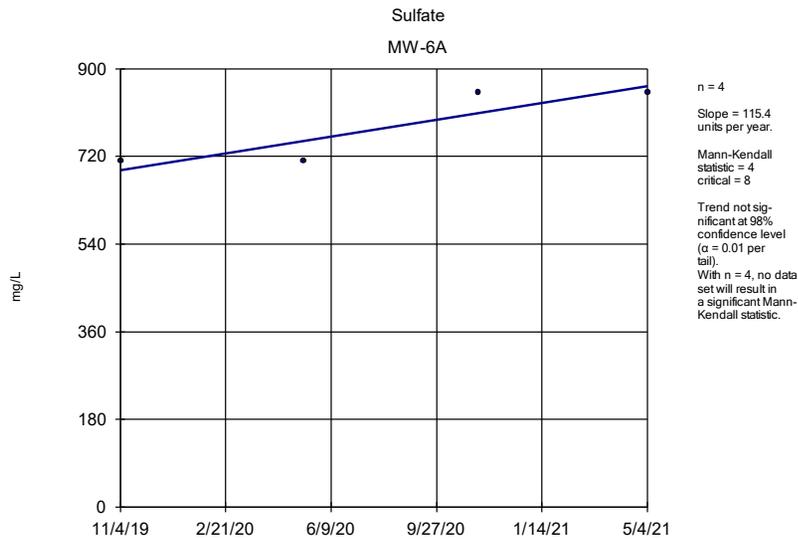
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



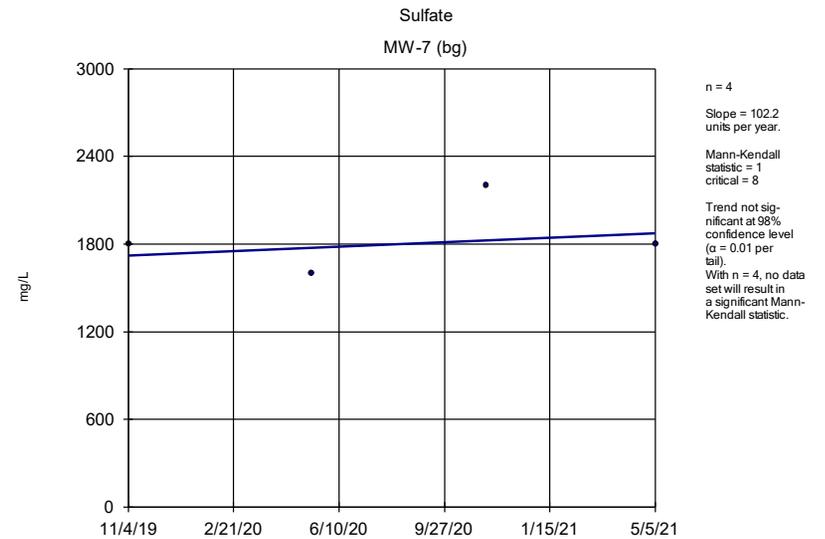
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



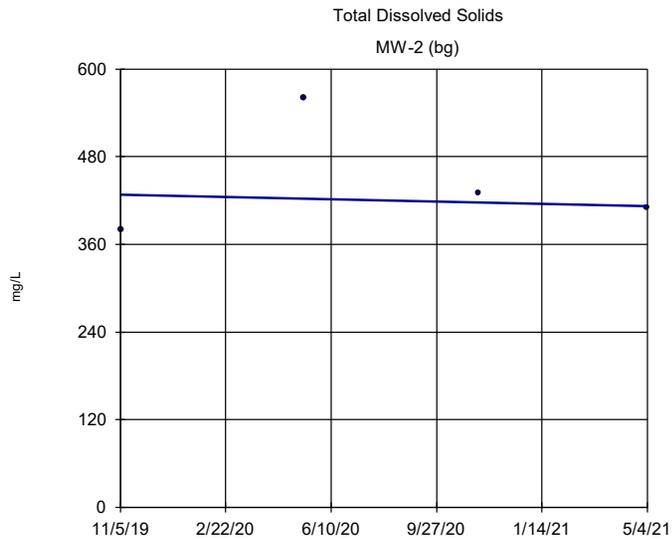
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



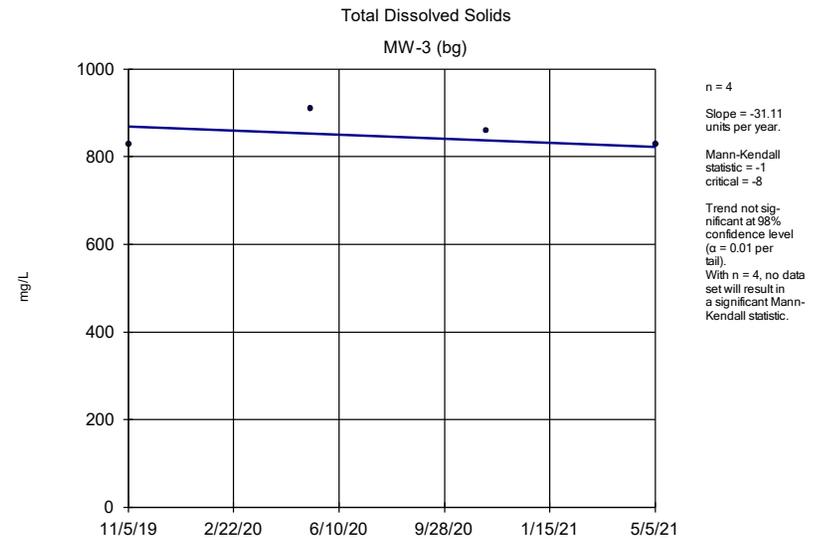
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



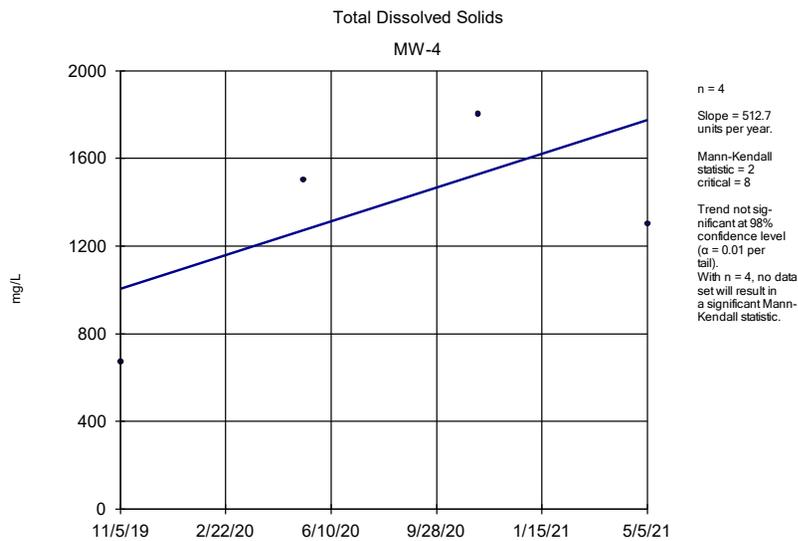
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



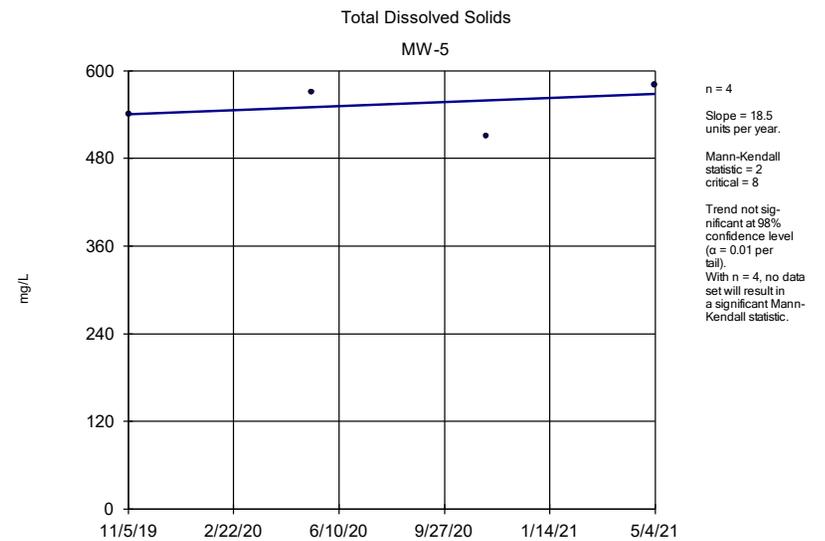
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



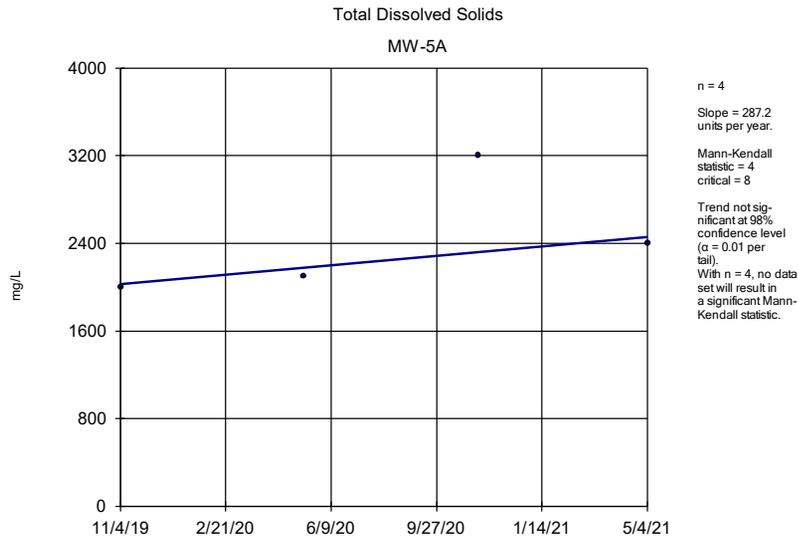
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



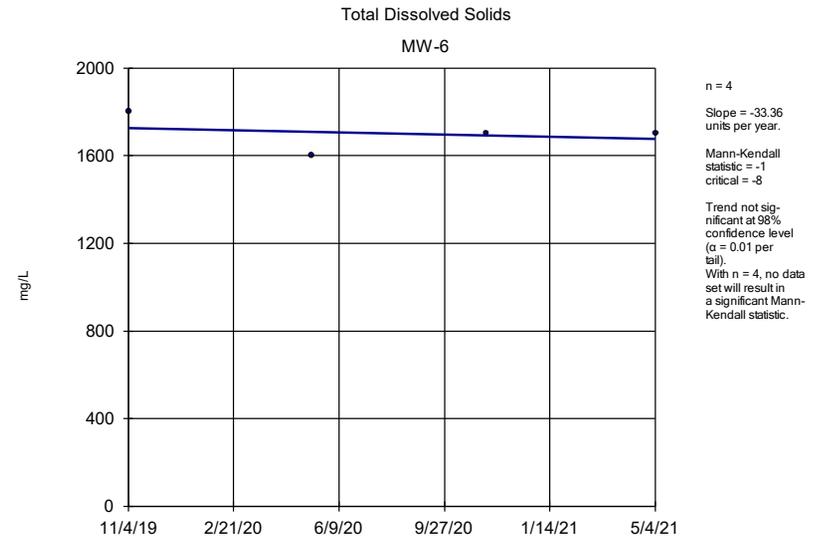
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



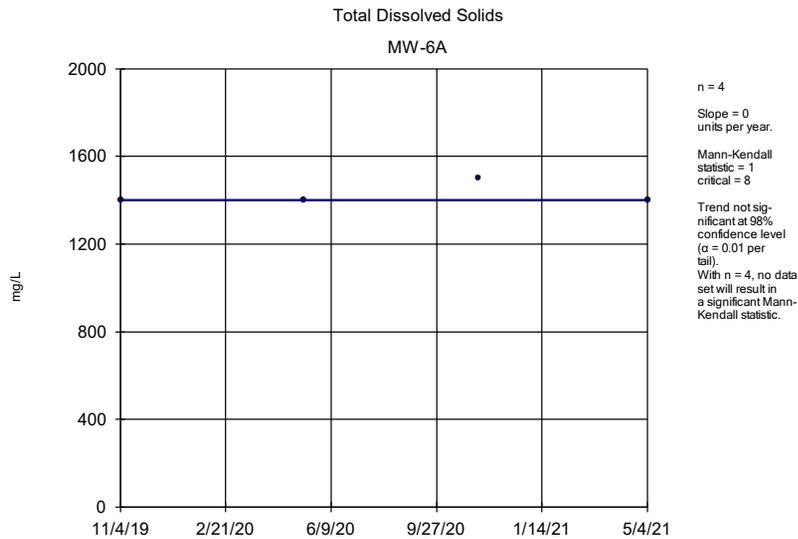
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



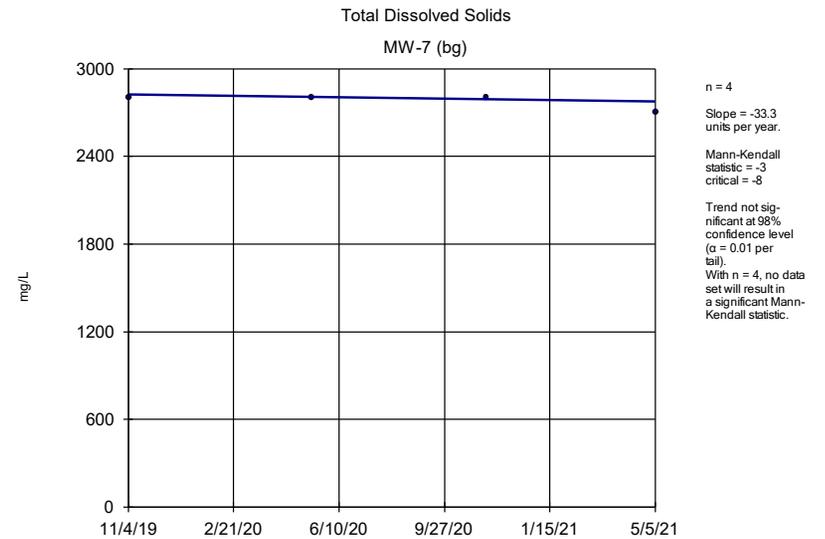
Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background



Sen's Slope Estimator Analysis Run 11/18/2021 4:28 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background

Trend Test

The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background Printed 11/18/2021, 4:28 PM

<u>Constituent</u>	<u>Well</u>	<u>Slope</u>	<u>Calc.</u>	<u>Critical</u>	<u>Sig.</u>	<u>N</u>	<u>%NDs</u>	<u>Normality</u>	<u>Xform</u>	<u>Alpha</u>	<u>Method</u>
Boron (mg/L)	MW-2 (bg)	-0.00...	-1	-8	No	4	0	n/a	n/a	0.02	NP
Boron (mg/L)	MW-3 (bg)	0	-1	-8	No	4	75	n/a	n/a	0.02	NP
Boron (mg/L)	MW-4	0	0	8	No	4	100	n/a	n/a	0.02	NP
Boron (mg/L)	MW-5	0.03481	4	8	No	4	0	n/a	n/a	0.02	NP
Boron (mg/L)	MW-5A	0.2754	4	8	No	4	0	n/a	n/a	0.02	NP
Boron (mg/L)	MW-6	-0.00...	-1	-8	No	4	0	n/a	n/a	0.02	NP
Boron (mg/L)	MW-6A	-0.01648	-3	-8	No	4	0	n/a	n/a	0.02	NP
Boron (mg/L)	MW-7 (bg)	-0.01314	-2	-8	No	4	0	n/a	n/a	0.02	NP
Calcium (mg/L)	MW-2 (bg)	-1.343	-3	-8	No	4	0	n/a	n/a	0.02	NP
Calcium (mg/L)	MW-3 (bg)	0.8426	0	8	No	4	0	n/a	n/a	0.02	NP
Calcium (mg/L)	MW-4	-1.081	0	8	No	4	0	n/a	n/a	0.02	NP
Calcium (mg/L)	MW-5	3.342	1	8	No	4	0	n/a	n/a	0.02	NP
Calcium (mg/L)	MW-5A	40.52	4	8	No	4	0	n/a	n/a	0.02	NP
Calcium (mg/L)	MW-6	11.8	3	8	No	4	0	n/a	n/a	0.02	NP
Calcium (mg/L)	MW-6A	11.58	2	8	No	4	0	n/a	n/a	0.02	NP
Calcium (mg/L)	MW-7 (bg)	14.9	3	8	No	4	0	n/a	n/a	0.02	NP
Chloride (mg/L)	MW-2 (bg)	-11.81	-3	-8	No	4	0	n/a	n/a	0.02	NP
Chloride (mg/L)	MW-3 (bg)	0.6502	0	8	No	4	0	n/a	n/a	0.02	NP
Chloride (mg/L)	MW-4	8.002	0	8	No	4	0	n/a	n/a	0.02	NP
Chloride (mg/L)	MW-5	1.608	6	8	No	4	0	n/a	n/a	0.02	NP
Chloride (mg/L)	MW-5A	31.62	4	8	No	4	0	n/a	n/a	0.02	NP
Chloride (mg/L)	MW-6	2.377	3	8	No	4	0	n/a	n/a	0.02	NP
Chloride (mg/L)	MW-6A	8.419	6	8	No	4	0	n/a	n/a	0.02	NP
Chloride (mg/L)	MW-7 (bg)	-2.804	-4	-8	No	4	0	n/a	n/a	0.02	NP
Fluoride (mg/L)	MW-2 (bg)	0.009225	0	8	No	4	0	n/a	n/a	0.02	NP
Fluoride (mg/L)	MW-3 (bg)	0.003336	1	8	No	4	0	n/a	n/a	0.02	NP
Fluoride (mg/L)	MW-4	-0.08059	-2	-8	No	4	25	n/a	n/a	0.02	NP
Fluoride (mg/L)	MW-5	0.04326	4	8	No	4	0	n/a	n/a	0.02	NP
Fluoride (mg/L)	MW-5A	-0.03463	0	8	No	4	50	n/a	n/a	0.02	NP
Fluoride (mg/L)	MW-6	0.1083	4	8	No	4	25	n/a	n/a	0.02	NP
Fluoride (mg/L)	MW-6A	0.07438	4	8	No	4	0	n/a	n/a	0.02	NP
Fluoride (mg/L)	MW-7 (bg)	0	0	8	No	4	100	n/a	n/a	0.02	NP
pH (SU)	MW-2 (bg)	-0.3055	-4	-8	No	4	0	n/a	n/a	0.02	NP
pH (SU)	MW-3 (bg)	-0.1403	-4	-8	No	4	0	n/a	n/a	0.02	NP
pH (SU)	MW-4	-0.5684	-2	-8	No	4	0	n/a	n/a	0.02	NP
pH (SU)	MW-5	-0.05777	0	8	No	4	0	n/a	n/a	0.02	NP
pH (SU)	MW-5A	-0.09132	0	8	No	4	0	n/a	n/a	0.02	NP
pH (SU)	MW-6	-0.2373	-2	-8	No	4	0	n/a	n/a	0.02	NP
pH (SU)	MW-6A	-0.3156	-2	-8	No	4	0	n/a	n/a	0.02	NP
pH (SU)	MW-7 (bg)	-0.1168	-2	-8	No	4	0	n/a	n/a	0.02	NP
Sulfate (mg/L)	MW-2 (bg)	-6.294	-2	-8	No	4	0	n/a	n/a	0.02	NP
Sulfate (mg/L)	MW-3 (bg)	28.64	4	8	No	4	0	n/a	n/a	0.02	NP
Sulfate (mg/L)	MW-4	294.6	6	8	No	4	0	n/a	n/a	0.02	NP
Sulfate (mg/L)	MW-5	52.64	5	8	No	4	0	n/a	n/a	0.02	NP
Sulfate (mg/L)	MW-5A	253.9	3	8	No	4	0	n/a	n/a	0.02	NP
Sulfate (mg/L)	MW-6	81.54	2	8	No	4	0	n/a	n/a	0.02	NP
Sulfate (mg/L)	MW-6A	115.4	4	8	No	4	0	n/a	n/a	0.02	NP
Sulfate (mg/L)	MW-7 (bg)	102.2	1	8	No	4	0	n/a	n/a	0.02	NP
Total Dissolved Solids (mg/L)	MW-2 (bg)	-10.83	0	8	No	4	0	n/a	n/a	0.02	NP
Total Dissolved Solids (mg/L)	MW-3 (bg)	-31.11	-1	-8	No	4	0	n/a	n/a	0.02	NP

Trend Test

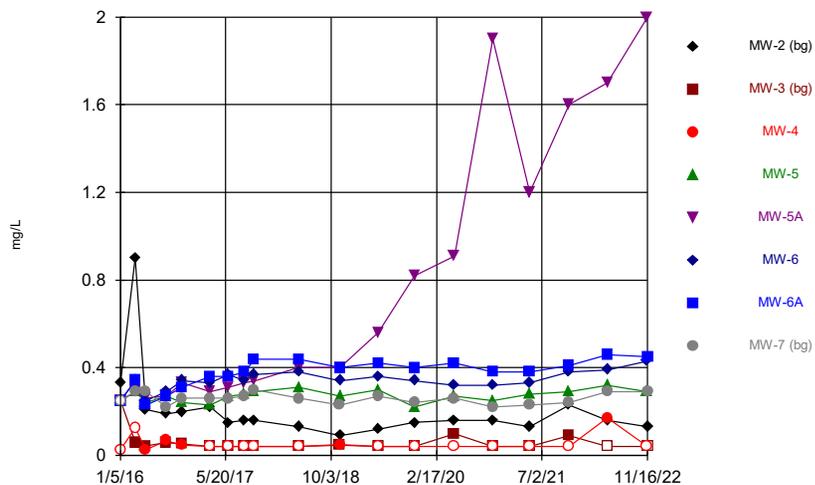
The Empire District Client: Midwest Environmental Consultants Data: 11-21 App 3 Asbury ponds with background Printed 11/18/2021, 4:28 PM

<u>Constituent</u>	<u>Well</u>	<u>Slope</u>	<u>Calc.</u>	<u>Critical</u>	<u>Sig.</u>	<u>N</u>	<u>%NDs</u>	<u>Normality</u>	<u>Xform</u>	<u>Alpha</u>	<u>Method</u>
Total Dissolved Solids (mg/L)	MW-4	512.7	2	8	No	4	0	n/a	n/a	0.02	NP
Total Dissolved Solids (mg/L)	MW-5	18.5	2	8	No	4	0	n/a	n/a	0.02	NP
Total Dissolved Solids (mg/L)	MW-5A	287.2	4	8	No	4	0	n/a	n/a	0.02	NP
Total Dissolved Solids (mg/L)	MW-6	-33.36	-1	-8	No	4	0	n/a	n/a	0.02	NP
Total Dissolved Solids (mg/L)	MW-6A	0	1	8	No	4	0	n/a	n/a	0.02	NP
Total Dissolved Solids (mg/L)	MW-7 (bg)	-33.3	-3	-8	No	4	0	n/a	n/a	0.02	NP

Sanitas™ Output – Sampling Event

Time Series Analysis

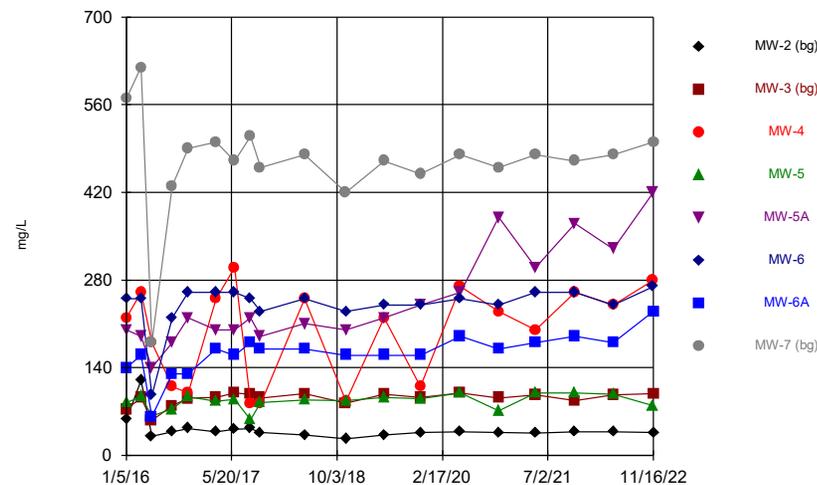
Boron



Time Series Analysis Run 12/6/2022 4:04 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-22 App 3 Asbury ponds with background

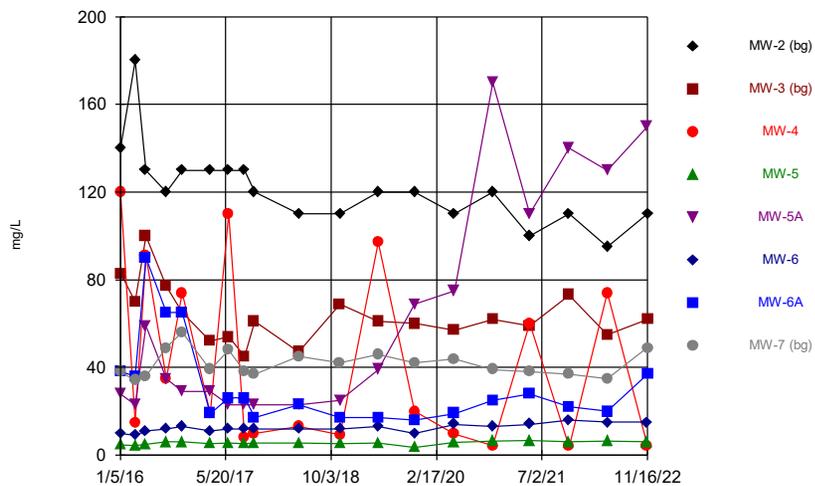
Calcium



Time Series Analysis Run 12/6/2022 4:04 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-22 App 3 Asbury ponds with background

Chloride

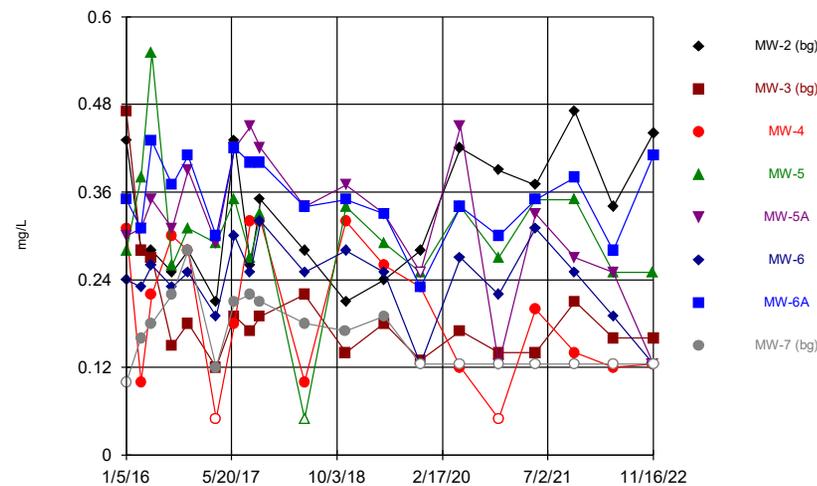


Time Series Analysis Run 12/6/2022 4:04 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-22 App 3 Asbury ponds with background

Hollow symbols indicate censored values.

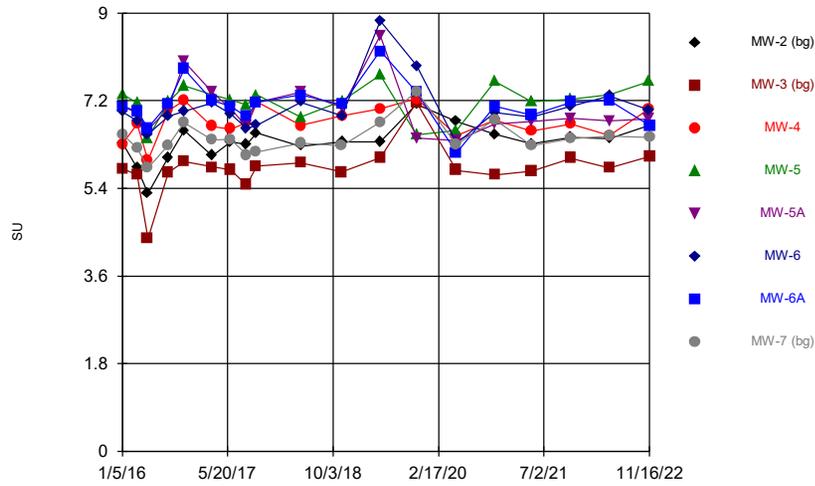
Fluoride



Time Series Analysis Run 12/6/2022 4:04 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-22 App 3 Asbury ponds with background

pH

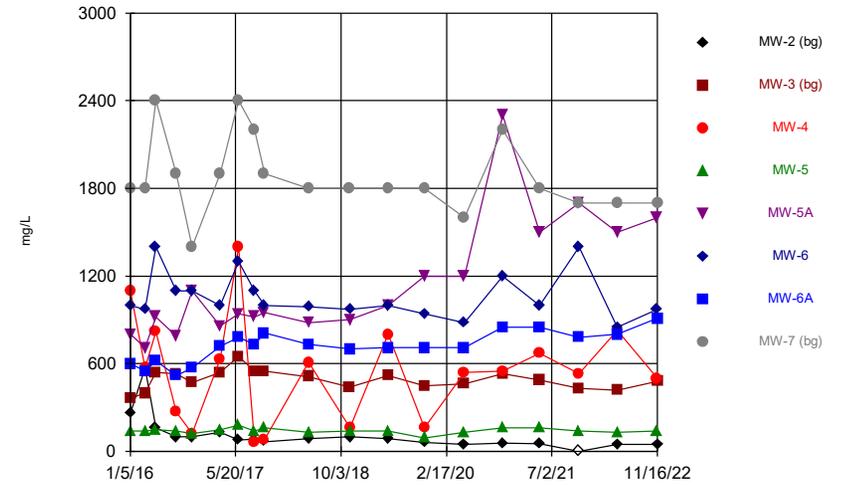


Time Series Analysis Run 12/6/2022 4:04 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-22 App 3 Asbury ponds with background

Hollow symbols indicate censored values.

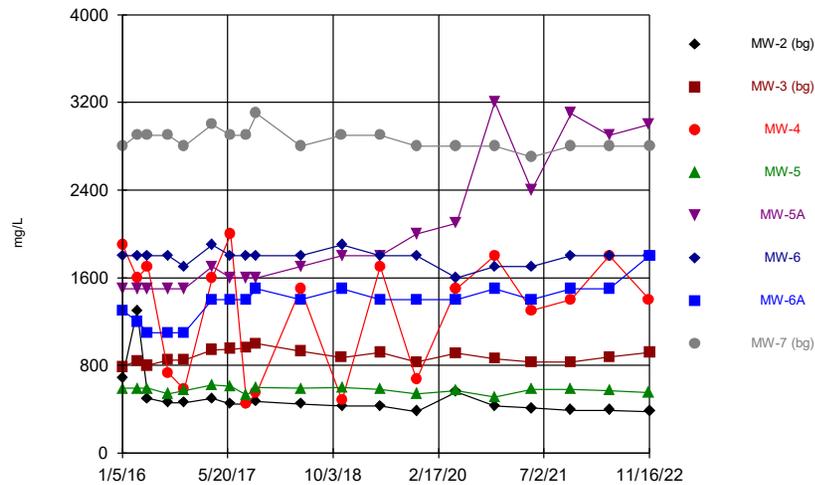
Sulfate



Time Series Analysis Run 12/6/2022 4:04 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-22 App 3 Asbury ponds with background

Total Dissolved Solids



Time Series Analysis Run 12/6/2022 4:04 PM

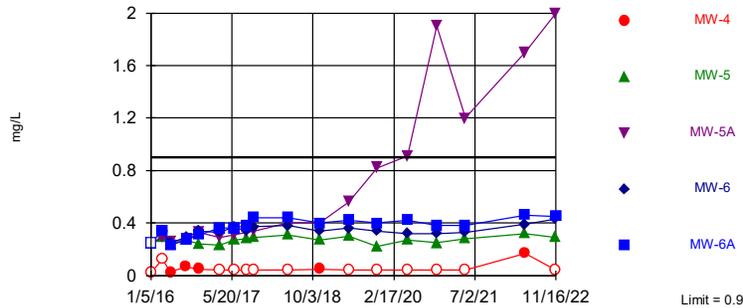
The Empire District Client: Midwest Environmental Consultants Data: 11-22 App 3 Asbury ponds with background

Sanitas™ Output – Sampling Event

Prediction Limits

Exceeds Limit: MW-5A

Boron
Interwell Non-parametric



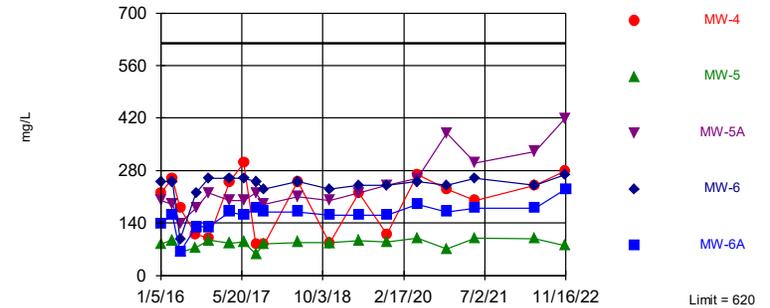
Non-parametric test used in lieu of parametric prediction limit because the Shapiro Francia normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 54 background values. 24.07% NDs. Annual per-constituent alpha = 0.006529. Individual comparison alpha = 0.0006549 (1 of 2). Comparing 5 points to limit. Seasonality was not detected with 95% confidence.

Prediction Limit Analysis Run 12/6/2022 4:07 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-22 App 3 Asbury ponds with background

Within Limit

Calcium
Interwell Non-parametric



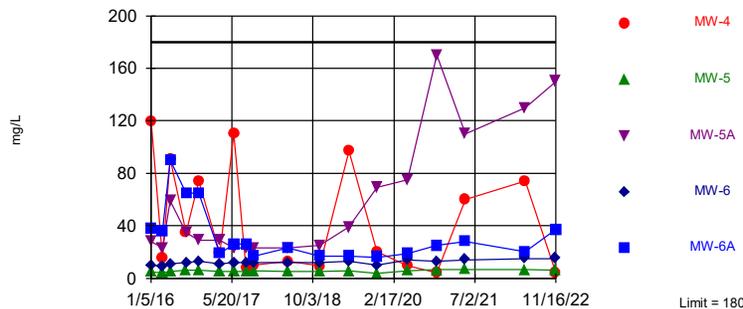
Non-parametric test used in lieu of parametric prediction limit because the Shapiro Francia normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 54 background values. Annual per-constituent alpha = 0.006529. Individual comparison alpha = 0.0006549 (1 of 2). Comparing 5 points to limit. Seasonality was not detected with 95% confidence.

Prediction Limit Analysis Run 12/6/2022 4:07 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-22 App 3 Asbury ponds with background

Within Limit

Chloride
Interwell Non-parametric



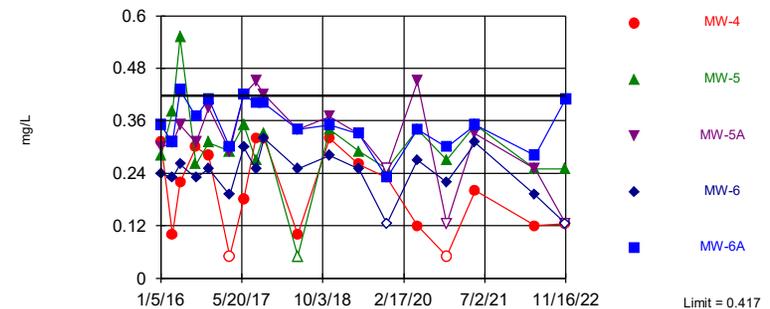
Non-parametric test used in lieu of parametric prediction limit because the Shapiro Francia normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 54 background values. Annual per-constituent alpha = 0.006529. Individual comparison alpha = 0.0006549 (1 of 2). Comparing 5 points to limit. Seasonality was not detected with 95% confidence.

Prediction Limit Analysis Run 12/6/2022 4:07 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-22 App 3 Asbury ponds with background

Within Limit

Fluoride
Interwell Parametric



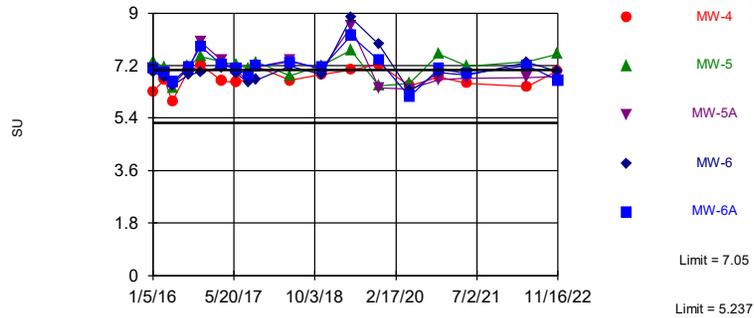
Background Data Summary (based on square root transformation): Mean=0.4652, Std. Dev.=0.0974, n=54, 12.96% NDs. Seasonality was not detected with 95% confidence. Normality test: Shapiro Francia @alpha = 0.01, calculated = 0.9423, critical = 0.939. Kappa = 1.854 (c=7, w=5, 1 of 2, event alpha = 0.05132). Report alpha = 0.007498. Individual comparison alpha = 0.001504. Comparing 5 points to limit.

Prediction Limit Analysis Run 12/6/2022 4:07 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-22 App 3 Asbury ponds with background

Exceeds Limits: MW-5

pH
Interwell Parametric



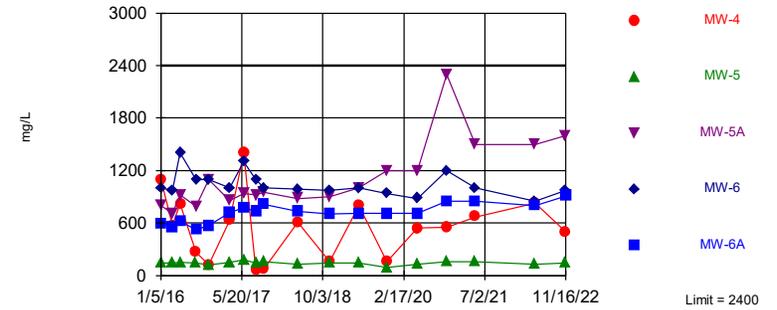
Background Data Summary (based on square transformation): Mean=38.57, Std. Dev.=6.008, n=54. Seasonality was not detected with 95% confidence. Normality test: Shapiro Francia @alpha = 0.01, calculated = 0.9469, critical = 0.939. Kappa = 1.854 (c=7, w=5, 1 of 2, event alpha = 0.05132). Report alpha = 0.007498. Individual comparison alpha = 0.000752. Comparing 5 points to limit.

Prediction Limit Analysis Run 12/6/2022 4:07 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-22 App 3 Asbury ponds with background

Within Limit

Sulfate
Interwell Non-parametric



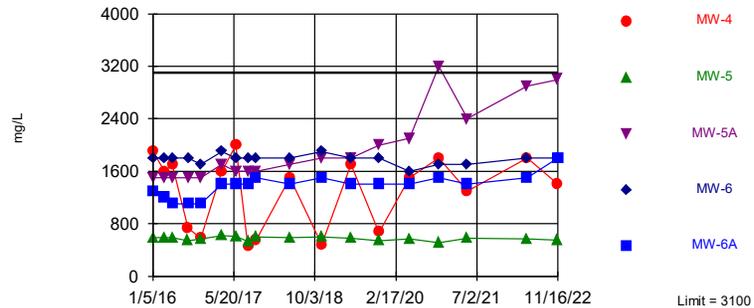
Non-parametric test used in lieu of parametric prediction limit because the Shapiro Francia normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 54 background values. Annual per-constituent alpha = 0.006529. Individual comparison alpha = 0.0006549 (1 of 2). Comparing 5 points to limit. Seasonality was not detected with 95% confidence.

Prediction Limit Analysis Run 12/6/2022 4:07 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-22 App 3 Asbury ponds with background

Within Limit

Total Dissolved Solids
Interwell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because the Shapiro Francia normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 54 background values. Annual per-constituent alpha = 0.006529. Individual comparison alpha = 0.0006549 (1 of 2). Comparing 5 points to limit. Seasonality was not detected with 95% confidence.

Prediction Limit Analysis Run 12/6/2022 4:08 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-22 App 3 Asbury ponds with background

Prediction Limit

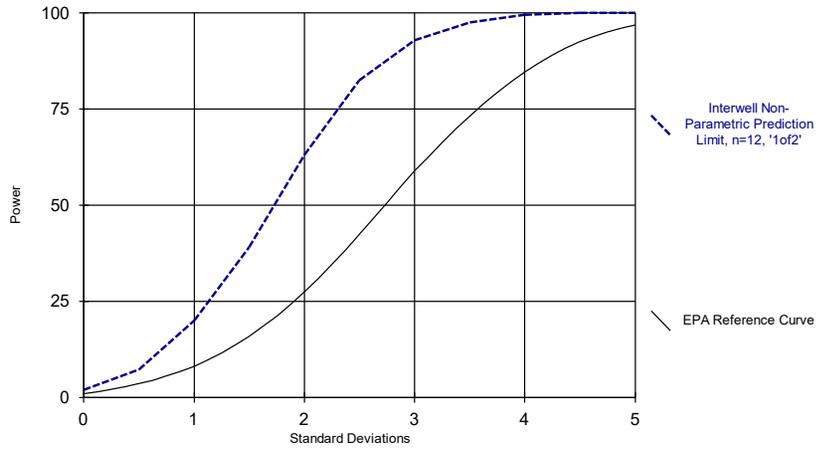
The Empire District Client: Midwest Environmental Consultants Data: 11-22 App 3 Asbury ponds with background Printed 12/6/2022, 4:13 PM

<u>Constituent</u>	<u>Well</u>	<u>Upper Lim.</u>	<u>Lower Lim.</u>	<u>Date</u>	<u>Observ.</u>	<u>Sig.</u>	<u>Bg N</u>	<u>%NDs</u>	<u>Transform</u>	<u>Alpha</u>	<u>Method</u>
Boron (mg/L)	MW-4	0.9	n/a	11/15/2022	0.04ND	No	54	24.07	n/a	0.000...	NP Inter (normality) ...
Boron (mg/L)	MW-5	0.9	n/a	11/15/2022	0.29	No	54	24.07	n/a	0.000...	NP Inter (normality) ...
Boron (mg/L)	MW-5A	0.9	n/a	11/15/2022	2	Yes	54	24.07	n/a	0.000...	NP Inter (normality) ...
Boron (mg/L)	MW-6	0.9	n/a	11/15/2022	0.43	No	54	24.07	n/a	0.000...	NP Inter (normality) ...
Boron (mg/L)	MW-6A	0.9	n/a	11/16/2022	0.45	No	54	24.07	n/a	0.000...	NP Inter (normality) ...
Calcium (mg/L)	MW-4	620	n/a	11/15/2022	280	No	54	0	n/a	0.000...	NP Inter (normality) ...
Calcium (mg/L)	MW-5	620	n/a	11/15/2022	79	No	54	0	n/a	0.000...	NP Inter (normality) ...
Calcium (mg/L)	MW-5A	620	n/a	11/15/2022	420	No	54	0	n/a	0.000...	NP Inter (normality) ...
Calcium (mg/L)	MW-6	620	n/a	11/15/2022	270	No	54	0	n/a	0.000...	NP Inter (normality) ...
Calcium (mg/L)	MW-6A	620	n/a	11/16/2022	230	No	54	0	n/a	0.000...	NP Inter (normality) ...
Chloride (mg/L)	MW-4	180	n/a	11/15/2022	4.4	No	54	0	n/a	0.000...	NP Inter (normality) ...
Chloride (mg/L)	MW-5	180	n/a	11/15/2022	6	No	54	0	n/a	0.000...	NP Inter (normality) ...
Chloride (mg/L)	MW-5A	180	n/a	11/15/2022	150	No	54	0	n/a	0.000...	NP Inter (normality) ...
Chloride (mg/L)	MW-6	180	n/a	11/15/2022	15	No	54	0	n/a	0.000...	NP Inter (normality) ...
Chloride (mg/L)	MW-6A	180	n/a	11/16/2022	37	No	54	0	n/a	0.000...	NP Inter (normality) ...
Fluoride (mg/L)	MW-4	0.417	n/a	11/15/2022	0.125ND	No	54	12.96	sqrt(x)	0.001504	Param Inter 1 of 2
Fluoride (mg/L)	MW-5	0.417	n/a	11/15/2022	0.25	No	54	12.96	sqrt(x)	0.001504	Param Inter 1 of 2
Fluoride (mg/L)	MW-5A	0.417	n/a	11/15/2022	0.125ND	No	54	12.96	sqrt(x)	0.001504	Param Inter 1 of 2
Fluoride (mg/L)	MW-6	0.417	n/a	11/15/2022	0.125ND	No	54	12.96	sqrt(x)	0.001504	Param Inter 1 of 2
Fluoride (mg/L)	MW-6A	0.417	n/a	11/16/2022	0.41	No	54	12.96	sqrt(x)	0.001504	Param Inter 1 of 2
pH (SU)	MW-4	7.05	5.237	11/15/2022	7.03	No	54	0	x^2	0.000752	Param Inter 1 of 2
pH (SU)	MW-5	7.05	5.237	11/15/2022	7.6	Yes	54	0	x^2	0.000752	Param Inter 1 of 2
pH (SU)	MW-5A	7.05	5.237	11/15/2022	6.83	No	54	0	x^2	0.000752	Param Inter 1 of 2
pH (SU)	MW-6	7.05	5.237	11/15/2022	7.01	No	54	0	x^2	0.000752	Param Inter 1 of 2
pH (SU)	MW-6A	7.05	5.237	11/16/2022	6.69	No	54	0	x^2	0.000752	Param Inter 1 of 2
Sulfate (mg/L)	MW-4	2400	n/a	11/15/2022	500	No	54	0	n/a	0.000...	NP Inter (normality) ...
Sulfate (mg/L)	MW-5	2400	n/a	11/15/2022	140	No	54	0	n/a	0.000...	NP Inter (normality) ...
Sulfate (mg/L)	MW-5A	2400	n/a	11/15/2022	1600	No	54	0	n/a	0.000...	NP Inter (normality) ...
Sulfate (mg/L)	MW-6	2400	n/a	11/15/2022	970	No	54	0	n/a	0.000...	NP Inter (normality) ...
Sulfate (mg/L)	MW-6A	2400	n/a	11/16/2022	910	No	54	0	n/a	0.000...	NP Inter (normality) ...
Total Dissolved Solids (mg/L)	MW-4	3100	n/a	11/15/2022	1400	No	54	0	n/a	0.000...	NP Inter (normality) ...
Total Dissolved Solids (mg/L)	MW-5	3100	n/a	11/15/2022	550	No	54	0	n/a	0.000...	NP Inter (normality) ...
Total Dissolved Solids (mg/L)	MW-5A	3100	n/a	11/15/2022	3000	No	54	0	n/a	0.000...	NP Inter (normality) ...
Total Dissolved Solids (mg/L)	MW-6	3100	n/a	11/15/2022	1800	No	54	0	n/a	0.000...	NP Inter (normality) ...
Total Dissolved Solids (mg/L)	MW-6A	3100	n/a	11/16/2022	1800	No	54	0	n/a	0.000...	NP Inter (normality) ...

Sanitas™ Output – Sampling Event

Power Curve

Power Curve



This report reflects annual total based on two evaluations per year.

Analysis Run 12/6/2022 4:15 PM

The Empire District Client: Midwest Environmental Consultants Data: 11-22 App 3 Asbury ponds with background