

STANDARD PRICING SCHEDULE:

STATE OF OKLAHOMA

ECONOMIC DEVELOPMENT RIDER
SCHEDULE – EDR

PURPOSE:

The purpose of the Economic Development Rider is to encourage industrial and commercial business development in Oklahoma.

AVAILABILITY:

Electric service under this rider is only available in conjunction with local, regional and state governmental economic development activities where incentives have been offered and accepted by the Customer after the effective date of this rider to locate new facilities or expand existing facilities in the Company's Oklahoma service area. For purposes of this rider, new facilities shall be defined as a Customer's facility that has not received electric service in the Company's Oklahoma service area within the last twelve (12) months. Electric service under this rider is only available to a Customer otherwise qualified for service under the Company's GP, TEB, or ST rate schedules, and willing to enter into a contract for service for a minimum term of five (5) years.

The availability of this rider shall be limited to industrial and commercial facilities not involved in selling or providing goods and services directly to the general public.

APPLICABILITY:

The rider is applicable to new facilities or the additional separately metered facilities (when separate metering is unduly limiting, the Company may use a 2 year average to determine baseline usage for purposes of this tariff) meeting the above availability criteria and the following two applicability criteria:

1. The annual load factor of the new Customer or additional facility is reasonably projected to equal or exceed an annual load factor of fifty (50) percent within two (2) years of the date the Customer first receives service under this Rider. The projected annual Customer load factor shall be determined by the following relationship:

$$\text{PAE} / \text{PCD} \times \text{HRS}$$

Where:

PAE = Projected Annual Energy (kWh)

HRS = Hours in year (8760)

PCD = Projected Customer Non-coincident Demand

If the above load factor criterion is not met, the Company may consider the following other factors when determining qualification for the rider:

- a. The creation of forty (40) or more new permanent full-time jobs;
2. The peak demand of the new or additional facility is reasonable projected to be at least three-hundred (300) kW within two years of the date the Customer first received service under this rider.

All requests for service under this rider will be considered by the Company. Sufficiently detailed information shall be provided, by the Customer, to enable the Company to determine whether a facility is qualified for the Rider. Service under this rider shall be evidenced by a contract between the Customer and the Company, which shall be submitted to the Commission.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Cause No.)
October 23, 2020	713414	PUD-20200066
October 9, 2019	703403	PUD-201800133
October 1, 2019	Interim Rates	17 O.S. 152(B)(4)

Public Utility Division Stamp:

APPROVED

November 9, 2020

DIRECTOR

of

PUBLIC UTILITY DIVISION

STANDARD PRICING SCHEDULE:

STATE OF OKLAHOMA

ECONOMIC DEVELOPMENT RIDER
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INCENTIVE PROVISIONS:

1. Revenue Determination:

The revenues under this rider shall be determined by reducing otherwise applicable base rate charges (customer charge, energy charge, and demand charge), associated with the GP, TEB, or ST rate schedules, by 30% during the first contract year, 25% during the second contract year, 20% during the third contract year, 15% during the fourth contract year and 10% during the fifth contract year. Customer and the Company can negotiate an alternative scale of reductions as long as the average reduction at the end of the fifth year is 20%. After the fifth contract year, this incentive provision shall cease. All other billing, operational and related provision of the aforementioned rate schedules shall remain in effect.

Bills for separately metered service to existing Customers, pursuant to the provision of this rider, will be calculated independently of any other service rendered to the Customer at the same or other locations.

2. Shifting of Existing Load:

For Customers with existing facilities at one or more locations in the Company’s Oklahoma service area, this rider shall not apply to the service previously provided at any other Company delivery point within the last twelve (12) months. Failure to comply with this provision may result in termination of service under this rider.

3. Loss of eligibility:

If a customer fails to meet any of the eligibility requirements discussed above or ceases the operations of service for which the credit was approved, service under the rider would be subject to termination. If terminated, the customer would be required to pay all or a portion of the credit they received based on the below termination schedule:

Service Termination Year	Credit Reimbursement Percentage
Year 1	100%
Year 2	75%
Year 3	50%
Year 4	25%
Year 5	0%

TERMINATION:

Failure of the Customer to meet any of the applicability criteria of this rider, used to qualify the Customer for acceptance on the rider, within two years of the date service under this rider begins, may lead to termination of service under this rider.

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FORM OF CONTRACT:

This Agreement is entered into as of this _____ day of _____, 20____, by and between Empire District Electric Company (Company) and _____ (Customer).

Witnesseth:

Whereas, Company has on file with the Oklahoma Corporation Commission a certain Economic Development Rider (Rider), and;

Whereas, Customer is a new Customer, or has acquired additional separately metered facilities within the Company’s service territory, and;

Whereas, Customer has furnished sufficient information to the Company to demonstrate that its new facilities or additional separately metered facilities (Facilities) satisfied the Availability and Applicability provisions of the Rider, and:

The Company and Customer agree as follows:

1. Service to the Customer’s Facilities located at (address) _____, (city) _____ (state) _____, (county) _____ shall be pursuant to the Rider, all other applicable tariffs, and the Company’s General Rules and Regulations applying to electric service, as may be in effect from time to time and filed with the Commission.
2. Customer further acknowledged that this Agreement is not assignable voluntarily by Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer’s successors by operation of law.
3. Customer acknowledges that all information provided to the Company for the purpose of determining whether the Customer is eligible for service under the Rider shall be retained by the Company, and shall be subject to inspection and disclosure under _____, as amended from time to time. Should the Customer designate any of such information as proprietary or confidential, the Company shall notify Customer of any request for inspection or disclosure, and shall use good faith efforts to secure an agreement or Commission order protecting the proprietary or confidential nature of such information.
4. This Agreement shall be governed in all respects by the laws of the State of Oklahoma (regardless of conflict of laws provisions), and by the orders, rules and regulations of the Commission they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights jurisdiction, power or authority vested in it by law.

In witness whereof, the parties have signed this Agreement as of the date first above written.

Empire District Electric Company

(Customer)

By _____

By _____

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