THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 3rd Revised Sheet No. 12

Canceling P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 12

For ALL TERRITORY

COMMERCIAL ELECTRIFICATION PILOT PROGRAM - FROZEN

SCHEDULE CEPP

AVAILABILITY:
Upon the effective date of this schedule, no new customers may be enrolled in this program in accordance with the decision and order by the Missouri Public Service Commission. Any customers who have already enrolled in the program before this date will continue to be supported by the Company per their original terms of participation. This Rider Schedule CEPP is available to the Company's customers who are enrolled in the Company's Commercial Electrification Pilot Program (CEPP) and who receive their regular service under one of the following service schedules and is available beginning October 15, 2022 to existing or new customers.

Service	Rate Schedule
Non-Standard General Service	NS-GS
Non-Standard Large General Service	NS-LG
Time Choice Large General Service	TC-LG
Time Choice General Service	TC-GS
Non-Standard Small Primary	NS-SP
Time Choice Small Primary	TC-SP
Large Power Service	LP

Participation in this program will be limited to applicants who have applied for the program, been subsequently invited to participate, and executed the Participation Agreement. The Program will be available for five years.

MONTHLY RATES:
Rate Set 1 is for service on and after the effective date of this sheet until one year after the effective date of this sheet. Rate Set 2 is for service on and after one year after the effective date of this sheet until two years after the effective date of this sheet. Rate Set 3 is for service on and after two years after the effective date of this sheet and thereafter:

CUSTOMER ACCESS CHARGE (as applicable to customer's facilities)

Service	RATE SET 1	RATE SET 2	RATE SET 3
NS-GS, TC-GS	$25.43	$26.89	$28.36
NS-LG, TC-LG, NS-SP, TC-SP	$73.24	$77.07	$80.91
LP	$296.82	$312.48	$329.58

CEPP MONTHLY PARTICIPATION FEE
Per L2 charger installed, per month………….………….$199.38

For Customers on Non-Time Varying Rates:

DEMAND AND FACILITIES CHARGES
As applicable per participants' tariffs associated with their regular facilities.

DATE OF ISSUE March 6, 2026 DATE EFFECTIVE ~~April 5, 2026~~ August 3, 2026
ISSUED BY Charlotte Emery, Senior Director of Rates and Regulatory Affairs, Joplin, MO

COMMERCIAL ELECTRIFICATION PILOT PROGRAM - FROZEN

SCHEDULE CEPP

Summer Season

Service	**Demand Charge - per kW of Billing Demand (if Applicable)**			**Facilities Charge – per kW of Facilities Demand (if Applicable)**		
	RATE SET 1	RATE SET 2	RATE SET 3	RATE SET 1	RATE SET 2	RATE SET 3
NS-GS	-	-		-	-	
NS-LG	$9.64	$10.34	$11.05	$2.30	$2.47	$2.64
NS-SP	$9.44	$10.13	$10.82	$2.24	$2.41	$2.57
LP	$20.08	$21.55	$23.02	$2.03	$2.18	$2.33

Winter Season

Service	**Demand Charge - per kW of Billing Demand (if Applicable)**			**Facilities Charge – per kW of Facilities Demand (if Applicable)**		
-	RATE SET 1	RATE SET 2	RATE SET 3	RATE SET 1	RATE SET 2	RATE SET 3
NS-GS	-	-		-	-	
NS-LG	$7.51	$8.06	$8.61	$2.30	$2.47	$2.64
NS-SP	$7.36	$7.90	$8.44	$2.24	$2.41	$2.57
LP	$11.08	$11.89	$12.70	$2.03	$2.18	$2.33

COMMERCIAL ELECTRIFICATION PILOT PROGRAM - FROZEN

SCHEDULE CEPP

ENERGY CHARGES

Summer Season

Service	Consumption Components	RATE SET 1	RATE SET 2	RATE SET 3
NS-GS	The first 700 kWh, per kWh	$0.14248	$0.15067	$0.15889
	Additional kWh, per kWh	$0.14248	$0.15067	$0.15889
NS-LG	First 150 hours use of Metered Demand, per kWh	$0.09429	$0.09919	$0.10410
	Next 200 hours use of Metered Demand, per kWh	$0.07318	$0.07698	$0.08079
	All additional kWh, per kWh	$0.06571	$0.06913	$0.07255
NS-SP	First 150 hours use of Metered Demand, per kWh	$0.09258	$0.09743	$0.10236
	Next 200 hours use of Metered Demand, per kWh	$0.07185	$0.07561	$0.07944
	All additional kWh, per kWh	$0.06452	$0.06790	$0.07134
LP	First 350 hours use of Metered Demand, per kWh	$0.07157	$0.07523	$0.07892
	All additional kWh, per kWh	$0.03719	$0.03909	$0.04101

Winter Season

Service	Consumption Components	RATE SET 1	RATE SET 2	RATE SET 3
NS-GS	The first 700 kWh, per kWh	$0.14248	$0.15067	$0.15889
	Additional kWh, per kWh	$0.12753	$0.13486	$0.14222
NS-LG	First 150 hours use of Metered Demand, per kWh	$0.08095	$0.08516	$0.08937
	Next 200 hours use of Metered Demand, per kWh	$0.06595	$0.06937	$0.07280
	All additional kWh, per kWh	$0.06537	$0.06876	$0.07216
NS-SP	First 150 hours use of Metered Demand, per kWh	$0.07948	$0.08365	$0.08788
	Next 200 hours use of Metered Demand, per kWh	$0.06474	$0.06813	$0.07158
	All additional kWh, per kWh	$0.06417	$0.06753	$0.07095
LP	First 350 hours use of Metered Demand, per kWh	$0.06319	$0.06643	$0.06968
	All additional kWh, per kWh	$0.03577	$0.03761	$0.03945

EV CONSUMPTION RATE RIDERS:
Applicable to the volume of consumption recorded through a Company-Approved Charger over the billing period and added to the regular volumetric rates calculated at the rate for the first tier of consumption according to the time and season of consumption.

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 3rd Revised Sheet No. 12c

Canceling P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 12c

For ALL TERRITORY

COMMERCIAL ELECTRIFICATION PILOT PROGRAM - FROZEN

SCHEDULE CEPP

Summer:

	Peak			Shoulder			Off Peak		
	12 p.m. - 10. p.m.			6 a.m. - 12. p.m.			10 p.m. - 6 a.m.		
	RATE SET 1	**RATE SET 2**	**RATE SET 3**	**RATE SET 1**	**RATE SET 2**	**RATE SET 3**	**RATE SET 1**	**RATE SET 2**	**RATE SET 3**
NS-GS	$0.01425	$0.01507	$0.01589	$0.0000	$0.0000	$0.0000	$(0.10686)	$(0.11300)	$(0.11917)
NS-LG	$0.00943	$0.00992	$0.01041	$0.0000	$0.0000	$0.0000	$(0.07072)	$(0.07439)	$(0.07808)
NS-SP	$0.00926	$0.00974	$0.01024	$0.0000	$0.0000	$0.0000	$(0.06944)	$(0.07307)	$(0.07677)
LP	$0.00716	$0.00752	$0.00789	$0.0000	$0.0000	$0.0000	$(0.05368)	$(0.05642)	$(0.05919)

Winter:

	Peak			Shoulder			Off Peak		
	12 p.m. - 10. p.m.			6 a.m. - 12. p.m.			10 p.m. - 6 a.m.		
	RATE SET 1	**RATE SET 2**	**RATE SET 3**	**RATE SET 1**	**RATE SET 2**	**RATE SET 3**	**RATE SET 1**	**RATE SET 2**	**RATE SET 3**
NS-GS	$0.01425	$0.01507	$0.01589	$0.0000	$0.0000	$0.0000	$(0.10686)	$(0.11300)	$(0.11917)
NS-LG	$0.00810	$0.00852	$0.00894	$0.0000	$0.0000	$0.0000	$(0.06071)	$(0.06387)	$(0.06703)
NS-SP	$0.00795	$0.00837	$0.00879	$0.0000	$0.0000	$0.0000	$(0.05961)	$(0.06274)	$(0.06591)
LP	$0.00632	$0.00664	$0.00697	$0.0000	$0.0000	$0.0000	$(0.04739)	$(0.04982)	$(0.05226)

For Customers on Time Varying Rates:

DEMAND AND FACILITIES CHARGES
As applicable per participants' tariffs associated with their regular facilities.
Summer Season

Service	**Demand Charge - per kW of Billing Demand (if Applicable)**			**Facilities Charge – per kW of Facilities Demand (if Applicable)**		
	RATE SET 1	RATE SET 2	RATE SET 3	RATE SET 1	RATE SET 2	RATE SET 3
TC-GS	-	-	-	-	-	-
TC-LG	$9.64	$10.34	$11.05	$2.30	$2.47	$2.64
TC-SP	$9.44	$10.13	$10.82	$2.24	$2.41	$2.57

DATE OF ISSUE March 6, 2026 DATE EFFECTIVE ~~April 5, 2026~~ August 3, 2026
ISSUED BY Charlotte Emery, Senior Director of Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 3rd Revised Sheet No. 12d

Canceling P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 12d

For ALL TERRITORY

COMMERCIAL ELECTRIFICATION PILOT PROGRAM - FROZEN

SCHEDULE CEPP

Winter Season

Service	**Demand Charge - per kW of Billing Demand (if Applicable)**			**Facilities Charge – per kW of Facilities Demand (if Applicable)**		
-	RATE SET 1	RATE SET 2	RATE SET 3	RATE SET 1	RATE SET 2	RATE SET 3
NS-GS	-	-		-	-	
NS-LG	$7.51	$8.06	$8.61	$2.30	$2.47	$2.64
NS-SP	$7.36	$7.90	$8.44	$2.24	$2.41	$2.57

ENERGY CHARGES
Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.

Summer Season

Service	Consumption Components	RATE SET 1	RATE SET 2	RATE SET 3
TC-GS	The first 700 kWh, per kWh	$0.14739	$0.15587	$0.16436
	Additional kWh, per kWh	$0.14739	$0.15587	$0.16436
	Off-Peak kWh credit, per kWh	$(0.02000)	$(0.02000)	$(0.02000)
TC-LG	First 150 hours use of Metered Demand, per kWh	$0.09489	$0.09982	$0.10476
	Next 200 hours use of Metered Demand, per kWh	$0.07478	$0.07867	$0.08256
	All additional kWh, per kWh	$0.06768	$0.07119	$0.07471
	Off-Peak kWh credit, per kWh	$(0.00500)	$(0.00500)	$(0.00500)
TC-SP	First 150 hours use of Metered Demand, per kWh	$0.09317	$0.09805	$0.10301
	Next 200 hours use of Metered Demand, per kWh	$0.07332	$0.07727	$0.08118
	All additional kWh, per kWh	$0.06644	$0.06992	$0.07346
	Off-Peak kWh credit, per kWh	$(0.00490)	$(0.00490)	$(0.00490)

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COMMERCIAL ELECTRIFICATION PILOT PROGRAM - FROZEN

SCHEDULE CEPP

Winter Season

Service	Consumption Components	RATE SET 1	RATE SET 2	RATE SET 3
TC-GS	The first 700 kWh, per kWh	$0.14739	$0.15587	$0.16436
	Additional kWh, per kWh	$0.13394	$0.14164	$0.14936
	Off-Peak kWh credit, per kWh	$(0.02000)	$(0.02000)	$(0.02000)
TC-LG	First 150 hours use of Metered Demand, per kWh	$0.08219	$0.08646	$0.09073
	Next 200 hours use of Metered Demand, per kWh	$0.06788	$0.07140	$0.07493
	All additional kWh, per kWh	$0.06734	$0.07083	$0.07434
	Off-Peak kWh credit, per kWh	$(0.00500)	$(0.00500)	$(0.00500)
TC-SP	First 150 hours use of Metered Demand, per kWh	$0.08069	$0.08491	$0.08921
	Next 200 hours use of Metered Demand, per kWh	$0.06664	$0.07013	$0.07368
	All additional kWh, per kWh	$0.06611	$0.06958	$0.07310
	Off-Peak kWh credit, per kWh	$(0.00490)	$(0.00490)	$(0.00490)

EV CONSUMPTION RATE RIDERS:
Applicable to the volume of consumption recorded through a Company-Approved Charger over the billing period and added to the regular volumetric rates calculated at the rate for the first tier of consumption according to the time and season of consumption.
Summer:

	Peak			Shoulder			Off Peak		
	12 p.m. - 10. p.m.			6 a.m. - 12. p.m.			10 p.m. - 6 a.m.		
	RATE SET 1	**RATE SET 2**	**RATE SET 3**	**RATE SET 1**	**RATE SET 2**	**RATE SET 3**	**RATE SET 1**	**RATE SET 2**	**RATE SET 3**
TC-GS	$0.01474	$0.01559	$0.01644	$0.0000	$0.0000	$0.0000	$(0.11054)	$(0.11690)	$(0.12327)
TC-LG	$0.00949	$0.00998	$0.01048	$0.0000	$0.0000	$0.0000	$(0.07117)	$(0.07487)	$(0.07857)
TC-SP	$0.00932	$0.00981	$0.01030	$0.0000	$0.0000	$0.0000	$(0.06988)	$(0.07354)	$(0.07726)

August 3, 2026

COMMERCIAL ELECTRIFICATION PILOT PROGRAM - FROZEN

SCHEDULE CEPP

Winter:

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. Consumption recorded through the Company-Approved EV Charger during the Time-Based “Off-Peak” period is not eligible for the Off-Peak Discount Rider applicable to regular consumption charges.

	Peak			Shoulder			Off Peak		
	12 p.m. - 10. p.m.			6 a.m. - 12. p.m.			10 p.m. - 6 a.m.		
	RATE SET 1	**RATE SET 2**	**RATE SET 3**	**RATE SET 1**	**RATE SET 2**	**RATE SET 3**	**RATE SET 1**	**RATE SET 2**	**RATE SET 3**
TC-GS	$0.01474	$0.01559	$0.01644	$0.0000	$0.0000	$0.0000	$(0.11054)	$(0.11690)	$(0.12327)
TC-LG	$0.00822	$0.00865	$0.00907	$0.0000	$0.0000	$0.0000	$(0.06164)	$(0.06485)	$(0.06805)
TC-SP	$0.00807	$0.00849	$0.00892	$0.0000	$0.0000	$0.0000	$(0.06052)	$(0.06368)	$(0.06691)

FUEL ADJUSTMENT CLAUSE:
The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

PAYMENT:
Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:
There will be added to the Customer’s bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer’s bill shall be determined by relating the annual total of such sum(s) to the Company’s total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE: GENERAL
1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer. The charging of end user EVs in the manner contemplated by the RCPP program shall be permitted and shall not be deemed an otherwise prohibited resale, redistribution or submetering activity.
3. Bills for service will be rendered monthly.
4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CONDITIONS OF SERVICE: EV CHARGING PROGRAM AND EQUIPMENT

Participants billed under this CEPP tariff schedule must continually meet all obligations, terms and conditions provided for in the Program Tariff Document and the executed program Participant Agreement.

COMMERCIAL ELECTRIFICATION PILOT PROGRAM
Schedule CEPP

PROGRAM DESCRIPTION

The Commercial Electrification Pilot Program supports the deployment of smart Level 2 (“L2”) charging infrastructure for use by electric vehicle (“EV”) fleets or located at workplaces and purposed for employee or visitor charging. Charging infrastructure deployed pursuant to Schedule CEPP will be installed, owned, and operated by The Empire District Electric Company (“Company”), with the associated costs recovered from Program Participants through a combination of Monthly Participation Fees and requisite up-front connection cost contributions (if required). To encourage EV adoption and facilitate efficient utilization, of EV charging infrastructure, Participants’ consumption through the charging stations shall be billed on a Time Of Use rate schedule described below, with the consumption during the Shoulder and Off-Peak periods eligible for reduced cost of electricity relative to the Participant’s regular electricity tariffs applicable to the balance of their facilities.

AVAILABILITY

This Schedule CEPP is available to non-residential customers currently receiving permanent, metered electric service under the Company’s retail rate schedules, provided such customers meet all the program entry specifications, and operate facilities that offer private workplace parking for employees and/or operate a light, medium, or heavy-duty on-road vehicle fleet in the Company’s service area stationed overnight next to the facility. The Company will evaluate customer applications based on multiple factors including but not limited to availability of program participation spots, the applicant’s fleet electrification plans, evidence of demand for workplace charging among the customer’s employees, and suitability of proposed installation sites to limit access to only authorized individuals and vehicles. Schedule CEPP deployment is capped at 10 L2 chargers per customer site and the total of 50 chargers deployed through the program.

DEFINITIONS

Additional Connection Costs: capital costs of distribution system and/or customer-side works which exceed those on which the Monthly Participation Fee. The Participants are solely responsible for these costs.

Applicant: A customer of the Company that approaches the Company with the intent to participate in the CEPP program and completes the requisite application documentation.

Company-Approved Charging Device (or Station, as applicable to describe a standalone structure with multiple ports): A “smart” L2 electric vehicle charging device that is new, equipped with a SAE J1772 standard plug, capable of delivering at least 6.2 kilowatts of power to an EV, network-enabled, capable of delivering station utilization data to the Company, and capable of receiving a demand response signal. All Schedule CEPP-facilitated chargers must be ENERGY STAR-certified, listed by a nationally recognized testing laboratory (e.g., UL), and must adhere to open communication standards that support interoperability. In the event that a charging device has been used and removed pursuant to this Program at a site, it may subsequently be reused in the Program following a suitable inspection and/or refurbishment.

Connection Cost Estimate (“CCE”): an estimate issued by the Company to the Applicant upon the initial site visit, outlining in the scope and nature of requisite work to complete the safe installation of charging equipment, the associated cost responsibility, including the Additional Connection Costs. The Applicant must sign the CCE Acknowledgment Form (“CCEAF”) prior to executing the Participant Agreement.

Participant: A customer of the Company that meets the eligibility criteria established in Schedule CEPP for participation and who executes a Participant Agreement.

COMMERCIAL ELECTRIFICATION PILOT PROGRAM - FROZEN

SCHEDULE CEPP

Participant Agreement: The agreement between the Company and the Participant further describing the terms and conditions governing the Participant's participation in the Commercial Electrification Pilot Program.

Remaining Pilot Term: A minimum term over which the Participant agrees to deploy and make use of the charging equipment, commencing on the date of the Participant Agreement's execution and concluding on the date of a five-year anniversary of the CEPP program's start date.

Minority or Women Business Enterprise ("M/WBE"): Any business certified by the Missouri Office of Equal Opportunity as an M/WBE.

Nonprofit Organization: Any organization established as a nonprofit corporation under the Missouri Nonprofit Corporation Act.

CEPP APPLICATION PROCESS

To enroll into CEPP, Applicants must complete and submit a Program Enrollment Application and be subsequently invited to enter the program. To meet the minimum eligibility requirements for participation, applicants must demonstrate to the Company's satisfaction proof of the following:

(a) Existing Commercial service account in good standing with the Company;

(b) Proof of ownership or lease arrangement of the property intended for deployment of the Company-Approved Charging Stations, such as a property title or proof of lease; and

(c) Confirmation that the scope and nature of modifications to the occupied premises typically required for the operation of a Company-Approved Charging Stations have been communicated and consented to by the property's owner, mortgage holding institution(s) and all insurance provider(s) (as applicable).

The Company reserves the discretion to decline the application, should the applicant's premises not meet the electrical safety requirements, lack the adequate physical features to safely mount the charging equipment and/or prevent outside parties from accessing the Charging Device without the Participant's authorization, or be determined to be otherwise unsuitable.

By signing the Application, the Applicant will acknowledge their understanding that their participation in the program is contingent upon the execution of the Participation Agreement. Upon receiving the completed Program Enrollment Application and verifying that the Applicant meets all the minimum eligibility requirements, the Company or its agents will inspect the site of intended installation on a mutually satisfactory date and time, including, potentially, via a remote inspection based on the photographic and/or video evidence of the site's condition provided by the applicant and the geospatial records available to the Company. Using the information so collected, the Company will evaluate the application and the site and notify the successful applicants (if any) by extending to them an invitation to execute the Participation Agreement, which will also include a completed Connection Cost Estimate ("CCE"). By executing the Participation Agreement and all relevant appendices, the Applicant becomes the Participant and officially enters the CEPP program. Concurrent with the execution of the Participation Agreement, the Participant shall also pay a Program Enrollment Fee in the amount specified below.

The completed CCE will outline in reasonable detail the scope, nature and cost of any expected Additional Connection Costs, which entail any customer-side (behind-the-meter) and/or utility-side (front-of-the-meter distribution system) works required to accommodate the Company-Approved Charging Device installation, the cost of which exceeds the amounts on which the Monthly Participation Fee is calculated. By signing the CCE as a part of the overall Participation Agreement, the Applicant will confirm their understanding of and readiness to arrange for and otherwise accommodate any works on their premises required to install the Company-Approved Charging Device(s), including providing any payments for works outlined in the CCE. Concurrent with execution of the Participation Agreement, the Participant will submit the Program Entry Fee. Notwithstanding the act of providing either the entry fee and executing the Participation Agreement, the Participant shall continue to be responsible for the final additional connection costs corresponding to those estimated in the CCE, which would be billed to the Participant once the works are completed and the final cost has been communicated by the Company.

COMMERCIAL ELECTRIFICATION PILOT PROGRAM - FROZEN

SCHEDULE CEPP

The applications for entry into the program will be evaluated on a first come-first served basis. Should the level of interest in participating in the CEPP exceed the total number of program spots, the Company will invite otherwise qualifying Applicants it cannot accommodate to join the program waitlist. The Applicants placed on the waitlist will be eligible to have the right of first refusal to participate in the CEPP (should its terms or conditions change), or in functionally similar future initiatives carried out by the Company. The priority of access of waitlist participants will be based on the first come-first served basis.

The Participation Agreement and Obligations Arising from it
By executing the Participation Agreement, applicants commit to keeping the charger installed on their premises for a period no shorter than the Remaining Pilot Term and meeting all other terms and conditions of this Tariff Schedule and the Participation Agreement. Should a Participant wish to withdraw from the CEPP program sooner than the conclusion of the Remaining Pilot Period, the Participant will be responsible for the Early Termination Fee. Should a Participant wish to move to a different location within the Company's service territory and continue participating in the CEPP, the Participant will be responsible for the costs of all requisite removal and installation costs. For any charging equipment that may be de-installed due to a Participant's withdrawal from the Program, the Company will perform requisite refurbishment and will either redeploy the equipment to another Participant 's premises, or utilize it for the purposes of its own fleet.

In executing the Participation Agreement, the Participant shall grant an easement to the company to install and operate the Company-Approved Charging Stations and the associated infrastructure and access them as needed for maintenance.

The Participant shall be responsible for paying the Monthly Participation Fee, and the cost of charging completed over the billing period through the Company-Approved Charging Stations as described below.

Participants shall be responsible for maintaining the civil infrastructure in and around the parking stalls where the charging infrastructure is installed in good working order, including regular clearing of snow, maintaining adequate asphalt surface condition and painted line and signage. Upon enrollment into the Program, the Participant are encouraged to transfer the billing arrangements for all of its facilities to the e-billing service offered by the Company. Customers applying for service under this CEPP program must have and maintain an account that is not more than 60 days delinquent or in default at the time of application. Participants waive all rights to any retrospective billing reductions arising from a claim that the Participant's service would be or would have been at a lower cost had it not participated in the Commercial Electrification Pilot Program for any period of time.

Participants shall also agree to partake in at least three participant surveys over the course of their CEPP participation, including an enrollment companion survey. Participants also consent for their charger consumption data to be analyzed and reported to the Commission and used by Liberty in an aggregated manner with that of other Participants, and without any commercially sensitive information being revealed. Participants may also be asked to participate in other activities to help the Company obtain certain insights regarding the charging equipment, the impact of EV charging on the Company's distribution system or other program administration elements.

By Executing the Participation Agreement, the Company commits to maintaining the charger infrastructure, including the charging, metering, and communication components in good working order, cover the insurance costs for the equipment, provide electricity for use in the charger at the rates specified below, and provide such other services as may be required to support the Participants' participation in the CEPP in accordance with the terms and conditions prescribed in this Tariff Schedule and the Participant Agreement. The Company also commits to run the CEPP through to the conclusion of the Remaining Pilot Term and to facilitate the Participants' options elected at the conclusion of the CEPP as described below. The Company will enter into an agreement with two or more qualified vendors to provide charging equipment used by Participants.

Should a Participant wish to withdraw from the CEPP program at any point before the conclusion of the Remaining Pilot Term, that Participant shall be responsible for the cost of de-installation of the Company-Approved Charging Stations, and the additional Early Termination Fee in the amount equal to 12 months of Monthly Participation Fees as applicable for the number of Company-Approved Charging Stations installed. Should the Participant terminate their participation in the CEPP due to bankruptcy or other similar circumstances, the Company shall pursue the recovery of eligible costs in accordance with Missouri Law.

COMMERCIAL ELECTRIFICATION PILOT PROGRAM - FROZEN

SCHEDULE CEPP

Participation in Special Demand Management Events
The Company may call up to ten (10) Demand Response ("DR") Events per year, not to exceed 4 hours per event, during which the charging infrastructure will be remotely shut off and inaccessible for charging. The anticipated instances of DR events shall be communicated in advance.

PARTICIPANTS' OPTIONS UPON THE CEPP PILOT TERM CONCLUSION

Parties' Rights and Obligations Upon the Conclusion of the CEPP Program
At the conclusion of the Remaining Pilot Term, the Company may elect to transition the CEPP into a successor program and apply for the associated leave to the Commission to establish the requisite tariff(s), or discontinue the CEPP without adopting a dedicated successor program and/or tariff for electric vehicle charger financing or electric vehicle consumption. Should the Company transition the CEPP into a successor program, it would reserve the right to apply to the Commission to modify the program terms, rate structures, or amounts charged upon the conclusion of the Remaining Pilot Period, including establishing special terms (as appropriate) that would apply to the original CEPP Participants.

In either scenario of the CEPP concluding with or without being substituted for a successor program, the Company will give the existing Participants no less than a 30-day notice prior to applying to the Commission for the appropriate leave. Along with the notice specifying the Company's intent, Participants would be offered the following options with respect to the charging equipment installed during the program term, as applicable under the Scenarios contemplated below.

Scenario 1: This program shall be canceled on October 15, 2027. Between September 15, 2027, and October 15, 2027, the Company shall contact the customer to determine if as of October 15, 2027 the customer chooses Option A or Option B:

i. Option A: buy out the remaining Charger(s) capital costs at remaining net book value and assume ownership. Under this option the customer would be responsible for all charger maintenance activities and the associated costs upon the expiration of the CEPP and would be responsible for procuring replacement equipment; OR

ii. Option B: continue paying charger financing costs under the rates in place prior to the CEPP program's cancellation, by executing an appropriate service extension agreement available exclusively to the legacy CEPP Participants – the Company would continue maintaining and replacing the assets until equipment is fully depreciated.. If the customer does not select Option A, Option B will be exercised.

Under either option under Scenario 1, the Participants would then be charged for their EV charger's electricity consumption under the regular tariff applicable at the time.

Scenario 2: An CEPP Successor Program and/or Tariff are in Place: If the Company replaces CEPP with a successor program and tariff, the existing Participants will have an option of being enrolled into the successor program and may be eligible for special transitional treatment terms (if any) that the Company may contemplate and the Commission may authorize. The Participants will have two Options with respect to their Charging Equipment:

i. Option A: Enroll in the CEPP successor program and continue financing the Company-Approved Charging Equipment and paying for the charger consumption as per the terms of the associated tariff.

ii. Option B: Do not continue with the successor program and select from among Scenario 1 Options A or B listed above to determine the ensuing financing arrangements with respect to the financed charger equipment.

COMMERCIAL ELECTRIFICATION PILOT PROGRAM - FROZEN

SCHEDULE CEPP

PROGRAM RATES

CEPP Enrollment Fee: Concurrently with executing the Participation Agreement the Participants shall pay a program Enrollment Fee in the amount of $2,500 (total) plus the applicable taxes. The Enrollment Fee shall be the same, irrespective of how many charging stations are being installed at the Participant's site. The Company shall record the proceeds from Enrollment Fees as downward adjustments to the capital cost of the charger equipment recorded in the Company's System of Accounts. The Enrollment Fee will be waived for qualified Participants that are either M/WBE certified by the Missouri Office of Equal Opportunity or Non-profit Organizations.

CEPP Monthly Fee: This is a fixed monthly charge recovering the cost of the Company-Approved Charging Device and other costs associated with the set-up and facilitation of the Participant's participation in the CEPP program.

Early Termination Fee: An amount equal to 12 payments of the Monthly Fee for every charging station installed. Such amounts shall be recorded to offset capital expenditures and capitalized expenses incurred under the Company's provision of this program.

Demand Charge: Should the operation of the EV Charging Stations result in demand charges whether recorded on the Participant's main AMI meter or on a separately installed meter for the charging stations, these charges shall be payable as per the tariff schedule applicable to the Participant's facilities.

EV Charging Time-of-Use Rate Riders: time-based riders (positive or negative) applicable to the portion of the Participant's facilities' monthly consumption recorded on the metering device(s) embedded within the Company-Approved Charging Stations, and applied in addition to the regular consumption charges calculated at the rate for the first tier of consumption, plus the FACand other applicable charges for the Participant's facilities.

Additional Connection Cost Fee: a one-time fee payable by the Participant for the costs of any distribution system or customer side capital works and the applicable taxes, the cost of which exceeds the costs included in the calculation of the Monthly Participation Fee per Charger, and as communicated by the Company through the Connection Cost Estimate